

Notice of Intent for the Coastal Subcategory of the Oil and Gas Extraction Point Source Category to the Coastal Waters in the State of Nam Code 6EIN-VVC 1445 Ross Ave., Suite 1200 Texas (TXG330000).

U.S. EPA Region 6 Offshore General Permits Mail Code 6EN-WC Dallas, TX 75202-2733

Submission of this completed Notice of Intent (NOI) constitutes notice that the entity in Section B intends to be authorized to discharge pollutants to Coastal Waters in the State of Texas [72 Fed. Reg. No. 109, p. 31579, June 7, 2007 (effective July 7, 2007), www.epa.gov/region6/6wq/6wq.htm. Submission of the NOI also constitutes notice that the party identified in Section B of this form has read, understands, and meets the eligibility conditions in the Regulated Entities section of the Final General Permit for the above mentioned permit; agrees to comply with all applicable terms and conditions of the General Permit. In order to be granted coverage, all information required on this form must be completed unless designated as optional. Please read and make sure you comply with all permit requirements.

On allian A. Dannell Calcallian		
Section A: Permit Selection Permit Number assigned to your facility under the pre	vious or existing permit: TXG33 Not As	ssigned
Section B: Facility Legal Name and Address of Op		
Operator Name: Contact Name (ontional):		
O Mailing Address (Ctract or DO Day)		
2. Mailing Address (Street or PO Box):	Ohada	
3. Uity:	State: Zip Code: igned by the Railroad Commission of Texas, or if none, the	ne name
commonly assigned to the lease area.		
	EPA Use	EPA Use
Do not abbreviate lease area names. For addition certification statement at the bottom, signature of a	nal lease area/blocks, please list the names on another page authorized official, and date.	with the
new source performance standards or technology ba that construction is completed, ten years from the da wastewater, or the end of the period of depreciation	and state the date on which the facility's protection from more used limitations ends. That date is the soonest of ten years from ate the source begins to discharge process or non-constructio or amortization of the facility for the purposes of section 167 of Fed. Reg. No. 12504 and 61 Fed. Reg. No. 66085 for more info	the date n related r 169 (or
New Source: Yes Date:	No	
accordance with a system designed to assure the submitted. Based on my inquiry of the person or perfor gathering the information, the information submodule. I am aware that there are significant performant imprisonment for knowing violations.	d all attachments were prepared under my direction or supervat qualified personnel properly gather and evaluate the infersons who manage the system, or those persons directly resnitted is, to the best of my knowledge and belief, true, accurnalties for submitting false information, including the possibility	ormation sponsible rate, and
Print Name:		
_	/ Date (mm/dd/yyyy)://	
Title:		



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Instructions

This form is an optional form prepared to assist applicants in the completion of the Notice of Intent for the EPA Region 6, National Pollutant Discharge Elimination System General Permit for Discharges from Oil and Gas Extraction Point Source Category to Coastal Waters in Texas [72 Fed. Reg. No. 109, p. 31579, June 7, 2007 (effective July 7, 2007), in accordance with Part I.A.2. of the permit. The general permit language can be found on the internet a www.epa.gov/region6/6wq/6wq.htm. Operators will have any existing coverage "administratively continued" once the current coastal general permit expires at midnight of July 6, 2012, until such time as: 1) the permit is reissued; 2) the operator submits a Notice of Termination, Transfer Agreement, and/or a letter of merger; or, 3) whichever occurs first [that is, 1) or 2)]. Then, when the permit is reissued, operators will have to re-apply for any existing coverage 45 days after the effective date of the reissued permit, as required by Part I.A.2. of the permit. Additional guidance on this permit may be found on the internet at www.epa.gov/region6/offshore.

When to File the NOI Form:

Administratively complete NOIs will be granted permit coverage effective 14 days after submission.

Where to File the NOI Form:

U.S. EPA Region 6 Water Enforcement Branch (6EN-WC) 1445 Ross Ave., Suite 1200 Dallas, TX 75202-2733

Completing the NOI Form:

Please ensure all sections and requirements of this NOI form have been completed. Failure to submit a completed NOI will delay coverage as the omitted data will have to be requested and submitted prior to coverage.

NOI Certification: Federal statutes provide for severe penalties for submitting false information on this application form. Federal regulations at 40 CFR 122.22 require this application to be signed as follows:

For a corporation. By a responsible corporate officer. For the purpose of this section, a responsible corporate officer means: (i) A president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who perfoms similar policy- or decision-making functions for the corporation, or (ii) the manager of one or more manufacturing, production, or operating facilities, provided, the manager is authorized to make management decisions which govern the operation of the regulated facility including having the explicit or implicit duty of making major capital investment recommendations, and initiating and directing other comprehensive measures to assure long term environmental compliance with environmental laws and regulations; the manager can ensure that the necessary systems are established or actions taken to gather complete and accurate information for permit application requirements; and where authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.

For a partnership or sole proprietorship. By a general partner or the proprietor, respectively; or

For a municipality, State, Federal, or other public agency. By either a principal executive officer or ranking elected official. For purposes of this section, a principal executive officer of a Federal agency includes: (i) The chief executive officer of the agency, or (ii) a senior executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., Regional Administrators of EPA).

Who is Not Authorized Under This General Permit:

Facilities which adversely affect properties listed or eligible for listing in the National Register of Historic Places.