

385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1382 Filed 6-18-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12179-001]

Renewable Power and Light of Saylorville, LLC; Notice of Surrender of Preliminary Permit

June 14, 2004.

Take notice that Renewable Power and Light of Saylorville, LLC, permittee for the proposed Saylorville Project, has requested that its preliminary permit be terminated. The permit was issued on January 8, 2003, and would have expired on December 31, 2006.¹ The project would have been located on the Des Moines River in Polk County, Iowa.

The permittee filed the request on May 3, 2004, and the preliminary permit for Project No. 12179 shall remain in effect through the 30th day after issuance of this notice unless that day is a Saturday, Sunday, part-day holiday that affects the Commission, or legal holiday as described in section 18 CFR 385.2007, in which case the effective date is the first business day following that day. New applications involving this project site, to the extent provided

for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1384 Filed 6-18-04; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-279-001]

Texas Gas Transmission, LLC; Notice of Compliance Filing

June 14, 2004.

Take notice that on June 7, 2004, Texas Gas Transmission, LLC (Texas Gas), submitted a compliance filing in the above-referenced docket.

Texas Gas states that the purpose of this filing is to comply with the Commission's directives as stated in a letter order issued on May 27, 2004, in response to Texas Gas's tariff filing dated April 30, 2004.

Texas Gas states that copies of this compliance filing are being mailed to all parties on the official service list in this docket, to Texas Gas's official service list, to Texas Gas's jurisdictional customers, and to interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the eFiling link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1381 Filed 6-18-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-521-005, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Filings

June 4, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. PJM Interconnection, L.L.C.

[Docket No. ER04-521-005]

Take notice that on June 2, 2004, Exelon Corporation submitted for filing a Report on Pathway Capacity.

Comment Date: June 23, 2004.

2. PJM Interconnection, L.L.C. Commonwealth Edison Company

[Docket No. ER04-718-003]

Take notice that on May 27, 2004, Commonwealth Edison Company (ComEd) submitted for filing, in compliance with the Commission's order issued April 27, 2004, in Docket No. ER04-718-001, Accepting Compliance Filing, and Conditionally Accepting Service Agreements for Filing, Suspending Filing, and Establishing Hearing Procedures an amended Financial Hold Harmless Service Agreement under the PJM Open Access Transmission Tariff.

ComEd states that copies of the filing were served upon each person upon the official service list of the Commission.

Comment Date: June 17, 2004.

3. The United Illuminating Company

[Docket No. ER04-770-000]

Take notice that on June 2, 2004, The United Illuminating Company (United Illuminating) submitted for filing an answer to PSEG Energy Resources & Trade, LLC's (PSEG) May 18, 2004, Motion to Intervene, Protest, and Motion to Reject filed in response to United Illuminating's April 27, 2004, filing in Docket No. ER04-770-000. United Illuminating also included in the June 2, 2004, filing a motion to withdraw its April 27, 2004, filing of the Agreement for Supplemental Installed Capacity-Southwest Connecticut (LRP) Resources between United Illuminating

¹ 102 FERC ¶ 62,011.

and ISO New England Inc. United Illuminating states that it seeks affirmative relief by including a Motion to Reject PSEG's May 18, 2004, answer.

Comment Date: June 10, 2004.

4. AEP Texas North Company

[Docket No. ER04-888-000]

Take notice that on May 28, 2004, American Electric Power Service Corporation (AEPSC), as agent for AEP Texas North Company (AEPTNC) formerly West Texas Utilities Company, submitted for filing an unexecuted interconnection agreement between AEPTNC and Taylor Electric Cooperative, Inc. (Taylor). AEPTNC requests an effective date of August 1, 2004.

AEPSC states that it has served copies of the filing on Taylor and the Public Utility Commission of Texas.

Comment Date: June 18, 2004.

5. Calpine Energy Services, Inc.

[Docket No. ER04-889-000]

Take notice that on May 28, 2004, Calpine Energy Services, L.C. (CES) on behalf of Calpine Parlin, L.L.C., tendered for filing, under section 205 of the Federal Power Act, a rate schedule for reactive power from the Calpine Parlin Energy Center for sales to PJM Interconnection, L.L.C. CES requests an effective date of August 1, 2004.

