REPORT OF THE COMMITTEE ON PROBABILITIES AND TEST STUDIES TO THE TASK FORCE ON OPERATING CRITERIA FOR THE COLORADO RIVER

United States
Department of the Interior
Bureau of Reclamation

October 30, 1969

REPORT OF THE COMMITTEE ON PROBABILITIES AND TEST STUDIES TO THE TASK FORCE ON OPERATING CRITERIA FOR THE COLORADO RIVER

This group was formed to make whatever studies seemed appropriate to define the effects of several parameters which might possibly be considered for inclusion in the criteria and to test the criteria with a range of possible effects which might occur in the future.

In general, we studied the following parameters which would appear to be items which should be defined by the operating criteria:

- (a) A storage reserve in the Upper Basin to assure the delivery of priority 1 and 2 water during periods of subnormal runoff.
- (b) A minimum annual release at Lake Powell.
- (c) A rule governing the magnitude of releases from Lake Mead.

 In addition, we tested the criteria by imposing on the following items ranges of values which we believe encompass the more likely possibilities which could occur in the future:
 - (a) Streamflow sequences.
 - (b) Upper Basin depletions.
 - (c) Lower Basin uses and losses.

In applying these various operating criteria and estimates of future uses and water supply, we ran 146 computer studies to evaluate their potential effects on the future operation of the river. A summary of various resulting values from these studies is shown on Table 1, pages 2, 3, 4, and 5. Although most of the studies involved various combinations of the six items listed above, we also ran two unique studies at the request of members of this group. One study involved the production of firm power at Hoover and one of the studies involved the operation of the system under depletion conditions which are estimated to occur after year 2000.

TASK FORCE ON OPERATING CRITERIA - COLOPADO RIVER - P. L. 90-537

COMPARISON OF TEST STUDIES

Sheet No. 1

October 29, 1969 AP Study No. 14 15 16 17 18 12 20 21 22 Minimum Release from Upper Basin in Million AF/year Rule curve probability in percent 8,25 98,4 1190 8.2 95.2 1190 8,25 90,5 1190 8,25 8.25 8.25 8.25 8.25 8,25 9.25 have Mead rule slev. above which add'l Low. Bos. use assumed Lake Mead rule slev. below which Low. Bas. shortage assumed 90.5 1190 1170 1190 1190 1190 1190 1190 -1100 1:00 1100 1100 1100 1100 1070 1100 1100 Lake Mead demand - 1970 thru 1979 in 1000 AF/Yr. Lake Mead demand - 1980 and after 1100 1100 8400 8400 8400 8400 8400 8400 8405 8460 8400 9300 9500 9500 9500 9200 Base Upper Basin depletion schedule 9200 Base 9200 9800 Base Sequence No. 3 - 1916 through 1946 - Depleted Flow (103% of Average) 11.168 11.168 11,167 11,167 11,167 11,167 11,167 11, 167 Upper Basin storage Styles auxiliary storage (1970-2000)
End of study (Sept. 30, 2000)
Minimum end-of-year storage
Lake Powell storage 23.765 23,623 23,553 22.947 23,553 23,283 23,933 23,983 23,055 17,419 16,195 14,339 16,195 15.045 17,785 17,785 17.793 14,401 14,399 13,074 15,260 15,260 31-year average (1970-2000) 19,824 18,79 18.794 19,269 19,210 17,209 19,210 18,313 End of study (Sept. 30, 2000) 14.238 13.048 13.048 11 940 Minimum end-of-year storage Lake Kead storage 31-year average (1970-2000) 11,486 11,491 11,489 11,485 10,280 12,267 12,267 12,267 10,569 19,276 19,413 19,401 18.739 19,401 19.947 19,947 End of study (Sept. 30, 2000) 12,279 13,441 15,210 15,210 15,226 14,715 11,505 11,505 Hinimum end-of-year storage Releases from Lake Powell 15,210 10,306 13,441 12.131 14.715 10.346 10,393 10,369 10,363 10,306 10,305 10,439 Upper Basin shortages 0 0 Total Hoover releases 10.320 16,177 10.403 10.403 10.320 10 432 Wasted releases from Lake Head Upper Basin energy 1,022 1,052 1,022 1,062 1,052 983 5,951 5,951 5,949 5.949 5,942 5,759 5,942 5,759 5.953 Lover Basin energy 5,848 11,609 5.837 5,804 5.844 Total energy 11.753 11,755 11.753 11,701 11,701 11,701 11,797 Hoover energy @ 83% 4,677 9,154 4,689 9,154 4,627 4,626 4,674 Sequence No. 6 - 1931 through 1961 - Depleted Flow (864 of Upper Basin Storage 9,155 9,155 9,155 Average) 31-year average (1970-2000) 16.586 15,205 15,542 15,170 15,178 15,178 15,165 15,992 15,332 16,242 14,450 End of study (Sept. 30, 2000) 11,251 7,267 9,197 6.808 6.808 6,807 6 807 5 807 6,729 10,343 Minimum end-of-year storage
Lake Powell storage 5,532 5,532 31-year average (1970-2000) End of study (Sept. 30, 2000) 12.129 9,600 5,865 7,342 5,465 5,401 7,043 7.049 8,139 4,335 Minimum end-of-year storage Lake Head storage 7.021 5.855 - 6.853 5,467 5.465 5.465 6,873 4,335 31-year average (1970-2000) End of study (Sept. 30, 2000) 15,107 15,007 15,173 15.176 15.176 15.084 15.972 15,971 15,772 9,464 9,464 8,816 9.107 9.787 3,844 3,844 9,838 10,810 8,9%6 8,968 3,967 10,F10 10,085 Releases from Lake Powell 8,909 8,905 3,750 9,925 10,310 4,906 Opper Rasin shortages | Total Hoover releases 0 8,910 8,902 8,974 8,916 8.916 8.974 8,774 8,774 9,030 Hasted releases from Lake Mead Upper Casin energy 0 4,855 4,263 4,855 4,900 4,855 4,800 4 .866 4 .752 4,881 4,783 4,881 4,783 4.861 9,406 9,664 Total energy 3.617 9,694 9,565 9,665 9,528 9,664 Hoover energy @ 83%

