

separately reported as unbundled transmission). This information must be reported to three decimal places. Public utilities and power marketers subject to these annual charges must submit FERC-582 to the Commission's Office of the Secretary by April 30 of each year. The Commission issues bills for annual charges, and then public utilities and power marketers must pay the charges within 45 days of the Commission's issuance of the bill.

The Commission's staff uses companies' financial information filed under waiver provisions to evaluate requests for a waiver or exemption of the obligation to pay a fee for an annual charge. The Commission implements the filing requirements in the Code of Regulations (CFR) under 18 CFR part 381, sections 381.108 and 381.302 and part 382, section 382.201(c).

5. *Respondent Description:* The respondent universe currently comprises 192 companies (on average per year) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 768 total hours, 192 respondents (average per year), 1 response per respondent, and 4 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 768 hours/2080 hours per years × \$107,185 per year = \$39,576. The cost per respondent is equal to \$206.

Statutory Authority: 31 U.S.C. 9701 and 42 U.S.C. 71778.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-36-000 and CP04-41-000]

Weaver's Cove Energy, L.L.C.; Mill River Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement and the Draft General Conformity Determination for the Proposed Weaver's Cove LNG Project

July 30, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft Environmental Impact Statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities in Bristol County, Massachusetts proposed by Weaver's

Cove Energy, L.L.C. and Mill River Pipeline, L.L.C. (collectively referred to as Weaver's Cove Energy) in the above-referenced dockets. A draft General Conformity Determination was also prepared to assess the potential air quality impacts associated with construction and operation of the proposed project and is included as appendix H of the draft EIS.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The draft EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives; and requests comments on them.

The draft EIS was also prepared to satisfy the requirements of the Massachusetts Environmental Policy Act (MEPA). The Massachusetts Executive Office of Environmental Affairs issued a Certificate to Weaver's Cove Energy on August 28, 2003, that established a Special Review Procedure to guide the MEPA review of the Weaver's Cove LNG Project. This Special Review Procedure provides for a coordinated NEPA/MEPA review and allows the draft and final EISs to serve as the draft and final Environmental Impact Reports (EIRs) required under MEPA, provided the EISs address MEPA's EIR requirements, as specified in the MEPA scope for the project that was issued concurrently with the August 28, 2003, Special Review Procedure.

Weaver's Cove Energy's proposed facilities would transport up to 800 million cubic feet per day (MMcfd) of imported natural gas to the U.S. market. In order to provide LNG import, storage, and pipeline transportation services, Weaver's Cove Energy requests Commission authorization to construct, install, and operate an LNG terminal and natural gas pipeline facilities.

The draft EIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility with a single berth capable of receiving LNG ships with cargo capacities of up to 145,000 cubic meters (m³);
- A 200,000 m³ (equivalent to 4.4 billion standard cubic feet of gas) full containment LNG storage tank;
- Vaporization equipment, sized for a normal sendout of 400 MMcfd and a maximum sendout of 800 MMcfd;

- Four LNG truck loading stations;
- Ancillary utilities, buildings, and service facilities;
- Two 24-inch-diameter natural gas sendout pipelines, totaling approximately 6.1 miles in length; and
- Two meter and regulation stations.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS or the draft General Conformity Determination may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Reference Docket No. CP04-36-000;
- Label one copy of your comments for the attention of Gas Branch 1, PJ11.1; and
- Mail your comments so that they will be received in Washington, DC on or before September 20, 2004.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of the project. However, the Commission strongly encourages electronic filing of any comments or interventions to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

In addition to or in lieu of sending written comments, we invite you to attend the public comment meetings we will conduct in the project area. The locations and times for these meetings are listed below:

September 8, 2004, 7 p.m. (e.s.t.), Venus de Milo Restaurant, 75 GAR Highway, Swansea, Massachusetts 02777, (508) 678-3901.

September 9, 2004, 7 p.m. (e.s.t.), Gaudet Middle School, 1113 Aquidneck Avenue, Middletown, RI 02842, (401) 846-6395

These meetings will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related

information. Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. Transcripts of the meetings will be prepared.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS and draft General Conformity Determination, a final EIS, including a final General Conformity Determination, will be published and distributed by the staff. The final EIS will contain the staff's responses to timely comments received on the draft EIS and draft General Conformity Determination.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above.¹ You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the Public Reference Room identified above. In addition, copies of the draft EIS have been mailed to Federal, State, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the draft EIS; libraries; newspapers; and parties to this proceeding.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary

link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1734 Filed 8-5-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

July 30, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major license.
- b. *Project No.:* 11945-001.
- c. *Date Filed:* June 30, 2004.
- d. *Applicant:* Symbiotics, LLC.
- e. *Name of Project:* Dorena Lake Dam Project.

f. *Location:* On the Row River, near the Town of Cottage Grove, Lane County, Oregon. The project would occupy less than 1 acre of Federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, (208) 745-0834.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077, dianne.rodman@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any

resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: August 30, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would utilize the U.S. Army Corps of Engineers' existing Dorena Lake dam and reservoir, and would consist of the following facilities: (1) A 9-foot-diameter steel pipe, about 350 feet long, extending from the reservoir through the north dam abutment; (2) a new powerhouse, near the existing spillway stilling basin 250 feet downstream from the concrete section of the dam, having a total installed capacity of 8,300 kilowatts; (3) a new concrete-lined channel discharging flows into the river channel immediately below the existing stilling basin; (4) a new valve house near the existing stilling basin; (5) a new 15-kilovolt underground transmission line, about 500 feet long; and (6) appurtenant facilities. The average annual generation is estimated to be 17.5 gigawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.