

production lines when the ammunition plant was active. At the present time, a potential reuse proposed for these tracts is sale to the Nebraska Public Power District for the possible construction and operation of a coal-burning power plant, which may eventually contain two units at 400 megawatts (MW) generating capacity each, for a total of 800 MW of generating capacity.

The DEIS will analyze potential direct and indirect impacts of disposal and the industrial reuse of the ten tracts, utilizing the construction and operation of a coal-burning power plant as an example of a potential industrial reuse. Topics to be addressed include potential impacts on air, water, soils, wildlife, vegetation, noise, recreation, cultural/historic resources, land use, transportation, aesthetics, as well as socioeconomic impacts—both beneficial and adverse—on the surrounding community. The DEIS will also briefly describe impacts from potential reconnected actions, like mining and transport of the coal to be used in the power plant, and cumulative impacts, long-term effects to the community, region, and nation from a number of actions, events, and trends, to which the proposed action may contribute incrementally.

In addition, the DEIS will examine the No Action Alternative, under which no sale and reuse would occur and the subject tracts would remain in the possession of the Army. Under this alternative, gradual demolition of structures and cleanup of contaminated groundwater would continue.

The Corps invites the participation of interested and affected Federal, state, and local agencies, Indian Tribes, and other private organizations and parties in helping determine the scope of the DEIS. A public information and scoping meeting will be held on March 11, 2004 at the Mid-Town Holiday Inn, located at 2503 South Locust Street, Grand Island, Nebraska 68801. That meeting will begin at 6:30 p.m. and end at 8:30 p.m. This meeting will be announced in the local Grand Island media. In addition, the Corps will hold an informational meeting for interested agencies prior to the public scoping meeting. Representatives of the Corps will be available to discuss the proposed action, issues, environmental concerns, and the EIS process at both meetings. This Notice will also serve as an additional scoping method. Persons who may be interested in or affected by the proposed action/DEIS are invited to participate in the scoping process by responding to this Notice with written comments. The scoping process will help define problems and determine which issues

are to be addressed in the DEIS. Written comments should be postmarked no later than April 7, 2004.

It is expected that the DEIS will be made available to the public by June 2004.

Dated: February 19, 2004.

**Candace M. Gorton,**

*Chief, Environmental, Economics and Cultural Resource Section, Planning Branch.*

[FR Doc. 04-4880 Filed 3-3-04; 8:45 am]

**BILLING CODE 3710-62-M**

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## DEPARTMENT OF EDUCATION

### Submission for OMB Review; Comment Request

**AGENCY:** Department of Education.

**ACTION:** Correction notice.

**SUMMARY:** On February 27, 2004, the Department of Education published a 30-day public comment period notice in the **Federal Register** (Page 9306, Column 1) for the information collection, "What Works Clearinghouse Database Forms and Customer Survey". A second notice with this title also appeared on Page 9306, Column 3. This notice is incorrect. Please disregard it.

**FOR FURTHER INFORMATION CONTACT:** Sheila Carey at her e-mail address [Sheila.Carey@ed.gov](mailto:Sheila.Carey@ed.gov)

Dated: March 1, 2004.

**Angela C. Arrington,**

*Leader, Regulatory Information Management Group, Office of the Chief Information Officer.*

[FR Doc. 04-4852 Filed 3-3-04; 8:45 am]

**BILLING CODE 4000-01-P**

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC03-715-001, FERC Form 715]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

March 1, 2004.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the expiration

date. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission is in receipt of comments from two entities in response to an earlier **Federal Register** notice of September 18, 2003 (68 FR 54722), and has responded to the comments in its submission to OMB.

**DATES:** Comments on the collection of information are due by March 31, 2004.

**ADDRESSES:** Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, c/o [Pamela L. Beverly@omb.eop.gov](mailto:Pamela.L.Beverly@omb.eop.gov) and include the OMB Control No. as a point of reference. The Desk Officer may be reached by telephone at 202-395-7856. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-30, Attention: Michael Miller, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC03-715-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at [www.ferc.gov](http://www.ferc.gov) and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to [efiling@ferc.gov](mailto:efiling@ferc.gov). Comments should not be submitted to the e-mail address.

All comments are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:****Description**

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC Form 715 "Annual Transmission Planning and Evaluation Report."

2. *Sponsor:* Federal Energy Regulatory Commission

3. *Control No.:* 1902-0171.