Sequence No. 8 - 1941 through 1908 - Depleted Flow (93% of Upper Easin storage Average 9,613 9,585 3,766 9,35€ 696 3,765 3,955 3,765 3,737 9,957 9.955 9.356 Average) 31-wear average (1970-2000) Und of study (Sept. 30, 2000) Kinimum end-of-year storage 20,253 16,437 20,433 20,955 18,799 20,966 21 302 19.994 17.532 20,295 11,574 11,342 12,483 10,089 31-year average (1970-2000)
End of study (Sept. 30, 2000)
Minisum end-of-year storage
Lake Need storage Lake Poweil storage 16,781 16,319 16,311 16,008 16,143 16,782 16,792 17,111 15.918 12,607 8,533 13,776 13.763 13,658 14,301 13,109 8,797 8 565 8,724 6.044 9,706 9,706 9,676 7,753 Mead storage 31-year average (1970-2000) End of study (Sept. 30, 2000) 15,768 16,926 16.914 18.524 15,692 17,495 17,492 17,239 16,301 13,764 13,810 13,992 12,626 14,315 13,153 9,578 9,242 14,995 14.917 Minimum end-of-year storage Releases from Lake Powell 10,047 10,557 9,117 9,210 9,209 9.038 Upper Basin shortages Total Hoover releases 8,976 3,063 9 004 9,032 9,095 8,837 8,871 8,847 3,075 Wasted Releases from Lake Mead Upper Basin spergy 5,374 5,380 5,379 5,368 5.385 5.393 3 303 5.380 3,364 Lower Basin energy 9,129 4,223 4,868 4.944 Total emergy 10,521 10,302 10.175 Hoover energy 2 83%
Sequence No. 12 - 1961 through 1328 - Depleted Flow (111% of Average)
Upper Easin storage 10.313 10,315 10,276 10,308 3,890 12,083 3,89. 17,083 3,879 12,084 3,323 12,093 12,033 Na , cela 31-year average 24,502 24.579 24.379 24,655 27,237 24 . 173 End of study (Sept. 30, 2000) Kinimum end-of-year storage Powell storage 31-year average (1970-2000) 27,076 10,735 27.076 27,068 10,720 25,101 27,287 27,288 25.832 10,735 15,720 10,720 10,720 15,720 10,722 10,720 19.406 19,396 19,336 19,2%2 19,395 19,459 19,450 13,469 19.300 End of study (Sept. 10, 2005) 21,344 8,201 21,344 8,201 21,125 20,216 21,125 21,345 Ministry end-or-year storage 8,214 9.214 8,201 5,202 3,203 8,201 Lake Moad storage 31-year average (1970-2000) 20.658 20,665 20,665 20.766 20,766 20.765 End of study (Sapt. 30, 2000) 21,164 16,187 10,511 21,381 16,132 10,365 21,381 15,102 20,925 21,163 20,252 21,103 Minimum end-of-year storage
Releases from Lake Powell 15,132 10 911 10,910 10.902 10,402 10.321 Upper Basin shortages Total Hoover releases 10.653 10,603 10,624 10,633 10,505 10,695 10,605 10.545 Wasted releases from Laxe Head Upper Pasin energy 791 E,317 1,061 739 6,364 731 76} 711 6 117 941 6,330 6,330 942 6,330 649 Lower Basin energy 5,095 6,095 6,992 6,655 12,735 0,810 6,063 12,399 5,070 6,055 B .055 Total energy 12.433 12,593 12,306 12,450 12,305 12,385 12,417 4,875 Hoover energy @ 83% 4,639