CES states that copies of the filing have been served on PJM Interconnection, L.L.C., Jersey Central Power & Light Company and the New Jersey Board of Public Utilities.

Comment Date: June 18, 2004.

6. Southern California Edison Company

[Docket No. ER04-890-000]

Take notice that on May 28, 2004, Southern California Edison Company (SCE) tendered for filing a revision to its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Second Revised Volume No. 6. SCE states that the revisions modifies the TO Tariff by revising the definition of "Reliability Services" to reflect a new category of Reliability Services costs to be imposed by the California Independent System Operator Corporation (ISO) on Participating Transmission Owners (PTOs) in the ISO.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California, the ISO, the California Electricity Oversight Board, Pacific Gas and Electric Company, San Diego Gas & Electric Company, The Metropolitan Water District of Southern California, and the wholesale customers that have loads in SCE's historic control area but are not PTOs in the ISO.

Comment Date: June 18, 2004.

7. PJM Interconnection, L.L.C.

[Docket No. ER04-891-000]

Take notice that on May 28, 2004, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed agreement for dynamic scheduling of transmission service between PJM and the Wisconsin Electric Power Company (WE). PJM states that it is filing the dynamic scheduling agreement (DSA) as a result of the integration of Commonwealth Edison Company (ComEd) into the PJM region, to facilitate the conversion of service from ComEd's tariff to the PJM Open Access Transmission Tariff (PJM Tariff). PJM requests that the DSA be accepted effective May 1, 2004, and therefore requests waiver of the prior notice requirement.

PJM states that copies of this filing were served upon WE and the State commissions in the PJM region.

Comment Date: June 18, 2004.

8. PJM Interconnection, L.L.C.

[Docket No. ER04-892-000]

Take notice that on May 28, 2004, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed agreement for network integration transmission service between PJM and the City of St. Charles, Illinois (St. Charles). PJM states that it is filing the agreement because it includes an addendum (not reflected in PJM's Open Access Transmission Tariff that specifies how various responsibilities for St. Charles's load are to be apportioned between St. Charles and Commonwealth Edison Company (ComEd) during periods when St. Charles is a partial requirements customer of ComEd. PJM requests that the enclosed agreement be accepted effective May 1, 2004, and therefore requests waiver of the prior notice requirement.

PJM states that copies of this filing were served upon St. Charles and the State commissions in the PJM region.

Comment Date: June 18, 2004.

9. PJM Interconnection, L.L.C.

[Docket No. ER04-893-000]

Take notice that on May 28, 2004, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed agreement for network integration transmission service between PJM and the City of Batavia, Illinois (Batavia). PJM states that it is filing the agreement because it includes an addendum (not reflected in PJM's Open Access Transmission Tariff that specifies how various responsibilities for Batavia's

load are to be apportioned between Batavia and Commonwealth Edison Company (ComEd) during periods when Batavia is a partial requirements customer of ComEd. PJM requests that the enclosed agreement be accepted effective May 1, 2004, and therefore requests waiver of the prior notice requirement.

PJM states that copies of this filing were served upon Batavia and the State commissions in the PJM region.

Comment Date: June 18, 2004.

10. Maine Public Service Company

[Docket No. ER04-894-000]

Take notice that on May 28, 2004, Maine Public Service Company (MPS) submitted minor revisions to its open access transmission tariff (OATT) to reflect: (1) Revisions to conform the Formula Rate FERC Form No. 1 (FERC Form 1) references to the changes made by the Commission to the FERC Form 1; (2) to revise a footnote to reflect a request by the Maine Public Utilities Commission; and (3) to correct spelling errors, internal cross-references, and to prevent double charging for VAR costs. MPS requests a June 1, 2004, effective date for the OATT revisions.

MPS states that copies of this filing were served on the Maine Public Utilities Commission, the Maine Public Advocate, and current MPS open access transmission tariff customers.

Comment Date: June 18, 2004.

11. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04-895-000]

Take notice that on May 28, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the Midwest ISO Transmission Owners submitted for filing proposed revisions to Attachment O of the Midwest Independent Transmission System Operator, Inc. Open Access Transmission Tariff, in order to update references to FERC Form 1 and to correct ministerial errors. Midwest ISO and the Midwest ISO Transmission Owners requested waiver of the notice provision of section 205 of the Federal Power Act in order to accommodate an effective date of June 1, 2004.

Midwest ISO and the Midwest ISO Transmission Owners state that copies of the filing have been served electronically upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, as well as all state commissions within the region. In addition, Midwest ISO and the Midwest ISO Transmission Owners state that the filing has been electronically posted on

the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter and that hard copies will be provided to any interested parties upon request.

Comment Date: June 18, 2004.

12. PJS Capital, LLC

[Docket No. ER04-896-000]

Take note that on May 28, 2004, PJS Capital, LLC petitioned the Commission for acceptance of PJS Capital, LLC Rate Schedule FERC No. 1 the granting of certain blanket approvals, including the authority to sell electricity at market based rates; and waiver of certain Commission regulations. PJS Capital LLC states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer that it is not in the business of generating or transmitting electric power.

Comment Date: June 18, 2004.

13. Commonwealth Edison Company

[Docket No. ER04-897-000]

Take notice that on June 1, 2004, Commonwealth Edison Company (ComEd) submitted for filing service agreements (SAs) formerly under its open access transmission tariff (OATT), now redesignated under PJM Interconnection, LLC's (PJM) OATT. ComEd states that it has integrated into PJM as of May 1, 2004 and accordingly, its OATT and all applicable SAs under that OATT are cancelled as of that date. See *American Electric Power*, et al., 103 FERC 61,008 at P 18 (2003). ComEd requests those waivers necessary to make the redesignated SAs effective May 1, 2004.

ComEd states that a copy of this transmittal letter has been served on the affected state regulatory bodies, the counterparties to these SAs, and PJM.

Comment Date: June 22, 2004.

14. Virginia Electric and Power Company

[Docket No. ER04-898-000]

Take notice that on June 1, 2004, Virginia Electric and Power Company, doing business as Dominion Virginia Power, (Dominion) tendered for filing revised tariff sheets (Revised Sheets) in Virginia Electric and Power Company's FERC Electric Tariff, Second Revised Volume No. 5 (OATT) modifying the methodology for recovery of its revenue requirement under Schedule 2 to its OATT; amending certain references to be consistent with the currently effective standards of conduct; and deleting Attachments E and I, which have been replaced by information in Dominion's Electronic Quarterly

Reports. Dominion requests waiver of the Commission's notice of filing requirements to allow the Revised Sheets amending references regarding the standards of conduct and deleting Attachments E and I to become effective on June 2, 2004, the day after filing, and to allow the Revised Sheets modifying Schedule 2 to become effective on May 1, 2004.

Dominion states that copies of the filing were served upon all tariff customers, Tenaska, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment Date: June 22, 2004.

15. Maine Public Service Company

[Docket No. ER04-899-000]

Take notice that on June 1, 2004, Maine Public Service Company (MPS) submitted revised and new tariff sheets in compliance with Order No. 2003-A, Standardization of Generator Interconnection Agreements and Procedures, Order No. 2003-A, 106 FERC ¶ 61,220 (2004), to incorporate Order No. 2003-A's *pro forma* Standard Large Generator Interconnection Procedure and Standard Large Generator Interconnection Agreement. MPS proposes an effective date of April 26, 2004, for the new and revised tariff sheets.

MPS states that copies of this filing were served on the Maine Public Utilities Commission and the Maine Public Advocate.

Comment Date: June 22, 2004.

16. LG&E Energy LLC.

[Docket No. ER04-900-000]

Take notice that on May 28, 2004, LG&E Energy LLC (LG&E) filed with the Commission an agreement for the sale of wholesale power and energy to East Kentucky Power Cooperative, Inc.

LG&E states that it has served a copy on East Kentucky Power Cooperative, Inc.

Comment Date: June 18, 2004.

