

Western purchasing extraordinary quantities of energy to firm its contractual energy commitments. Western developed forecasts of SLCA/IP generation for the 20-year contract period based on projections of water releases through the SLCA/IP facilities. Because of the lowered reservoir levels, the near-term forecasts indicate the most severe reductions, and lower generation amounts are also forecasted for the entire 20-year contract period.

Western's determination of the marketable energy is calculated from Reclamation's hydrological projections. The table shows the SLCA/IP marketable energy available in each fiscal year. Beginning in FY 2005, the amount of marketable energy available will increase each year until the marketable energy level plateaus in FY 2009.

**SLCA/IP MARKETABLE ENERGY LEVELS**

[Excludes Reclamation Project Use Reservations]

Fiscal year	Marketable annual energy (GWh)
FY 2005 (10/1/04–9/30/05) .....	4,557.5
FY 2006 (10/1/05–9/30/06) .....	4,655.3
FY 2007 (10/1/06–9/30/07) .....	4,753.1
FY 2008 (10/1/07–9/30/08) .....	4,851.0
FY 2009–FY 2024 (10/1/08–9/30/24) .....	4,948.8

Western will support these yearly energy levels with any necessary firming purchases and establishing an appropriate firm power rate. Any future changes, if necessary, in levels of marketable energy will be made following the contract notification provisions.

Western recognizes the reduction in the amount of marketable energy may pose hardships for some customers. Western believes the reduction in marketable resources can be improved from time to time by providing Available Hydro Power (AHP) under the contract. Should hydrologic projections periodically improve to the extent energy is available from the SLCA/IP power plants in excess of marketable energy, Western will make AHP energy available to its customers.

**B. Marketable Capacity**

Western has decided to maintain SLCA/IP marketable capacity at present levels for the entire Contract Period. As previously published in the **Federal Register**, existing customers will be extended 93 percent of their current capacity allocations. New customers will receive the capacity allocations as

published in the July 29, 2002, **Federal Register** (67 FR 49019).

**Effect on Power Allocations**

As detailed above, the determination of Marketable Resources will result in a reduction of previously published energy allocations to both existing and new customers. The determination will not result in a reduction of previously published capacity allocations. Allocations for existing customers were published April 2, 1987 (52 FR 10620), and revised August 24, 1989 (54 FR 35234). Some allocations may now differ due to contractual changes that have occurred since the original publication. Allocations for new customers were published on July 29, 2002 (67 FR 49019). The new, reduced energy levels will be distributed to all firm electric service customers on a proportional basis and will be reflected in a new, revised Exhibit A for each customer. Western will be submitting a new, revised Exhibit A to each customer after the effective date of this notice.

**Regulatory Procedure Requirements**

*Regulatory Flexibility Analysis*

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and if there is a legal requirement to issue a general notice of proposed rulemaking. This action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

*Environmental Compliance*

Western completed an "Energy Planning and Management Program Environmental Impact Statement" (EIS) on the Program in 1995, pursuant to the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321, *et seq.*; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR 1500–1508); and the DOE NEPA Implementing Procedures and Guidelines (10 CFR 1021). The Record of Decision was published in the **Federal Register** (60 FR 53181, October 12, 1995). Western's NEPA review assured all environmental effects related to these procedures had been analyzed. The application of the Program's Power Marketing Initiative to the SLCA/IP was specifically addressed in another EIS, the "Salt Lake City Area Integrated Projects Electric Power Marketing Final Environmental Impact Statement," published in January 1996. The Record

of Decision for this EIS was published in the **Federal Register** on November 1, 1996 (61 FR 56534). The Power Marketing Initiative was applied under the provisions of the approved Program, and public notice of the specific terms was published in the **Federal Register** on June 25, 1999 (64 FR 34414). Final allocations from the SLCA/IP resource pool were also published in the **Federal Register** (67 FR 49019, July 29, 2002). The two referenced EISs and associated Records of Decision provide adequate NEPA review for the determination of SLCA/IP marketable resources addressed in this notice.

*Determination Under Executive Order 12866*

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

*Small Business Regulatory Enforcement Fairness Act*

Western has determined that this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: May 10, 2004.

**Michael S. Hacskeylo,**  
*Administrator.*

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**ENVIRONMENTAL PROTECTION AGENCY**

[FRL–7664–6]

**Meetings of the Ozone Transport Commission and Mid-Atlantic/Northeast Visibility Union**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of meeting.

**SUMMARY:** The United States Environmental Protection Agency is announcing the 2004 Annual Meetings of the Ozone Transport Commission (OTC) and the Mid-Atlantic/Northeast Visibility Union (MANE-VU). The OTC meeting will explore options available for reducing ground-level ozone precursors in a multi-pollutant context, particularly from the transportation sector. The MANE-VU meeting will provide an update of states' progress towards developing state implementation plans (SIPs) for visibility, particularly the determination

of sources contributing toward visibility degradation in Class I areas and the establishment of a baseline for natural visibility levels.

**DATES:** The OTC meeting will be held on June 8, 2004, and June 9, 2004, starting at 1 p.m. (e.d.t.); the MANE-VU meeting will be held on June 10, 2004, starting at 9 a.m. (e.d.t.).

**ADDRESSES:** The Crystal Point Hotel, 146 Bodman Place, Red Bank, New Jersey 07701; (732) 747-2500.

**FOR FURTHER INFORMATION CONTACT:** Judith M. Katz, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103; (215) 814-2100.