0.071

4,803

TASK FORCE ON OPERATING CRITERIA - COLORADO RIVER - P. L. 90-537

COMPARISON OF TEST STUDIES

Sheet No. 2

October 29, 1969

CAP Study No.	23	24	25	26	27	28			31	32	
Minimum Release from Upper Basin in Million AF/Year Rule curve probability in percent	38.25	8.25 98.4	95.25	8.25 90.5	8.25 98,4	9.2			5 9,75		
Lake Mead rule elev, above which add'l Low. Bas. use assumed	11.90	1120	1190	1190	1190	1190	1190	1190		1190	1
Lake Head rule elev, below which Low, Bas, shortage assumed	1100 8400	1100 8400	1100 3400	1100	1100	1100	1100	1070	1070	1100	i
Lake Mead demand - 1970 thru 1979 in 1000 AF/Yr. Lake Head demand - 1980 and after	9800	3800	9500	8400 9500	8400 9500	8400 9500	Firm		8400	8400	a
Upper Basin depletion schedule	Base	Baso		Ult.	Ult.	Base	lirm Base	P. 9500 Base	9500 Base	950 0 Base	9
								1/	1/	Ease	R
	11,167	11,167 1	1,167	10,152	10,152	11,167	11,167	9,156	9,156	11,167	
Upper Basin storage Average) 31-Tear average (1970-2000)	23,055	23 615 2	2			-	-			11,107	10.
w 1 6 1 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	14.483	23,416 2 16,798 1		11,929 12,834	22,636 17,379	74,559 21,310	24,575 17,680	15,153 7,006		23,695	22.
Hinimum end-of-year storage Lake Powell storage	13,364	13,672 1	4,399	11,490	11,730	16,135	15,074	7,006	9,439 8,855	17,417 14,404	13,
	18,313	19,652 1	9 20%	17 677	10 225	10 750					
End of study (Sept. 30, 2000)	11,431	13,634 1		17,577 10,365	18,236 14,458	19,750 18,011	19,725 14,485	17,096 5,639	12,445	18,931 14,229	18,
Kinimum end-of-year storage 1 Lake Mead storage	10,563	10,870 1	1,486	9,089	3,323	13,082	13,034	5,638	7,021	11,491	10,
31-year average (1970-2000)	18,787	18,457 19	9,401	18,111	17,734	18,534	20,281	15,028	14,735	19,264	. —
	1,505	9,840 1		10,539	9,706	9,988	14,840	8,360	7,455	12,278	17,
	0,439	9,840 13	3,441	9,692	9,705	9,988	14,840	8,360	7,455	12,278	9,
Upper Basin shortages	٥	0	0	0	0	10,173	10,295	8,906	8,811	10,324	9,9
Total Hoover releases 1 Wasted releases from Lake Mead	0.475 983	983 1		9,50u 448	9,474	10,260	10,171	9,971	8,916	10,320	10,0
	5,953	5.918		5,708		1,022 5,912	1,317	4,863	4,841	1,022	
	5,844	5,306 5		5,352	5,258	5,712	5,751	4,757	4,444	5,940 5,792	5,7 5,5
	1,797 4,674	11,744 11		11,060	10,925	11,624	11,710	9,620	9,285	11,732	11,3
Sequence No. 5 - 1931 through 1961 - Depleted Flow(66% of	9 155	9,155 0		8,221	8,221	9,155	9,156	3,717	9,522	9,156	8.6
Upper Basin storage Average) 31-year average (1970-2000)							•	.,	-,	3,130	0,0
F-4 -6 -4-4- (C 20 2000)	4,547 5,981	15,031 15 8,432 7		10,589 2,765	12,356 6,871	16,586	15,374	19,512		15,529	16,9
Kinibum end-of-year storage	2,981	8,432 7		2,765	5,814	11,951 8,955	9,233 8,855	10,641 9,111	9,634	9,439 9,855	8,7
Lake Powell storage 31-year average (1970-2000)	1,565										8,5
	4,739	6,877 5		6,605 3,163	6,581	9,600	12,310 7,332	15,868	16,010 B,985	12,445	13,7
Minisus end-of-year storage	4,739	6,873 5		3,163	5,022	7,021	7,021	7,103	7,564	7,475 7,021	6,6 6,6
Lake Head storage 31-year average (1970-2000)		10. 130. 14									
and the second s	4,456 9,056	14,139 15 7,659 9		12,076 9,102	11,086 7,364	9,107	14,230	16,896		14,954	12,3
Minimum and-of-year storage	9,056	7,658 9	801	9,102	7,064	9,107	9,427	8,233 8,233	7,599 7,699	9,468	7,3
Releases from Lake Powell Upper Dasin shortages	8,943	8,655 a	,898 0	я <u>, 479</u>	9,235	3,696	8,622	3,055	8,979	118,8	8,3
Total Hooner releases	9,010		.910	8,386	8,277	0 8,759	8,a17	9,029	8,994	8,840	
Wasted releases from Lake Mead Upper Basin energy	0 • . 8 4 3	0	0	0	0	0	43	0	i	0	8,4
	1,595	4,353 4		4,239 4,166	4.376 3.041	4.655 4.551	4.835	5.258 4,717	5,243 4,689	4.748	11,6
	9,538	9,224 9		8,405	7,417	9,405	9,546	9,975	9,932	9,589	3,3 8,0
	3,650 9,956	3,352 3 9,956 9		3,183 8,991	2,376 8,931	3,534 9,557	_3,602 9,957	_3,67 <u>0</u>	9,357	3,722	2.3
Upper Basin storage Average)						.,	7,337	3, 33	9,337	9,957	9,4
		20,069 20 19,560 17			16,347 17,716	21,059 23,932	20,902 20,019	20.139 16,420		20.704	10,0
		11,289 11		3,537		12,036	13,171	11,457		19,993 11,531	9,2
Laks Powell storage 31-year average (1970-2000) 15	980	16,527 16,	112	12,725	1	16 056					
End of study (Sept. 30, 2000)		15,613 13				16,95 4 19,804		16,063 12,589			15,88
Minimum end-of-year storage 7 Lake Need storage	,753	8,512 8	553	3,936	5,674		10,394	3,513		A,754	13,50
	,365	16,005 16,	. 394	14,306	13,523	16,483	17,029	15,622	16 226	15 600	
		12,294 13		11,346	9,215	10,655		12,506		16,682 13,809	9.76
	235	9,461 10,		9,353 8,727	8,304	9,918	9,954	8,765	7.616	9,90%	9.14
Upper Basin shortages	9	0	0	0	0	0,958 9	9,104 C	9,234	9,098	9,098	3,70
Total Hoover releases 9 Wested Releases from Lake Nead	,054	3,012 3,	,001 2	8,513 0	8,380	8,873	8,659	9,079	3,992	8,839	8,5
	368	5,3AB 5,		4,723	4,884	5,312	5,389	5,374	5,362		
Lower Basin energy	,917	4,455 4,	540	4,339	3,864	4,831	9,972	4,778	4,432	5,362 1,875	5,13
	,285 ,865	9,823 to, 3,411 3,		3,059	8,748 2,935		10,261	10,152	9,794	10,237	9,50
Sequence No. 12 - 1961 through 1928 - Depleted Flow(111% of 17	,383	เรียดอิธ เรี	(33)	3,345 1,64a - :	C.593	3.821 12,68 2	12,562	3,72£ 10,194	3,350 10.194	12,082	11,5
Opper Basin storage Average)	.463	24,459 24,	570	30 u.e							,
End of study (Sept. 30, 2000) 25		26,832 27						17,740 22,613			74,50
Minimum end-of-year storage 10		10,720 10,	720 1					11,603			29,50 10,74
Lake rowell storage	,000	19,305 19,	. 296	7,960	3,165	19,335					
End of study (Sept. 30, 2000) 20	,899	40,839 21,	,125 2				•	14,112			19,34
Minimum end-of-year storage 8	,201	8,201 8,	301			3,254		8,915			8,23
LAKE MELI STOREZE	,554	20,581 20,	.665 1	0,913	8,65%	20,522	36 5.23	16 674	10 0-0		
End of armdy (Sept. 30, 2000) 20	925	20,905 21.	163 2	C./36				15,072			19,79
Minimum end-of-year storage 16	,192	16,257 16, IJ,971 TG.	192 1	4,011	3.367	10,135	15,135	9,155	7,753		15.19
Releases from Lake Fowell Upper Basin shortages	, 121 . O		. 010 6	.0(,:.4 <u>;</u>)	.0,138	10,858	10,637	5,321 C	9,203	10,357	10,78
Total Hoover releases 10	,645	10,684 1),	255	5,749		15,502	10,605	9,977	0 8,689	0 10,502	10,16
Wasted releases from Laka Haad	543 ,347	6,347 E,	324	}∪{r	312	777 6.3 2 5	1,153	. 0	c	772	
Lower Basin energy	,070	6,071 6,	061		6,001 5,475	6,3 2 3 6,043	6,316 6,311	- B 17 F 27	5,557 9,291	6,329	5,07
		12,418 12,						10.002	9,600	5,647 12,376	5,77
		4,876 4			4,361						

