the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).4 Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

## **Environmental Mailing List**

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-ofway grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities. By this notice we are also asking governmental agencies, especially those in appendix 3, to express their interest in becoming cooperating agencies for the preparation of the EA.

## **Additional Information**

Additional information about the project is available from the Commission's Office of External Affairs. at 1-866-208-FERC or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnLineSupport@ferc.gov The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <a href="https://www.ferc.gov/esubscribenow.htm">https://www.ferc.gov/esubscribenow.htm</a>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

### Magalie R. Salas,

BILLING CODE 6717-01-P

Secretary.

[FR Doc. E4–187 Filed 2–4–04; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

January 29, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New major license.
  - b. Project No.: 382-026.
  - c. Date Filed: February 26, 2003.
- d. Applicant: Southern California Edison Company.
- e. *Name of Project:* Borel Hydroelectric Project.
- f. Location: On the Kern River near the town of Bodfish, Kern County, California. The canal intake for the project is located on approximately 188 acres of Sequoia National Forest Service lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Nino J. Mascolo, Senior Attorney, Southern California Edison Co., 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, California 91770.
- i. FERC Contact: Emily Carter at (202) 502–6512 or Emily.Carter@ferc.gov.
- j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

1. The existing Borel Hydroelectric Project (Project) consists of: (1) A 158foot long, 4-foot-high concrete diversion dam with fishway; (2) a 61-foot-long intake structure with three 10- by 10foot radial gates; (3) a canal inlet structure consisting of a canal intake, trash racks, and a sluice gate; (4) a flowline with a combined total length of 1,985 feet of tunnel, 1,651 feet of steel Lennon flume, 3,683 feet of steel siphon, and 51,835 feet of concretelined canal; (5) four steel penstock, penstocks 1 and 2 are 526 feet long and 565 feet long, respectively with varying diameters between 42 and 60 inches, penstocks 3 and 4 each have a 60-inchdiameter and extend 622 feet at which point they we together to form a single 84-inch-diameter, 94-foot-long penstock; (6) a powerhouse with two 3,000-kW generators and a 6,000-kW generator for a total installed capacity of 12,000 kW or 12 MW; and (7) other appurtenant facilities. The Project has no storage capability and relies on water releases from Lake Isabella made by the U.S. Army Corp of Engineers.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of rules of practice and

<sup>&</sup>lt;sup>4</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4–186 Filed 2–4–04; 8:45 am]

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 12451-001]

SAF Hydroelectric, LLC; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Licensing and a Deadline for Submission of Final Amendments

January 29, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original major license.
  - b. Project No.: 12451-001.
  - c. Date Filed: January 20, 2004.
  - d. Applicant: SAF Hydroelectric, LLC.
- e. *Name of Project:* Lower St. Anthony Falls Hydroelectric Project.
- f. *Location:* On the Mississippi River, in the Town of Minneapolis, Hennepin

- County, Minnesota. The project affects Federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Douglas A. Spaulding, P.E., Spaulding Consultants, 1433 Utica Avenue South, Suite 162, Minneapolis, MN 55416, (952) 544–8133 or Robert Larson, 33 South 6th Street, Minneapolis, MN 55402, (612) 343–2913.
- i. FERC Contact: Kim Carter at (202) 502–6486, or Kim.Carter@ferc.gov.
- j. Cooperating Agencies: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item (1) below.
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.
- 1. Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status: March 22, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's rules of practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process.

- m. *Status:* This application is not ready for environmental analysis at this time.
- n. Description of Project: The proposed Lower St. Anthony Falls Hydroelectric Project would be located at the U.S. Army Corps of Engineers (Corps) Lower St. Anthony Falls Lock and Dam and would utilize 5.9 acres of Corps lands. The generation turbines would be located in an auxiliary lock chamber adjacent to the Corp's main lock chamber. An auxiliary building, storage yard, and buried transmission line would occupy additional Corps lands. The project would operate in a run-of-river mode, according to the Corp's operating criteria which maintains a constant water surface elevation of 750.0 m.s.l. in the 33.5-acre reservoir.

The proposed project would consist of the following features: (1) 16 turbine/generator units grouped in eight steel modules 6.2-foot-wide by 12.76 feet high having a total installed capacity of 8,980 kilowatts, each module contains 2 turbine/generator sets (two horizontal rows of 1 unit each) installed in eight stoplog slots on the auxiliary lock structure; (2) a 1,050-foot-long, 13,800-volt buried transmission line; (3) a 21-foot by 81-foot control building to house switchgear and controls; (4) a 20-foot by 30-foot project office and storage building; and (5) appurtenant facilities.

The applicant estimates that the average annual generation would be about 57,434,000 kilowatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P–12451), to access the document. For assistance, contact FERC Online Support at <a href="#FERCOnlineSupport@ferc.gov">FERCOnlineSupport@ferc.gov</a>, or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph (h) above.

p. You may also register online at http://www.ferc.gov/esubscribenow.htm to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. With this notice, we are initiating consultation with the Minnesota State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

r. Procedural Schedule and Final Amendments: The application will be