

issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. *All documents (original and eight copies) should be filed with:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

l. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. The application is not ready for environmental analysis at this time.

n. The proposed Whitman Lake Hydroelectric Project will have an installed generating capacity of 4.6 Megawatts with a maximum hydraulic capacity of 180 cubic feet per second (cfs). The proposed project would consist of the following features: (1) The existing 39-foot-high, 220-foot-long concrete gravity arch dam; (2) 40-foot-wide Ogee spillway within the dam; (3) a 148 surface acre reservoir (Whitman Lake); (4) a 2,450-foot-long, 45-inch-diameter steel penstock; (5) a 2,000-foot-long, 21-inch-diameter pipeline; (6) a turbine and 3,900 kW generator, with a hydraulic capacity of 150 cfs; (7) a turbine and 700 kW generator, with a hydraulic capacity of 30 cfs and (8) other appurtenant facilities.

Ketchikan Public Utilities (KPU) estimates that the average annual generation will be 16,225 megawatthours (MWh). KPU proposes to use the project to supplement, as well as displace, other generation resources owned and operated by KPU. With the construction and operation of the project, KPU hopes to minimize its use and dependency on fossil fuel generation.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available

for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Alaska State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Project Site Visit—October 2004.

Issue Deficiency Letter or Acceptance Letter—November 2004.

Request Additional Information—November 2004.

Issue Acceptance Letter—February 2005.

Notice of application ready for environmental analysis—March 2005.

Notice of the availability of the EA—August 2005.

Ready for Commission's decision on the application—September 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2252 Filed 9-17-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

September 14, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12493-000.

c. *Date Filed:* March 25, 2004.

d. *Applicant:* Greenfields Irrigation District.

e. *Name of Project:* Sun River Diversion Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Bureau of Reclamation, on the North Fork of the Sun River in Teton County and Lewis and Clark County, Montana. Part of the

project would be on lands administered by the U.S. Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Ed Everaert, Manager, Greenfields Irrigation District, P.O. Box 157, Fairfield, MT 59436, Phone: (406) 467-2533, Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, Phone: (208) 745-0834, (fax) (208) 745-0835, or e-mail address: bsmith@nwpwrservices.com.

i. *FERC Contact:* Mr. Lynn R. Miles, Sr. (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-12493-000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) The Bureau of Reclamation's existing 132-foot-high and 261-foot-long diversion dam, (2) the existing Diversion Lake Reservoir with a surface area of 202 acres and a storage capacity of 6,395 acre-feet at a normal elevation of 4,474 feet msl, (3) a 72-inch-diameter 800-foot-long steel penstock, (4) a powerhouse containing one 2.7 megawatt generating unit with an installed capacity of 2.7 megawatts, (5) a 15 kv transmission line approximately 5 miles long, and (6) appurtenant facilities. The project would have an annual generation of 20.8 GWh.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free

1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation

of a development application to construct and operate the project.

r. Comments, Protests, or Motions To Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *See* 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-2253 Filed 9-17-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Comments, and Final Recommendations, Terms and Conditions, and Prescriptions

September 14, 2004.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent minor license.

b. *Project No.:* 632-009.

c. *Date filed:* February 13, 2004.

d. *Applicant:* Monroe City.

e. *Name of Project:* Lower Monroe Hydroelectric Project.

f. *Location:* On Monroe Creek, 2 miles east of Monroe City, Sevier County, Utah. The project affects about 1.36 acres of Federal lands within the Fishlake National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* R. Craig Mathie, Mayor, Monroe City, 10 North Main, Monroe, Utah 84754, (435) 527-4621; John Spendlove, Jones & DeMille Engineering, 1535 South 100 West, Richfield, Utah 84701, (435) 896-8266.

i. *FERC Contact:* Gaylord W. Hoisington, (202) 502-6032, or e-mail at: gaylord.hoisington@ferc.gov.

j. Deadline for filing comments, and final recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments and final recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web