### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket Nos. CP04-395-000, CP04-405-000]

Vista del Sol LNG Terminal LP, Vista del Sol Pipeline LP; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Vista del Sol LNG Terminal Project

December 17, 2004.

The staff of the Federal Energy Regulatory Commission has prepared this draft Environmental Impact Statement (EIS) on the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Vista del Sol LNG Terminal LP and Vista del Sol Pipeline LP (collectively referred to as Vista del Sol) in the abovereferenced dockets.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The draft EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives; and requests comments on them.

Vista del Sol's proposed facilities would transport up to 1.4 billion cubic feet per day (Bcfd) of imported natural gas to the U.S. market. In order to provide LNG import, storage, and pipeline transportation services, Vista del Sol requests Commission authorization to construct, install, and operate an LNG terminal and natural gas pipeline facilities.

The draft EIS addresses the potential environmental effects of the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility with berthing capabilities for two LNG ships with cargo capacities of up to 250,000 cubic meters (m<sup>3</sup>);
- Three 155,000 m<sup>3</sup> full containment LNG storage tanks;
- Vaporization equipment capable of an average sendout capacity of 1.1 Bcfd and a maximum sendout capacity of 1.4 Bcfd
- Ancillary utilities, buildings, and service facilities;
- One 25.3 mile-long, 36-inchdiameter natural gas sendout pipeline; and
- Associated pipeline support facilities, including six meter stations at

interconnects with nine existing pipeline systems, one pig <sup>1</sup> launcher, and one pig receiver.

# Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Reference Docket No. CP04–395– 000 and/or CP04–405–000;
- Label one copy of your comments for the attention of Gas Branch 3, PJ11.3; and
- Mail your comments so that they will be received in Washington, DC on or before *February 7, 2005*.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of the project. However, the Commission strongly encourages electronic filing of any comments or interventions to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http:/ /www.ferc.gov under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

In addition to or in lieu of sending written comments, we invite you to attend the public comment meeting we will conduct in the project area. The location and time for this meeting is listed below: Tuesday, January 11, 2005, 7 p.m. (CST), Portland Community Center, 2000 Billy G Webb, Portland, Texas 78374, Telephone: (361) 777–3301.

This meeting will be posted on the Commission's calendar located at http://www.ferc.gov/EventCalendar/EventsList.aspx along with other related information. Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. A transcript of the meeting will be prepared.

After these comments are reviewed, any significant new issues are

investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by the staff. The final EIS will contain the staff's responses to timely comments received on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above.<sup>2</sup> You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

A limited number of copies are available from the Public Reference Room identified above. In addition, copies of the draft EIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the draft EIS; libraries; newspapers; and parties to this proceeding.

Additional information about the project is available from the Commission's Office of External Affairs, at 1–866–208–FERC or on the FERC Internet Web site (http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact (202) 502–8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching

<sup>&</sup>lt;sup>1</sup> A pig is an internal tool that can be used to clean and dry a pipeline and/or inspect it for damage or corrosion.

<sup>&</sup>lt;sup>2</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to the eSubscription link on the FERC Internet Web site.

## Magalie R. Salas,

Secretary.

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### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 17, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary

permit.

b. Project No.: 12510-000.

c. Date filed: June 1, 2004.

- d. Applicant: Woodruff Narrows, LLC.
- e. Name of Project: Woodruff Narrows Dam Project.
- f. Location: On the Bear River, in Uinta County, Wyoming. The existing dam is owned by the Woodruff Narrows Reservoir Company.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r)
- h. Applicant Contact: Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834.
- i. FERC Contact: Robert Bell, (202)
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) An existing 620-foot-long, 68-foot-high earthfill dam; (2) an existing reservoir having a surface area of 2,312 acres with a storage capacity of 57,300 acre-feet and normal water surface elevation of 6,440 feet mean sea level; (3) a proposed 75-foot-long, 60-inch-diameter steel

penstock; (4) a proposed powerhouse containing a generating unit having an installed capacity of 700 kW; and (5) appurtenant facilities. The project would have an annual generation of 2.1 GWh that would be sold to a local

1. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at (866) 208-3676 for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the

address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

- n. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.
- o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.
- p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include

an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions To Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "efiling" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS".

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application.