17. Entergy Services, Inc.

[Docket No. ER04-901-000]

Take notice that on June 1, 2004, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed revisions to its standard Generator Imbalance Agreement. Entergy requests an effective date of August 1, 2004, for the proposed revisions.

Comment Date: June 22, 2004.

18. Oklahoma Gas and Electric Company

[Docket No. ER04-902-000]

Take notice that on June 2, 2004, Oklahoma Gas and Electric Company (OG&E) tendered for filing a letter agreement between OG&E and the Oklahoma Municipal Power Authority. OG&E requests an effective date of June 1, 2004.

OG&E states that it has served the filing on the Oklahoma Municipal Power Authority and the Oklahoma Corporation Commission.

Comment Date: June 23, 2004.

19. Devon Power LLC

[Docket No. ER04-903-000]

Take notice that on May 28, 2004, Devon Power LLC (Devon) tendered for filing data supporting a new month applicable Reliability Charge for Devon Unit 7 under the Amended Reliability Agreement between Devon and ISO New England, Inc. Devon request an effective date of May 29, 2004.

Devon states that it has provided copies of the filing to ISO-NE and served each person designated on the official service list *et al.*, compiled by the Secretary in Docket Nos. ER04-464-000, ER04-23-000 and ER03-563-029.

Comment Date: June 18, 2004.

20. Orange and Rockland Utilities, Inc.

[Docket No. ER04-905-000]

Take notice that on June 2, 2004, Orange and Rockland Utilities, Inc., (O&R) submitted a filing amending its Tariff for the Wholesale Sale of Electricity at Market-Based Rates to include the Market Behavior Rules promulgated by the Commission. Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003).

O&R states that it is serving this filing on all parties to the subject dockets and on the New York Public Service Commission.

Comment Date: June 23, 2004.

21. PacifiCorp

[Docket No. TX04-4-000]

Take notice that on May 28, 2004, PacifiCorp tendered for filing with the Commission an Application for an Order under section 211 of the Federal Power Act Directing the Provision of Transmission Service.

PacifiCorp states that copies of this filing were supplied to Nevada Power, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment Date: June 18, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1385 Filed 6-18-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12118-001]

Northern California Hydro Developers; Notice of Surrender of Preliminary Permit

June 14, 2004.

Take notice that Northern California Hydro Developers, permittee for the proposed Robley Point Project, has requested that its preliminary permit be terminated. The permit was issued on February 14, 2002, and would have expired on January 31, 2005.¹ The project would have been located on the West Branch Feather River in Butte County, California.

The permittee filed the request on May 10, 2004, and the preliminary permit for Project No. 12118 shall

remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, part-day holiday that affects the Commission, or legal holiday as described in section 18 CFR 385.2007, in which case the effective date is the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1380 Filed 6-18-04; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[SFUND-2004-0005, FRL-7775-6]

Agency Information Collection Activities: Proposed Collection; Comment Request; Information Collection Request for Superfund Site Evaluation and Hazard Ranking System, EPA ICR Number 1488.06, OMB Control Number 2050-0095

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Superfund Site Evaluation and Hazard Ranking System; ICR #1488.06. This is a request to renew an existing approved collection. This ICR is scheduled to expire on November 30, 2004. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before August 20, 2004.

ADDRESSES: Submit your comments, referencing docket ID number SFUND-2004-0005, to EPA online using EDOCKET (our preferred method), by e-mail to superfund.docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mailstop 5202T, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Yolanda Singer, Environmental Protection Agency, Mail Stop 5204G, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 603-8835.

SUPPLEMENTARY INFORMATION: EPA has established a public docket for this ICR under Docket ID number SFUND-2004-0005, which is available for public viewing at the CERCLA Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the CERCLA Docket is (202) 566-0276. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the 2001 collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 *FR* 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

Affected entities: Entities potentially affected by this action are those State agencies, Indian Tribes, and U.S. Territories performing Superfund site evaluation activities.

Title: Superfund Site Evaluation and Hazard Ranking System.

Abstract: Section 105 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA, 1980 and 1986) amends the National Oil and Hazardous

¹ 98 FERC ¶ 62,106.