COMPARISON OF TEST STUDIES

October 29, 1969

	C.3 Childre La												
	CAP Study No.	34	35	36	37	38	39	40	41	42	43	44	
	Hinimum release from Upper Basin in Hillion AF/Year Fule curve probability in percent	98:35	98.4	00.0	98.4	8.25 00.0	8,25 98.4	8.25	8.25 98.4	8.25	7.5	7.5 98.4	
	Lake Mead rule elev, above which add'l Low, Bas, use assumed		1190	1130	1190	1190	1190	1190	1190	1190	1190	1190	
	Lake Mead rule elev. below which Low. Bas. shortage assumed	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	
	Lake Mead demand - 1970 thru 1979 in 1000 AF/Yr. Lake Mead demand - 1980 and after	9500 9500	9500 9500	8400 9500	9400 9500	8400 9500	9400 9200	8400 9200	9400 9800	8400	8400	8400	
	Upper Basin depletion schedule	Ult.	Ult.	Base	Base	Base	Base	Base	Base	9800 Base	9500 Rapid	9500 Base	
					2/	2/	2/	2/	2/	2/	Kapid	5366	
	Sequence No. 3 - 1916 through 1946 - Depleted Flow(103% of												
	Upper Basin storage Average)	10,152	10,152	11,167	10,857	10,857	10,857	10,857	10,857	10,857	10,655	11,167	
	31-Year average (1970-2000)	21,076	21,841	23,553	18,562	18,528	18,856	18,859	18,201	18,156	24,318	23,791	
	Eng of study (Sept. 30, 2000)	12,544	16,986	16,194	28,636	28,635	28.877	28.879	28.286	28.286	21.058	16.490	
	Minimum end-of-year storage Lake Powell storage	11,011	11,282	14,399	ь,353	6,357	ь,353	6,357	6,353	6,357	15,671	15,782	
	31-year average (1970-2000)	16,955	17,648	18,794	14,596	14,564	14.834	14,837	14,318	14.273	19.540	13.005	
	End of study (Sept. 30, 2000)	10,075	14,116	13,040	22,305	22,905	23,040	23,042	22.725	22,726	17.774	13.327	
	Minimum end-of-year storage Lake Head storage	8,627	8,898	11,486	4,599	4,601	4,599	4,601	4,599	4,601	12,560	12,307	
	31-year average (1370-2000)	17,328	16,921	19,401	16.787	16,770	17,102	17,100	16.437	16.439	17,162	19.262	
	End of study (Sept. 30, 2000)	10,512	9,748	13,441	22,958	22,959	23,093	23,094	22,777	22,779	6,958	13,323	
	Minimum end-of-year storage	10,512	9,748	13,441	10,380	10,424	10,865	10,867	10,016	10,089	6,958	12,741	
	Releases from Lake Powell Upper Basic shortages	9,720	9,552	10,360	9,754	9,756	9,740	9,740		9,776		10,352	
	Total Hoover releases		9,526						9,452		0.916	10.314	
	Wasted releases from Lake Head	75	.76	1,022	190	175	255	255	95	91	927	1,024	
	Upper Basis energy Lower Basis energy	5,710	5,675	5,949	5,455	5,454	5,458	5,457	5,453	5,450	5,689	5,953	
	Total energy	11.051	5,248 10,923	11.753	10 611	10.611	10 620	2,105	3,130	10 503	10 500	5,786	
	Roover energy 3 83%	4.229	4 150	4,652	4 074	4,074	4.085	4,085	4.066	4.067	3,798	4.635	
	Ceavence No. i - 1031 through 1961 - Depleted Flow(86% of	8,221	0,221	9,156								9,156	
	Opper Fasin Storage Average) 31-year average (1570-2000)	10.497	12,356	15.165							15 260	15 000	
	End of study (Sept. 30, 2000)		6,871								15,369 8,736		
	Minimum end-of-year storage		5,814								8,736		
	Lake Forell storage 31-year average (1v7u-2000)												
	End of study (Sept. 30, 2000)	3.069	10,111 6,591	5.705							12,252 6,891		
	Minimum end-of-year storage	3,069	5,022	5,705							6,891		
,	Lake Mead : torage	-											
			9,566	-							12,569		
	End of study (Sept. 30, 2000) Ninimum end-of-year storage	9,105	7,348	9.824							6.807		
;	Releases from Take Powell		8,230	6,903							8,341		
	Upper Sasin shortages	. 0	0	0							. 0	. 0	
	Total Hoover releases Wasted Deleases from Lake Mead	8,429	8,320								8,538	8,866	
	Upper Basin energy	4,232	4.376	4.863							u ,647	4,007	
	Lower Basin energy	4,103	2,913	4,796							3,768		
	Total energy Hoover energy & 83%		7,289								8,415	9,567	
			0,991								2,777		
	Upper Sasin Storage Average)		-,	.,							9,436	7,937	
	31-year average (1970-2000) End of study (Sept. 30, 2000)	12.198	15.691 :	20.312							20,371		
	Minimum end-of-year storage		17,335 . 5,606 :								2,295 1,257		
	Lake Powell storage											17,000	
			13,481								5,273		
	Minimus end-of-year storage		15,551 : 5,295							1	8,312 . 8,480		
	Lake Mead storage										0,400	3,011	
			11,089							1	4,988		
	End of study (Sept. 30, 2000) Minimum end-of-year storage	9.037	8,757 B								6,838		
	Releases irm Lake Powell	8,831									8,519		
	Upper Basin shortages	- 13	٠ ٥	0							•		
	Total Hoover releases Wasted Seleises from Lake Head	8,705 0	8,516	8,986							8,611	8,942	
	Upper Basin energy		4,860	-							5,087	5.185	
	Lover Basin energy		3,275								3,857		
	Total energy		8,135								8,944		
	Honor energy 3 914 Sequence No. 12 - 1951 through 1922 - Daplated Flow (1114 of	3,971	Z , Z 3D_	1.007							2.858		·····
	upper basin storage	TT*088 .	11,089]	2,082						1	1,530	12,082	
	31-year average Average	21,479	22,540 2	4,499						2	4,485	24,717	
			24,595 : 11,383 :								8,316		
	Lake Forel: storage						• • • • • • • • • • • • • • • • • • • •				0,743	10,177	
			18,029							1	9,347	19,504	
	End of study (Sept. 30, 2000)		20,751 2								2,373	21,208	
	Minimum end-of-year storage Lake Hand storage	0 0 10	7,141	0,234							8,225	3,254	
	31-year average (1970-2000)		17,282							1	9,689	20.421	
	End of study (Sept. 30, 2000)	20,776 :	20,786	1,162						1	7,098	21,246	
			10,350 1 10,138 1								4,382		
	Upper Basin shortages	0	0	0						1	0,236	10,878	
	Total Hoover releases	9,815	9,794 1	0,602						1	.0,175	10.598	
	Wasted releases from Lake Head	256	268	777							452	778	
	Lower Basin energy		5,008								6,126		
			11,408 1							,	5,772 1,898 :		
	Hoover energy 3 83%	4,294	4,278	4,859							4,616		

^{2/} Sequence is 31-year period, 1950 through 1968 and 1906 through 1920, which contains the lowest initial 12 years of record.

