

should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:* 60 days from the filing date shown in paragraph (c), or March 26, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. *Status:* This application is not ready for environmental analysis at this time.

n. *Description of Project:* The existing East Fork Project operates in a peaking mode and is comprised of three developments: Cedar Cliff, Bear Creek and Tennessee Creek. The Cedar Cliff development consists of the following features: (1) A 590-foot-long, 173-foot-tall earth core and rockfill dam (Cedar Cliff Dam); (2) a service spillway excavated in rock at the right abutment; (3) a 221-foot-long emergency spillway located at the left abutment; (4) a 121-acre reservoir, with a normal reservoir elevation of 2,330 feet National Geodetic Vertical Datum and a storage capacity of 6,200-acre-feet; (5) a concrete powerhouse containing one generating unit having an installed capacity of 6.1

megawatts (MW); and (6) appurtenant facilities.

The Bear Creek development consists of the following features: (1) A 760-foot-long, 215-foot-tall earth core and rockfill dam (Bear Creek Dam); (2) a spillway on the right abutment; (3) a 473-acre reservoir, with a normal reservoir elevation of 2,560 feet National Geodetic Vertical Datum and a storage capacity of 34,650-acre-feet; (4) a concrete powerhouse containing one generating unit having an installed capacity of 8.2 MW; and (5) appurtenant facilities.

The Tennessee development consists of the following features: (1) a 385-foot-long, 140-foot-tall earth core and rockfill dam (Tanasee Creek Dam) with a 225-foot-long, 15-foot-tall earth and rockfill saddle dam located 600 feet south of the Tanasee Creek Dam left abutment; (2) a spillway located in a channel excavated in the right abutment; (3) a 810-foot-long, 175-foot-tall earth core and rockfill dam (Wolf Creek Dam); (4) a spillway located in a channel excavated in the right abutment; (5) a 40-acre reservoir (Tanasee Creek Lake), with a normal reservoir elevation of 3,080 feet National Geodetic Vertical Datum and a storage capacity of 1,340-acre-feet; (6) a 176-acre reservoir (Wolf Creek Lake), with a normal reservoir elevation of 3,080 feet National Geodetic Vertical Datum and a storage capacity of 10,040-acre-feet; (7) a concrete powerhouse containing one generating unit having an installed capacity of 8.75 MW.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-2698), to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the NORTH CAROLINA STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be

processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Issue Deficiency Letter ..	March 2004.
Issue Acceptance letter	June 2004.
Issue Scoping Document	July 2004.
1 for comments.	
Request Additional Information.	September 2004.
Notice of application is ready for environmental analysis.	October 2004.
Notice of the availability of the final EA.	April 2005.
Ready for Commission's decision on the application.	July 2005.

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

*Notice of the availability of the final EA:* July 2005.

*Ready for Commission's decision on the application:* September 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-278 Filed 2-13-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Surrender of License and Soliciting Comments, Motions To Intervene, and Protests

February 9, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Surrender of Minor License.

b. *Project No.:* 8615-024.

c. *Date Filed:* January 27, 2004.

d. *Applicant:* Fiske Hydro, Inc.

e. *Name of Project:* Fiske Mill Hydroelectric Project.

f. *Location:* The project is located on the Ashuelot River in Cheshire County, New Hampshire. No federal lands would be affected.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Howard M. Moffett, Orr & Reno, P.A., One Eagle Square, Concord, NH 03301, (603) 223-9132.

i. *FERC Contact*: James Hunter, (202) 502-6086.

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing comments and or motions*: March 12, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-8615-024) on any comments or motions filed.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages electronic filings.

l. *Description of Request*: Fiske Hydro proposes to surrender the license for the 810-kilowatt Fiske Mill Project. As part of its request, Fiske Hydro proposes to remove a 140-foot section of the spillway to natural streambed to provide permanent fish passage. A 25-foot section of the dam, adjacent to the powerhouse on the north bank of the river, will remain intact to preserve evidence of the design and construction of the historic structure. The partial removal of the dam will result in a lowering of the Fiske Mill impoundment directly upstream of the dam by as much as 15 feet. The partial dam removal will make the Ashuelot River basin available as riverine habitat to anadromous fish using the Connecticut River basin.

m. *Location of the Application*: This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the Web <http://www.ferc.gov> at using the "eLibrary" link. Enter the docket number, here P-8615, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

[FERCOlineSupport@ferc.gov](mailto:FERCOlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above and at the Town Hall in Hinsdale, New Hampshire.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

q. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-279 Filed 2-13-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 10, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Minor License Application.

b. *Project No.*: 12063-001.

c. *Date filed*: October 17, 2003.

d. *Applicant*: William Arkoosh.

e. *Name of Project*: Little Wood River Ranch II Hydroelectric Project.

f. *Location*: On the Little Wood River, near the Town of Shoshone, Lincoln County, Idaho. No lands of the United States would be affected.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: William Arkoosh, 2005 Highway 26, Gooding, Idaho 83330, (208) 934-5387.

i. *FERC Contact*: Gaylord W. Hoisington, (202) 502-6032, or e-mail at: [gaylord.hoisington@ferc.gov](mailto:gaylord.hoisington@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions* is 60 days from the issuance of this notice. Reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The proposed new construction run-of-river project would consist of: (1) A 10-foot-high, 220-foot-long rock rubble diversion dam; (2) a 2,800-foot-long open feeder canal; (3) a concrete intake structure having two parallel 5-foot-diameter, 250-foot-long steel penstocks; (4) a 60-foot-long, 20-foot-wide, 25-foot-high concrete and steel powerhouse containing two hydraulic Francis turbines with a total installed capacity of 1,500 kilowatts; (5) a 3,500-foot-long tailrace channel; (6) a 10,500-foot-long, 12.5-kilovolt transmission line; (7) an access road and (8) appurtenant facilities.

m. A copy of the application is available for review at the Commission