Historic Preservation Officer (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter— January 2005

Issue Scoping Document—February 2005 Notice of application is ready for

- environmental analysis—May 2005 Notice of the availability of the EA— November 2005
- Ready for Commission's decision on the application—December 2005

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3665 Filed 12-14-04; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

December 3, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement on New License Application. b. *Project No.:* 2150–033.

c. *Date Filed:* November 30, 2004.

d. Applicant: Puget Sound Energy.

e. *Name of Project:* Baker River

Project.

f. *Location:* On the Baker River, near the Town of Concrete, in Whatcom and Skagit Counties, Washington. The project occupies about 5,207 acres of lands within the Mt. Baker-Snoqualmie National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Connie Freeland, Puget Sound Energy, P.O. Box 97034 PSE–09S Bellevue, WA 98009– 9734; (425) 462–3556 or *connie.freeland@pse.com.*

i. *FERC Contact:* Steve Hocking, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; (202) 502–8753 or *steve.hocking@ferc.gov.*

j. *Deadline for filing comments:* December 23, 2004. Reply comments: January 3, 2005.

All documents (original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Baker River Project" and project number "P– 2150–033" on the first page of all documents.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http:// www.ferc.gov* under the "e-Filing" link.

k. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400 kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam. known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earthfilled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550foot-long concrete thick arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-footlong concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3 with an authorized capacity of 79,330 kW; (6) a 750-foot-long, 115kilovolt transmission line; (7) fish passage facilities including a 150-footlong by 12-foot-high barrier dam; and (8) appurtenant facilities.

I. A copy of the settlement agreement is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or tollfree at 1 (866) 208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item "h" above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3667 Filed 12-14-04; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03–1102–003, ER03–1102– 004, EL05–14–000]

California Independent System Operator Corporation; Notice of Technical Conference

December 3, 2004.

Take notice that a technical conference will be held on Wednesday, January 12, 2005, and Thursday, January 13, 2005, beginning at 9 a.m. (e.s.t.), in Room 3M–2B at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Pursuant to the Commission's October 28, 2004, Order,¹ the technical conference will afford the parties an opportunity to discuss the California Independent System Operator

 $^{^1}$ California Indep. Sys. Operator Corp., 109 FERC \P 61,087 at P 52 (2004).

Corporation's (CAISO) proposed "selfcertification" process and any party's alternate proposal on how best to achieve the CAISO's objective based upon the presentation of proposals at the technical conference. All proposals must be submitted within 30 days of the date of this notice. Parties must be prepared to discuss their proposals at the technical conference.

All interested persons and staff are permitted to attend.

Magalie R. Salas,

Secretary.

[FR Doc. E4–3668 Filed 12–14–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the Record Communications; Public Notice

December 8, 2004.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of exempt and prohibited off-the-record communications. Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or prohibited off-the-record communication relevant to the merits of a contested on-therecord proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record

communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications will be included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of exempt communications recently received in the Office of the Secretary. The communications listed are grouped by docket numbers. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC, Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Exempt:

| Docket number | Date filed | Presenter or requester |
|--|------------|---|
| 1. CP04-36-000 CP04-41-000 2. CP04-413-000 CP04-414-000 CP04-415-000 | | Honorable Edward M. Kennedy. Honorable John F. Kerry. Marti Morgan. |

Magalie R. Salas,

Secretary.

[FR Doc. E4–3669 Filed 12–14–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM04-7-000]

Market-Based Rates for Public Utilities; Notice Inviting Comments

December 9, 2004.

On December 7, 2004, the Commission Staff held a technical conference to discuss issues associated with the above-captioned rulemaking proceeding on market-based rates. All interested persons are invited to file written comments no later than January 10, 2005 in relation to the issues that were the subject of the technical conference.

Filing Requirements for Paper and Electronic Filings

Comments, papers, or other documents related to this proceeding may be filed in paper format or electronically. The Commission strongly encourages electronic filings. Those filing electronically do not need to make a paper filing.

Documents filed electronically via the Internet must be prepared in MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at http:// www.ferc.gov, click on "e-Filing" and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments. User assistance for electronic filing is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Do not submit comments to this e-mail address.

For paper filings, the original and 14 copies of the comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to the abovereferenced docket number.

All written comments will be placed in the Commission's public files and will be available for inspection at the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, during regular business hours.

Magalie R. Salas,

Secretary. [FR Doc. E4–3655 Filed 12–14–04; 8:45 am] BILLING CODE 6717–01–P