AP Study No.	45	46	21R	250	298
Minimum Release from Upper Basin in Million Al/year	7,5	7.5	8.25	8.25	8.25
Fulc curve probability in percent	98.4	98.4	98.4	95.2	38.4
Lake Mend rule elev. above which add'l Low. Bas. use assumed hake Mead rule elev. below which Low. Bas. shortage assumed	1190	1190	1130	1190	1190
Lake Mead demand - 1970 thru 1979 in 1000 AF/Yr.	1100 8400	1100 8400	1100 8400	1100 8400	1100 FirmP
Lake Mead cemand - 1980 and after	3800	9200	9200	3500	FirmP
Upper Basin depletion schedule	Rapid	Rapid	Base	Base	Base
			· · · · · ·		
Sequence No. 3 - 1916 through 1946 - Depleted Flow (103% of Av.	erage) 10,655	10,655	11,167	11,167	11,167
Opper basis storage					
31-Year average (1970-2000)	24,193	24,408	23,985	23,553	23,326
End of study (Sept. 30, 2000) MinEmum end-of-year storage	20,958 15,554	20,909 15,593	17,794 15,260	16,194 14,399	17,650 13,906
Lake Poveil storage					
31-year average (1970-2000)	19,423	19,625	19,210	18,794	18,613
End of study (Sept. 30, 2000) Minimum end-of-year_storage	17,676 12,551	17,706 12,587	14,595	13,040	13,873
Lake Head storage			12,267	11,486	11,054
31-year average (1970-2000)	16,715	17,791	19,949	19,401	18,840
End of study (Sept. 30, 2000)	6,854 6,854	7,819	15,226	13,441	11,749
Minimum end-of-year storage Releases from Lake Powell	9,683	7,819	14,715	13,441	10,345
Upper Basir shortages	0	0	0,303	0	10,513
Total Heaver releases	9,041	9,862	10,177	10,320	10,374
Wasted releases from Lake Mead	5,688	968 5,690	1,062	1,022 5,949	1,050 5,542
Upper Basin energy Lover Basin energy	4,736	5,217	5,758	5,804	5,795
Total enemy	10,424	10,907	11,701	11,753	11,737
Hoover energy @ 83%	3,623	4,114	4,626	4,652	4,634
Sequence No. 5 - 1931 through 1961 - Depleted Flow(86% of Aver Oppor Easin Storage	ege) 8,657	8,657	3,156	9,156	9,156
31-year average (1970-2000)	14.876	15,636	16,207	15,205	14,970
End of study (Sept. 30, 2000)	8,032	8,675	10,583	7,267	8,839
Minimum end-of-year storage	8,032	8,675	8,855	7,267	8,939
Lake Powell storage 31-year-average (1970-2000)	11,613	12,514	13,071	12,144	11,237
End of study (Sept. 30, 2000)	6,559	6,830	8,260	5,865	7,168
Minimum end-of-year storage	6,559	6,830	7,021	5,865	7,021
Lake Head storage					
31-year average (1970-2000)	12,148 6,801	13,228	15,705	15,107	13,797
End of study (Sept. 30, 2000) Kininum end-of-year storage	6,801	7,037 7,037	10,142 10,142	9,787 9,787	9,326 9,326
Releases from Lake Powell	8,377	8,337	8,754	8,855	8,846
Upper Dasin shortages	0	0	0	0	0
Total Hoover releases	8,588	8,505 0	8,733	8,910	8,920 73
Wasted releases from Lake Mead Upper Basin energy	4,637	4.663	4.856	4.863	4.822
Lover Busia energy	3,624	3,996	4,744	4,791	4,871
Total energy	3,261	8,659	9,600	9,654	9,493
Hoover energy § 83% Sequence No. 8 - 1941 through 1908 - Depleted Flow (93% of Aver	2,627 (age) 9,435	3,436	3,730	3,758	3,637 9,957
Upper Sasin storage	age;				.,
31-year average (1970-2000)	19,923	20.770	21.188	20.340	19,142
End of study (Sept. 30, 2000) Minimus end-of-year storage	21,660 10,501	23,266	20,293 12,449	17,687 11,300	13,952 10,587
. Lake Forcil storage					
31-year average (1970-2000)	15,876	16,653	17,032	16,253	15,386
End of study (Sept. 30, 2000)	17,689	19,283	16,285	13,808	16,017
Minimum end-of-year storage Lake Mead storage	7,970	9,067	9,672	R,523	8,029
31-year average (1970-2000)	14,612	15,510	17,222	16,813	15,392
End of study (Sept. 30, 2000)	6,826 6,826	7,072	14,814	13,844	12,705
Minimum end-of-year storage Releases from Lake Powell	5,826 3,552	7,072 8,469	9,079	9,187	9,302
Upper Bacin chortages	o	0	0	0	0
Total Hoover releases	8,657	8,535	8,828	8,983	9,031
Wasted Releises from Lake Head	5,076	5,009	5,377	5,370	5,300
Upper Basin energy Lover Basin energy	3,776	4,001	4,875	4,926	4,663
Total energy	8,852	9,090	10,252	10,795	10,163
Hoover energy 0 001	2,772	010	2.022	3,854	3.815
Sequence No. 17 - 1961 through 1928 - Depleted Flow(111% of Ave	rage) 11,530	11,530	12,082	15,095	12,082
Opper Basin storage	24.366	24.592	24.582	24,433	24.332
Opper assin storage 31-year average End of study (Sept. 30, 2000)	24,366 26,312	24,592 28,313	24,582 27,262	24,499 27,068	24,332 27,071
Opper Bassin storage 31-year everage End of study (Sept. 30, 2000) Xinimum end-of-year storage					
Opper Busin storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage	26,312 10,743	28,313	27,262	27,068 10,772	27,071 10,772
Opper bisin storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Povell storage 31-year average (1970-2000)	26,312 10,743 19,257	28,313 10,743 19,427	27,262 10,772	27,068 10,772 19,333	27,071 10,772
Opper Busin storage Si-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage	26,312 10,743 19,257 22,369	28,313 10,743 19,427 22,370	27,262 10,772 19,402 21,345	27,068 10,772 19,333 21,124	27,071 10,772 19,193 21,127
Opper biss.n storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Porel1 storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Boad storage	26,312 10,743 19,257 22,369 8,225	28,313 10,743 19,427 22,370 8,225	27,262 10,772 19,402 21,345 8,254	27,068 10,772 19,333 21,124 3,254	27,071 10,772 19,193 21,127 8,254
Opper Busin Storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage 1-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Mond storage 1-year average (1970-2000)	26,312 10,743 19,257 22,369 8,725	28,313 10,743 19,427 22,370 8,225	27,262 10,772 19,402 21,345 8,254 20,731	27,068 10,772 19,333 21,124 3,254 20,624	27,071 10,772 19,193 21,127 8,254
Opper bisin storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Hoad storage Jalyeer average (1970-2000) End of study (Sept. 30, 2000)	26,312 10,743 19,257 22,369 8,225 19,469 15,837	28,313 10,743 19,427 22,370 8,225 19,933 18,228	27,262 10,772 19,402 21,345 8,254 20,731 21,383	27,068 10,772 19,333 21,124 3,254 20,624 21,452	27,071 10,772 19,193 21,127 8,254 20,182 21,164
Upper sissin storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Porell storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Boad storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Kinimum end-of-year storage	26,312 10,743 19,257 22,369 8,225 19,469 15,837 14,362	28,313 10,743 19,427 22,370 8,225 19,933 13,228 14,382	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,135	27,068 10,772 19,333 21,129 8,254 20,624 21,162 16,195	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135
Opper siss.n storage Si-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage Lake Powell storage Si-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Mond storage Si-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Felesse: From Lake Powell Opper dash shortegos	26,312 10,743 19,257 22,369 8,225 19,469 15,837 14,382 10,298	28,313 10,743 19,427 22,370 8,225 19,933 18,228 14,382 10,294 0	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,135 10,879	27,068 10,772 19,333 21,124 8,254 20,624 21,162 16,195 10,837 0	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135 10,891
Opper Basah Storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage 1-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Mond storage 1-year average (1970-2000) End of study (Sept. 30, 2000) Kinimum end-of-year storage Delected from Lake Powell Upper Basin shorteges Total Hoover releases	26,312 10,743 19,257 22,369 8,225 19,469 15,837 14,382 10,238 0	28,313 10,743 19,427 22,370 8,225 19,933 13,228 14,382 10,294 0	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,125 0 10,503	27,068 10,772 19,333 21,129 9,254 20,624 21,162 16,195 0 10,602	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135 10,891 10,620
Opper bissin storage 31-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Hond storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Minimum end-of-year storage Minimum end-of-year storage Meledsen from Lake Powell Upper Basin shorteges Total Hoover releases Tastor releases	26,312 10,743 19,257 22,369 8,225 19,469 15,937 14,362 10,278 0 10,227	28,313 10,743 19,427 22,370 8,225 19,933 18,228 14,382 10,294 010,129	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,125 10,879 010,583	27,068 10,772 19,333 21,124 9,254 20,624 21,152 16,195 10,837 10,662	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135 10,891 10,620 728
Opper bissin storage Si-year average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Porell storage Ji-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Hold storage Ji-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Minim	26,312 10,743 19,257 22,369 8,225 19,469 15,837 14,362 10,238 0 10,227 21,262 6,134	28,313 10,743 19,427 22,370 8,225 19,933 13,228 14,382 10,294 0 10,129 569 6,113	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,125 10,879 0 10,583 3,224 6,320	27,068 10,772 19,333 21,129 9,254 20,624 21,162 16,195 10,837 0 10,602 727 6,329	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135 10,891 0 10,620 798 6,340
Opper basin storage Sinycan average End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Powell storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Lake Hend storage 31-year average (1970-2000) End of study (Sept. 30, 2000) Minimum end-of-year storage Minimum end-of-year storage Meledsen from Lake Powell Upper Basin shorteges Total Hoover releases Tastod releases Test average From Lake Mead	26,312 10,743 19,257 22,369 8,225 19,469 15,937 14,362 10,278 0 10,227	28,313 10,743 19,427 22,370 8,225 19,933 18,228 14,382 10,294 010,129	27,262 10,772 19,402 21,345 8,254 20,731 21,383 16,125 10,879 010,583	27,068 10,772 19,333 21,124 9,254 20,624 21,152 16,195 10,837 10,662	27,071 10,772 19,193 21,127 8,254 20,182 21,164 15,135 10,891 10,620 728

