Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at ferconlinesupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is also available for viewing on the FERC Internet website. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to www.ferc.gov/ esubscribenow.htm.

Information about the project is also available from Questar. Questar has established a single point of contact for the project. The contact is Mr. David Ingleby, Supervisor, Property and Rightof-Way, and can be reached by phone at 1-800-366-8532 or e-mail at David.Ingleby@Questar.com. You may also access Questar's Southern System Expansion Project Web site at www.questarssxp.com.

Linda Mitry,

Acting Secretary. [FR Doc. E4-459 Filed 3-3-04; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 289-013]

Louisville Gas and Electric Company (LG&E); Notice of Application Accepted for Filing and Soliciting **Motions To Intervene and Protests**

February 27, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New major license.

b. Project No.: P-289-013.

c. *Date filed:* October 7, 2003. d. *Applicant:* Louisville Gas and Electric Company (LG&E).

e. Name of Project: Ohio Falls

Hydroelectric Project.

f. Location: On the Ohio River, in Jefferson County, Kentucky. This project is located at the U.S. Army Corp of Engineer's McAlpine Locks and Dam

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ms. Linda S. Portasik, Senior Corporate Attorney, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky 40202, (502) 627-2557.

i. FERC Contact: John Costello, john.costello@ferc.gov, (202) 502-6119.

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. The Commission encourages electronic filings.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. Project Description: The Ohio Falls Hydroelectric Station consists of the following existing facilities: (a) A concrete powerhouse containing eight-10,040 kW generating units, located at the U.S. Army Corp of Engineer's McAlpine Locks and Dam Project; (b) a concrete headworks section, 632 feet long and 2 feet wide, built integrally with the powerhouse; (c) an office and electric gallery building; (d) a 69 kV transmission line designated as line 6608 to the Canal substation; (e) an access road, (f) a 266.6-foot long swing bridge over McAlpine Locks for access; (g) one half mile of railroad tracks; and (h) appurtenant facilities. The project facilities are owned by LG&E.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at http:// www.ferc.gov using the "E Library" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. Procedural Schedule: The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow 30 days for entities to comment on the EA, and will take into

consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Action	Date
Issue Scoping Document Notice Application Ready for Environmental Assessment. Notice Availability of EA	July 2004. November 2004. February 2005.
Ready for Commission Decision on Application.	October 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Linda Mitry,

Acting Secretary.

[FR Doc. E4–455 Filed 3–3–04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 27, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original minor license.

b. Project No.: 12449-000.

- c. Date Filed: February 28, 2003.
- d. *Applicant:* Neshkoro Power Associates, LLC.

e. *Name of Project:* Big Falls Milldam Hydroelectric Project.

- f. Location: On the Little Wolf River (north branch), near the Village of Big Falls, in Waupaca County, Wisconsin. The project does not affect any Federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Charles Alsberg, North American Hydro, Inc., P.O. Box 167, Neshkoro, Wisconsin 54960, (902) 293–4628 ext. 11.
- i. FERC Contact: Timothy Konnert, timothy.konnert@ferc.gov, or (202) 502–6359.
- j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "eFiling" link.

- k. Status of Environmental Analysis: This application is ready for environmental analysis at this time.
- 1. Description of Project: The existing Big Falls Milldam Hydroelectric Project consists of the following facilities: (1) A 256-foot-long by 18-foot-high dam, topped with a 76-foot-long fixed crest ogee with 6-inch flashboards and one 16-foot-wide Taintor gate; (2) a 23.27acre reservoir (Big Falls Flowage) with a negligible gross storage capacity at a normal elevation of 901.65 feet Mean Sea Level; (3) a 7-foot-diameter by 175foot-long penstock leading to; (4) a powerhouse containing one, verticalshaft Francis turbine generator with an installed generating capacity of 350 kilowatts (kW), producing a total of 1,513,514 kilowatt-hours (kWh) annually, and (5) appurtenant facilities.
- m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available

for inspection and reproduction at the

address in item h above.

Register online at http://www.ferc.gov/esubscribenow.htm to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming FERC events, go to http://www.ferc.gov and click on "View Entire Calendar."

- n. All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS" "RECOMMENDATIONS." "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.
- o. Procedures Schedule: The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item k above, briefly explaining the basis for their objection. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of EA—June 2004.

Ready for Commission decision on the application—August 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Linda Mitry,

 $Acting\ Secretary.$

[FR Doc. E4–456 Filed 3–3–04; 8:45 am]

BILLING CODE 6717-01-P