

assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1289 Filed 6-8-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

June 1, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license.

b. *Project No:* 1494-268.

c. *Date Filed:* January 29, 2004.

d. *Applicant:* Grand River Dam

Authority, Oklahoma.

e. *Name of Project:* Pensacola Project.

f. *Location:* The project is located on the Grand River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Robert W.

Sullivan, Jr., Grand River Dam

Authority, P.O. Box 409, Vinita, OK 74301.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Eric Gross at (202) 502-6213, or e-mail address: eric.gross@ferc.gov.

j. *Deadline for filing comments and/or motions:* July 2, 2004.

k. *Description of Request:* The Grand River Dam Authority (GRDA) has filed an application to amend Article 401 of

the project license. Article 401 defines the rule curve for the Pensacola Project, which requires the Grand Lake O' the Cherokees (Grand Lake) to meet seasonal target elevations between 741 feet Pensacola Datum (PD) and 744 feet PD. The proposed revision would allow GRDA to maintain Grand Lake at a target elevation of 744 feet PD year round. In their application GRDA states that this revision will enhance recreational use and safety, improve water quality, and promote development of wildlife habitat along the reservoir shoreline. GRDA also states that the revision will not affect the flood control operation of the project.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1280 Filed 6-8-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Custom Products and Transmission Arrangements, Central Valley Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of date extensions for customer action.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing administration of the Department of Energy (DOE), published Notice of the final 2004 Power Marketing Plan (Marketing Plan) in the **Federal Register** for the Sierra Nevada Customer Service Region (SNR). This notice extends the dates by which customers are required to act under the Marketing Plan and associated contracts.

DATES: Western is extending until August 13, 2004, the deadline by which customers must execute a Custom Product Contract to receive Full Load, Variable Resource, and/or Scheduling Coordinator Services from Western beginning January 1, 2005. The date by which all customers are required to notify Western of their transmission arrangements to deliver the Base

Resource is also extended to August 13, 2004.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas R. Boyko, Power Marketing Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, telephone (916) 353-4421, e-mail boyko@wapa.gov.

SUPPLEMENTARY INFORMATION:

Authorities

The Marketing Plan for marketing power by SNR after 2004, published in the **Federal Register** (64 FR 34417) on June 25, 1999, including the subsequent Final Resource Pool Allocations, published in the **Federal Register** (65 FR 45976) on July 26, 2000, and all other related notices, were established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101-7352); the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)); and other acts that specifically apply to the projects involved.

Background

The Marketing Plan describes how SNR will market its power resources from the Central Valley Project, Washoe Project, and other sources beginning January 1, 2005, through December 31, 2024. The 2005 Resource Pool was established for new power allocations, and those allocations were made to qualified entities. All existing customers and new allottees have executed a Base Resource Contract with Western.

The Marketing Plan provides for making a Custom Product available to interested customers. A Custom Product is service not provided under the Base Resource Contract that a customer needs to meet its load, including firming or supplemental power, portfolio management, and/or scheduling coordinator services. The Marketing Plan required customers to commit to purchase a Custom Product by December 31, 2002. By notice in the **Federal Register** (67 FR 60654), dated September 26, 2002, the deadline was extended to June 30, 2004, to provide customers with more time to determine their need for a Custom Product in California's changing electric market.

SNR delayed its formal process to establish the rates to become effective January 1, 2005, until it completed the Operational Alternatives Administrative Procedure Act process. Western published a Final Decision on the Post-2004 Operational Alternative in the

Federal Register (69 FR 8191) on February 23, 2004. Western then developed proposed rates consistent with that Final Decision. The Notice of Proposed Rates was published in the **Federal Register** (69 FR 26370) on May 12, 2004. Once established, these rates will apply to the services offered under the Marketing Plan. Therefore, Western is now extending the deadline to execute a Custom Product Contract to August 13, 2004. This extension is expected to provide ample time for customers to review the contracts and the proposed rates for the services offered under those contracts prior to the deadline to execute a contract.

The Base Resource Contract provides, among other things, that the customer make its own transmission arrangements to take delivery of the Base Resource, and must inform Western of such arrangements by July 1, 2004. Because Western is extending the deadline by which a customer must commit to purchase a Custom Product, Western has also decided to extend the notification date following the Transmission Arrangements Section of the Base Resource Contract to August 13, 2004.

Regulatory Procedure Requirements

Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. Western has determined that this action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR 1500-1508); and DOE NEPA Regulations (10 CFR 1021), Western has determined this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; so this notice requires no clearance by the Office of Management and Budget.

Small Business Regulatory Enforcement Fairness Act

Western has determined this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: May 26, 2004.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 04-13026 Filed 6-8-04; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2004-0149; FRL-7359-7]

Systalex Corporation; Transfer of Data

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that pesticide related information submitted to EPA's Office of Pesticide Programs (OPP) pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Federal Food, Drug, and Cosmetic Act (FFDCA), including information that may have been claimed as Confidential Business Information (CBI) by the submitter, will be transferred to Systalex Corporation in accordance with 40 CFR 2.307(h)(3) and 2.308(i)(2). Systalex Corporation has been awarded multiple contracts to perform work for OPP, and access to this information will enable Systalex Corporation to fulfill the obligations of the contract.

DATES: Systalex Corporation will be given access to this information on or before June 14, 2004.

FOR FURTHER INFORMATION CONTACT: Erik Johnson, FIFRA Security Officer, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460-0001; telephone number: (703) 305-7248; e-mail address: johnson.erik@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does This Action Apply to Me?

This action applies to the public in general. As such, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the applicability of this action to a particular entity, consult the person