Streamflow Sequences

We had recommended in our Denver meeting that we base the criteria and the test studies only on the 31-year period 1970 through 2000. Our test studies with the one exception previously mentioned are based on this concept.

Initially we selected for study 13 - 31-year continuous sequences or those which began with each fifth year of the 1906-1968 period starting in 1906, and continuing through 1966. For the studies, we assumed 1906 followed 1968 in the streamflow sequences. Two studies (Nos. 14 and 15) were completed with all 13 sequences, but realizing the magnitude of the number of studies which would be necessary using 13 sequences in combination with many other variations in other parameters, we reduced the flow sequences to 4 for the subsequent studies. The four selected sequences are: #3 (1916-1946), #6 (1931-1961), #3 (1941-1908), #12 (1961-1928). These are shown on the graph and provide a representative cross section of sequences which we might reasonably expect during the next 31 years. The first sequence (sequence #3) is about 103% of the 1906-1968 average with higher than average years occurring early in the sequence. The second (sequence #6) is about 86% of average and is the lowest 31-year sequence of record. The third (sequence #8) is about 93% of average or about lower quartile and contains the lowest 4 and 12-year sequences of record. The fourth is 111% of average with below average years occurring early in the sequence. Nearly all studies were run with all four sequences. However, we did run a few studies using the 1953-1920 sequence which is 101% of average and includes the most critical 4 and 12-year sequences at the beginning of the study. The

six variables previously identified and included in various computations in our studies are more fully described below:

Upper Basin Storage Reserve

We have studied five different storage rules in the Upper Basin which would remain inviolate to the extent streamflow is available subject only to the minimum allowable delivery requirement from Lake Powell.

The five storage levels were those amounts required to deliver either 7 1/2 or 8 1/4 MAF annually at Lee Ferry during various critical streamflow periods of record using the following streamflow sequences to define the critical periods:

- (a) No specific sequence used. No inviolate storage provided.
- (b) The sixth lowest in a 63 event sequence having an estimated probability of being exceeded 90.5% of the time.
- (c) The third lowest in a 63 event sequence having an estimated probability of being exceeded 95.2% of the time.
- (d) The lowest in a 63 event sequences having an estimated probability of being exceeded 98.4% of the time.
- (e) Storage requirement defined under (d) above to which was added the amount of storage between the dead storage level and the minimum power level in Upper Basin Reservoirs. (Identified on Table as 98.4+%).