For Documents and Press Inquiries Contact: Ozone Transport Commission, 444 North Capitol Street, NW., Suite 638, Washington, DC 20001; (202) 508-3840; e-mail: [otcair.org](mailto:otcair.org); Web site: <http://www.otcair.org/>.

**SUPPLEMENTARY INFORMATION:** The Clean Air Act Amendments of 1990 contain at section 184 provisions for the "Control of Interstate Ozone Air Pollution." Section 184(a) establishes an "Ozone Transport Region" (OTR) comprised of the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, parts of Virginia and the District of Columbia. The purpose of the Ozone Transport Commission is to deal with ground level ozone formation, transport, and control within the OTR. The MANE-VU is comprised of the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, the District of Columbia, and the Tribes within those states. The purpose of MANE-VU is to address Regional Haze and visibility goals.

The purpose of this notice is to announce that the OTC and MANE-VU will meet on June 8 through June 10, 2004. The meeting will be held at the address noted earlier in this notice.

Section 176A(b)(2) of the Clean Air Act Amendments of 1990 specifies that the meetings of the Ozone Transport Commission and MANE-VU are not subject to the provisions of the Federal Advisory Committee Act. This meeting will be open to the public as space permits.

*Type of Meeting:* Open.

*Agenda:* Copies of the final agenda will be available from the OTC office (202) 508-3840 (by e-mail: [otcair.org](mailto:otcair.org) or via our Web site at <http://www.otcair.org/>) by Friday, May 28, 2004. The purpose of these meetings is to discuss ways in which OTC and

MANE-VU states and Tribes can meet their statutory and regulatory responsibilities under the Clean Air Act. The OTC meeting will explore options available for reducing ground-level ozone precursors in a multi-pollutant context, particularly from the transportation sector. The MANE-VU meeting will provide an update of states' progress towards developing state implementation plans (SIPs) for visibility, particularly the determination of sources contributing toward visibility degradation in Class I areas and the establishment of a baseline for natural visibility levels. These meetings are not subject to the provisions of the Federal Advisory Committee Act, Public Law 92-463, as amended.

Dated: May 13, 2004.

**Richard J. Kampf,**

*Acting Regional Administrator, Region III.*

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7665-5]

### Peer Consultation Workshop on Physiologically-Based Pharmacokinetic Modeling of Trichloroethylene and Its Metabolites

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of a peer consultation workshop and public meeting.

**SUMMARY:** The U.S. Air Force (USAF) and the U.S. Environmental Protection Agency (EPA) are jointly announcing that Toxicology Excellence for Risk Assessment (TERA), under contract to the USAF, will convene a panel of experts and organize and conduct a peer consultation workshop to discuss physiologically-based pharmacokinetic (PBPK) modeling of trichloroethylene (TCE) and its metabolites. The public is invited to attend this workshop.

**DATES:** The one-day peer consultation workshop will be held on June 29, 2004, from 8 a.m. to 4:30 p.m.

**ADDRESSES:** The peer consultation workshop will be held at Marriott Kingsgate Conference Center at the University of Cincinnati, Cincinnati, OH. TERA, under contract to the USAF, is organizing, convening, and conducting the peer consultation workshop. To attend the workshop as an observer, register by sending an e-mail to Patricia Nance at [nance@tera.org](mailto:nance@tera.org). If you wish to make comments available to panel for consideration, please provide them to TERA before June 18, 2004. You

can also call Patricia Nance at 513-542-7475 ext. 25, or send a facsimile to 513-542-7487. The availability of the draft workgroup document will be announced on the TERA Web site at <http://www.tera.org/vera/TCEwelcome.htm>.

**FOR FURTHER INFORMATION CONTACT:** For more information on the workshop, contact Dr. Jay Zhao, TERA; telephone: 513-542-7475 ext. 16; facsimile: 513-542-7487; or e-mail: [zhao@tera.org](mailto:zhao@tera.org). Additional information on this joint USAF-EPA effort, including workshop information, registration, and logistics, will be available on the TERA Web page at <http://www.tera.org/vera/TCEwelcome.htm>. The USAF contact for this project is Dr. Brian Howard; telephone: (210) 536-4548; facsimile: (210) 536-1130 or e-mail: [Brian.Howard@brooks.af.mil](mailto:Brian.Howard@brooks.af.mil). The EPA contact for this project is Dr. Weihsueh Chiu; telephone: (202) 564-7789; facsimile: (202) 565-0079; or e-mail: [chiu.weihsueh@epa.gov](mailto:chiu.weihsueh@epa.gov).

## SUPPLEMENTARY INFORMATION:

### Background Information

The USAF and EPA are announcing a public peer consultation workshop to discuss physiologically-based pharmacokinetic (PBPK) modeling of trichloroethylene (TCE) and its metabolites. A joint USAF-EPA workgroup, with support from TERA under contract to the USAF, has been working to develop a harmonized PBPK model for TCE and its metabolites based on the most recent science and data. The joint USAF-EPA workgroup's efforts will be summarized in a draft document that will be the basis of the peer consultation, and which will be made available to the public several weeks before the workshop. The workgroup will consider advice obtained from the peer consultation in revising and calibrating its harmonized PBPK model, and in developing its final report. The results of this joint USAF-EPA project will serve as important input to ongoing TCE risk assessment activities, including a planned multi-agency consultation with the National Academy of Sciences on TCE science issues as well as EPA's revised TCE human health risk assessment.

Dated: May 13, 2004.

**Peter W. Preuss,**

*Director, National Center for Environmental Assessment.*

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