

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2698–033]

**Duke Power; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

June 4, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New major license.

b. *Project No.*: 2698–033.

c. *Date filed*: January 26, 2004.

d. *Applicant*: Duke Power (Nantahala Area).

e. *Name of Project*: East Fork Hydroelectric Project.

f. *Location*: On the East Fork of the Tuckasegee River, in Jackson County, North Carolina. There are 23.15 acres of United States Forest Service land (Nantahala National Forest) within the boundary of the project.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369–4604, [jcwishon@duke-energy.com](mailto:jcwishon@duke-energy.com).

i. *FERC Contact*: Carolyn Holsopple at (202) 502–6407 or [carolyn.holsopple@ferc.gov](mailto:carolyn.holsopple@ferc.gov).

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing East Fork Project operates in a peaking mode and is comprised of three developments: Cedar Cliff, Bear Creek and Tennessee Creek. The Cedar Cliff development consists of the following features: (1) A 590-foot-long, 173-foot-tall earth core and rockfill dam (Cedar Cliff Dam); (2) a service spillway excavated in rock at the right abutment; (3) a 221-foot-long emergency spillway located at the left abutment; (4) a 121 acre reservoir, with a normal reservoir elevation of 2,330 feet National Geodetic Vertical Datum and a storage capacity of 6,200 acre-feet; (5) a concrete powerhouse containing one generating unit having an installed capacity of 6.1 megawatts (MW); and (6) appurtenant facilities.

The Bear Creek development consists of the following features: (1) A 760-foot-long, 215-foot-tall earth core and rockfill dam (Bear Creek Dam); (2) a spillway on the right abutment; (3) a 473 acre reservoir, with a normal reservoir elevation of 2,560 feet National Geodetic Vertical Datum and a storage capacity of 34,650 acre-feet; (4) a concrete powerhouse containing one generating unit having an installed capacity of 8.2 MW; and (5) appurtenant facilities.

The Tennessee development consists of the following features: (1) A 385-foot-long, 140-foot-tall earth core and rockfill dam (Tanasee Creek Dam) with a 225-foot-long, 15-foot-tall earth and rockfill saddle dam located 600 feet south of the Tanasee Creek Dam left abutment; (2) a spillway located in a channel excavated in the right abutment; (3) a 810-foot-long, 175-foot-tall earth core and rockfill dam (Wolf Creek Dam); (4) a spillway located in a channel excavated in the right abutment; (5) a 40 acre reservoir (Tanasee Creek Lake), with a normal reservoir elevation of 3,080 feet National Geodetic Vertical Datum and a storage capacity of 1,340 acre-feet; (6) a 176 acre reservoir (Wolf Creek Lake), with a normal reservoir elevation of 3,080 feet National Geodetic Vertical Datum and a storage capacity of 10,040 acre-feet; (7) a concrete powerhouse containing one generating unit having an installed capacity of 8.75 MW.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208–3676, or for TTY, (202) 502–8659. A copy is also available for

inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Linda Mitry,**

*Acting Secretary.*

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