The values of Table 2 (4 sheets) indicate the effect of these rules on various items.

TABLE 2

EFFECT OF RULE CURVE

STUDY NUMBER	36	16	25R	32	28
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25	8.25	8.25	8.25
Upper Basin Rule Curve Probability, percent	0	90.5	95.2	98.4	98.4+
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400	8400	8400	8400
Lake Mead demand - 1980 and after, 1000 AF/Yr.	950 0	9500	950 0	9500	9500
Upper Basin depletion schedule	Base	Base	Base	Base	Base
Reference to previous paragraph breakdown	(a)	(b)	(c)	(4)	(e)
equence No. 3 - 1916 through 1946	- Marajain dan dan dan salam salam				
Year 2000 Content, Lake Powell 1000 AF	13,040	13,048	13,040	14,229	18.011
Year 2000 Content, Lake Mead 1000 AF	13,441	13,441	13,441,	12,278	9,988
31-year average in 1000 AF					
Additional Upper Basin Use After 1968	1,332	1,332	1,332	1,332	1,332
Lake Powell Release	10,369	10,369	10,369	10,324	10,173
Lower Basin Use (Inc. Mexico & Surplus)	9,217	9,217	9,217	9,217	9,165
Lower Basin Waste (Unusable Spill)	1,022	1,022	1,022	1,022	1,022
Lower Basin Uses Above 7 1/2 MAF	241	241	241	241	241
Lower Basin Shortage in 7 1/2 MAF (CAP)	Ò	o	0	0	52
31-year average in MKWH					
Upper Basin Energy	5,949	5,949	5,949	5,940	5,912
Lower Basin Energy	5,804	5,804	5,804	5,792	5,712

TABLE 2

EFFECT OF RULE CURVE

STUDY NUMBER	36	16	25R	32	28
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25	8.25	8.25	8.25
Upper Basin Rule Curve Probability, percent	0	90.5	95.2	98.4	98.4+
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400	8400	8400	840 0
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500	9500	9500	95 00
Upper Basin depletion schedule	Base	Base	Base	Base	Base
Reference to previous paragraph breakdown	(a)	(b)	(c)	(a)	(e)
Year 2000 Content, Lake Mead 1000 AF	5,705	•	5,865 9.787		
Sequence No. 6 - 1931 through 1961					
Year 2000 Content, Lake Mead 1000 AF	9,824	9,844	9,787	9,468	9,107
31-year average in 1000 AF					
Additional Upper Basin Use After 1968	1,298	1,299	1,298	1,298	
Lake Powell Release	8,903	8,906	8,895	8,811	8,696
Lower Basin Use (Inc. Mexico & Surplus)	8,916	8,916	8,910	8,840	8,759
Lower Basin Waste (Unusable Spill)	0	0	0	0	0
Lower Basin Uses Above 7 1/2 MAF	0	0	0	0	. 0
Lower Basin Shortage in 7 1/2 MAF (CAP)	60	60	. 66	135	217
31-year average in MKWH					
Upper Basin Energy	4,853	4,865	4,863	4,841	4,855
Lower Basin Energy	4,796	4,800	4,791	4,748	4,551

^{1/} Hoover below elevation 1083 part time from 1998-2000.

TABLE 2

EFFECT OF RULE CURVE

STUDY NUMBER	36	16	25R	32	28
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25	8.25	8.25	8.25
Upper Basin Rule Curve Probability, percent	0	90.5	95.2	98.4	98.4+
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400	8400	8400	81100
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500	9500	9500	9500
Upper Basin depletion schedule	Base	Base	Base	Base	Base
Reference to previous paragraph breakdown	(a)	(b)	(c)	(d)	(e)
Sequence No. 8 - 1941 through 1908 Year 2000 Content, Lake Powell 1000 AF	13,773	13,763	13,808	16,062	19,80
· · · · · · · · · · · · · · · · · · ·			10.000	16.000	10.00
Year 2000 Content, Lake Mead 1000 AF	13,807	13,795	13,844	13,809	10,65
31-year average in 1000 AF					
Additional Upper Basin Use After 1968	1,336	1,337	1,336	1,336	1,33
Lake Powell Release	9,188	9,209	9,187	9,098	8,95
Lower Basin Use (Inc. Mexico & Surplus)	8,951	8,965	8,948	8,864	8,83
Lower Basin Waste (Unusable Spill)	2	2	2	2	-
Lower Basin Uses Above 7 1/2 MAF	. 71	84	71	71	7
Lower Basin Shortage in 7 1/2 MAF (CAP)	96	93	99	182	20
31-year average in MKWH					
Upper Basin Energy	5,368	5,379	5,370	5,362	5,31
Lower Basin Energy	4,928	4,942	4,926	4,875	4,85

TABLE 2

EFFECT OF RULE CURVE

STUDY NUMBER	36	16	25R	32	28
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25	8.25	8.25	8.25
Upper Basin Rule Curve Probability, percent	0	90.5	95.2	98.4	98.4+
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Y	r.8400	8400	8400	8#00	8400
Lake Mead demand - 1980 and after, 1000 AF/Y	r.950 0	9500	9500	9500	9500
Upper Basin depletion schedule	Base	Base	Base	Base	Base
Reference to previous paragraph breakdown	(a)	(b)	(c)	(d)	(e)
Year 2000 Content, Lake Mead 1000 AF	21,124			21,124	
Year 2000 Content, Lake Powell 1000 AF	21,124	21,125	21,124	21,124	21,116
31-year average in 1000 AF	•	·			
Additional Upper Basin Use After 1968	1,425	1,424	1,425	1,425	1,42
Lake Powell Release	10,887	10,910	10,887	10,887	10,88
Lower Basin Use (Inc. Mexico & Surplus)	9,712	9,719	9,712	9,712	9,71
Lower Basin Waste (Unusable Spill)	777	791	777	777	77
Lower Basin Uses Above 7 1/2 MAF	735	743	735	735	73
Lower Basin Shortage in 7 1/2 MAF (CAP)	0	0	0	0	0
31-year average in MKWH				•	
Upper Basin Energy	6,329	6,337	6,329	6,329	6,32

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Upper Basin Depletions

In the studies Upper Basin depletions are measured at Lee Ferry and include changes in storage at water use project reservoirs.