The Commission is now requesting that OMB approve and reinstate with a three-year extension of the expiration date, with no changes to the information collection requirements. However, the Commission will conduct a pilot allowing as an option the electronic submission of maps in lieu of paper. The Commission believes this will create greater efficiency and clarity of data when complying with this section of the information collection requirements. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of section 213 of the Federal Power Act. Section 213(b) requires the Commission to collect annually from transmitting utilities sufficient information about their transmission systems to inform transmission customers, State and Federal regulatory authorities of available capacity and constraints. Form 715 also supports the Commission's expanded responsibilities under sections 211, 212, 304, 307(a), 309 and 311 of the Federal Power Act as amended, for reviewing reliability issues, market structure relationships, for rate and other regulatory proceedings.

In response to the events of September 11, 2001, the Commission took several steps to identify and limit access to information concerning the nation's energy infrastructure. In Order No. 630 (68 FR 9857, March 2, 2003, FERC Statutes and Regulations ¶ 31,140, at p. 30,261.) the Commission established procedures for gaining access to critical energy infrastructure information, information it defined as "Information about proposed or existing critical infrastructure that: (i) Relates to the production, generation, transmission, or distribution of energy; (ii) could be useful to a person in

planning an attack on critical infrastructure; (iii) is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C.; (iv) does not simply give the location of the critical infrastructure." (67 FR 58000, FERC Statutes and Regulations ¶ 32,564, at p. 34,548.) The information contained in the FERC Form 715 was found to meet this definition and therefore classified as CEII with restricted access to the public. The Commission implements the filing requirements in the Code of Regulations (CFR) under 18 CFR parts 141.300.

5. *Respondent Description:* The respondent universe currently comprises 183 companies (on average per year) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 29,280 total hours, 183 respondents (average per year), 1 response per respondent, and 160 hours per response (average).

7. *Estimated Cost Burden to respondents:* 29,280 hours/2080 hours per years × \$107,185 per year = \$1,508,835. The cost per respondent is equal to \$8,245.

**Statutory Authority:** Section 213(b), Federal Power Act (FPA), 16 U.S.C. 824l.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-461 Filed 3-3-04; 8:45 am]

**BILLING CODE 6717-01**

**DEPARTMENT OF ENERGY****FEDERAL ENERGY REGULATORY COMMISSION**

[Docket No. EC04-62-000, et al.]

**Black River Power, LLC, et al.; Electric Rate and Corporate Filings**

February 27, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Black River Power, LLC, Carlyle/Riverstone Global Energy and Power Fund II, L.P.**

[Docket No. EC04-62-000]

Take notice that on February 26, 2004, Black River Power, LLC and Carlyle/Riverstone Global Energy and Power Fund II, L.P. submitted a Notice of Withdrawal of their February 3, 2004, application in the above-referenced proceeding.

*Comment Date:* March 8, 2004.

**2. El Paso Electric Company**

[Docket No. EL02-113-005]

Take notice that on January 30, 2004, El Paso Electric Company (EPE), submitted for filing a compliance filing pursuant to the Commission's Letter Order issued October 23, 2003. 105 FERC ¶ 61,107.

*Comment Date:* March 8, 2004.

**3. American Electric Power Service Corporation, Commonwealth Edison Company, Dayton Power and Light Company**

[Docket No. EL03-212-009]

Take notice that on February 25, 2004, American Electric Power Service Corporation (AEP), as well as Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd) on behalf of Appalachian Power Service Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company and Dayton Power and Light Company (DP&L) filed revisions to their respective open access transmission tariffs (OATTs) in accordance with changes made by the Commission's order issued in Docket Nos. EL02-111-004 and EL03-212-002, on February 6, 2004, Midwest Independent Transmission System Operator, *et al.*, 106 FERC ¶ 61,106 (2004).

AEP, ComEd and DP&L state that they have served copies of this filing on all parties on the Commission's service list for this proceeding, as well as on state public utility commissions having jurisdiction over the companies.

*Comment Date:* April 1, 2004.

**4. California Independent System Operator Corporation**

[Docket Nos. ER02-1656-017 and ER02-1656-018]

As announced in the Notice of Technical Conference issued on February 6, 2004, the Commission Staff will convene a technical conference on March 3-5, 2004 in San Francisco, California, to discuss with State representatives and market participants in California various substantive issues related to the California Independent System Operator's (CAISO) Revised MD02 proposal, including the flexible offer obligation proposal, the residual unit commitment process, pricing for constrained-output generators, marginal losses, ancillary services, and market power mitigation issues.

The conference will focus on the issue areas identified in the agenda, which is appended to this notice. With respect to