Two different Upper Basin depletion schedules were considered. One was submitted in our initial draft of data handed out at the Denver meeting and represented the Bureau's estimate of the timing and magnitude of depletions which will occur in the Upper Basin. (Base Depletion).

The second represents the estimates of the individual Upper Basin States and the Upper Colorado River Commission. The graph (Figure 1) shows Upper Basin depletions for both estimates. (Rapid Depletion).

In addition, we have related the year-by-year depletion to the streamflow for the year by using a somewhat smaller than normal depletion in
below average runoff years and a higher than normal in years of above
average runoff. Our calculations and assumptions for these estimates were
furnished you previously. The graphs (Figures 2, 3, 4, and 5) depict the
total and normal additional year-by-year depletion and the total and additional year-by-year depletion associated with two specific sequences (Nos. 6
and 12) for both the base rate and the rapid rate of depletion.

As with differing sequences of streamflow, variations in the two Upper Basin depletions show significant ranges of values of energy production, terminal storage, and Lower Basin uses and waste as shown in Table 3 (2 Sheets).

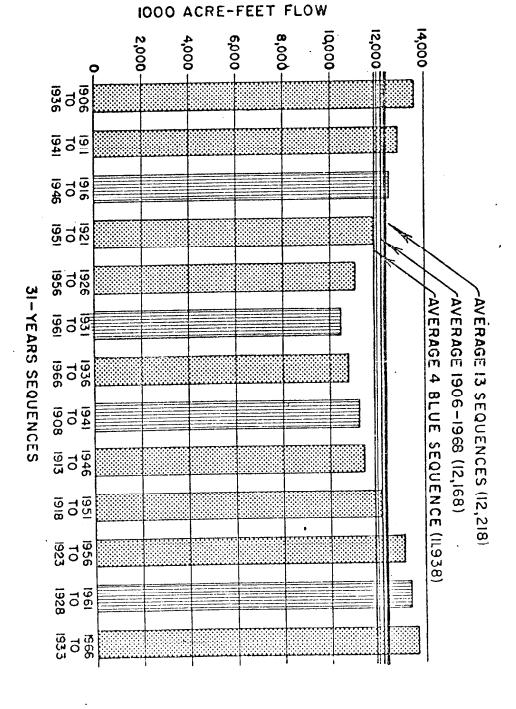
The comparison in Table 3 shows that a more rapid rate of depletion in the Upper Basin will reduce water and power available in the Lower Basin and power in the Upper Basin.

TABLE 3

EFFECT OF RATE OF INCREASE IN UPPER BASIN DEPLETIONS .

STUDY NUMBER	32	33
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8,25
Upper Basin Rule Curve Probability, percent	98.4	98.4
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190
ake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500
Upper Basin depletion schedule	Base	Rapid
Sequence No. 6 _ 1931 through 1961 Year 2000 Content, Lake Powell 1000 AF	7,475	6,686
Year 2000 Content, Lake Mead . 1000 AF	9,468	7,380
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,298	1,797
Lake Powell Release	8,811	8,305
Lower Basin Use (Inc. Mexico & Surplus)	8,840	8,486
Lower Basin Waste (Unusable Spill)	0	0
Lower Basin Uses Above 7 1/2 MAF	0	0
Lower Basin Shortage in 7 1/2 MAF (CAP)	135	490
31-year average in MKWH	•	•
Upper Basin Energy	4,841	4,690
Lower Basin Energy	4,748	3,313 <u>1</u> /
1/ Hoover below elevation 1083 from 1990 - 200	00.	

COLORADO RIVER AT GLEN CANYON 1968 MODIFIED FLOW AVERAGE ANNUAL FLOW FOR PERIOD



UPPER BASIN DEPLETIONS

FIG.

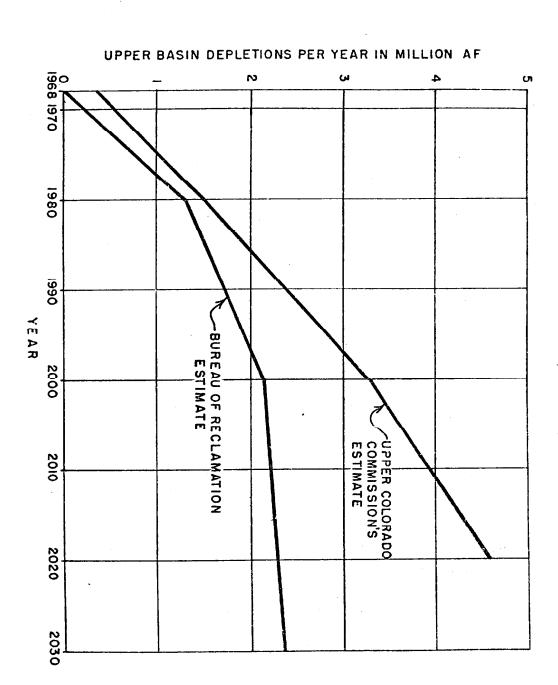


TABLE 3

EFFECT OF RATE OF INCREASE IN UPPER BASIN DEPLETIONS

STUDY NUMBER	32	33
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8,25
Jpper Basin Rule Curve Probability, percent	98.4	98.4
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500
Upper Basin depletion schedule	Base	Rapid
		·
	÷	
Sequence No. 12 - 1961 through 1928		
Year 2000 Content, Lake Powell 1000 AF	21,124	22,659
Year 2000 Content, Lake Mead 1000 AF	21,162	17,074
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,425	1,977
Lake Powell Release	10,887	10,288
Lower Basin Use (Inc. Mexico & Surplus)	9,712	9,592
Lower Basin Waste (Unusable Spill)	777	483
Lower Basin Uses Above 7 1/2 MAF	735	615
Lower Basin Shortage in 7 1/2 MAF (CAP)	0	0
31-year average in MKWH		
Upper Basin Energy	6,329	6,073
Lower Basin Energy	6,047	5,775

Lower Basin Uses and Losses

After several meetings to attempt to resolve the issue of Lower Basin losses and consumptive use assignments, the States of the Lower Division on the committee recommended that we base the test studies on a normal release of 8.4 MAF at Lake Mead for 1970 - 1979 and a normal release of 9.5 MAF thereafter.

Since 9.5 MAF normal release after 1975 was not acceptable to all concerned, it was suggested that the normal release after 1979 be broadened to include three possibilities: 9.2, 9.5, and 9.8 MAF. The studies shown in Table 4 reflect these three conditions.

Minimum Release from Lake Powell

Two different minimum releases at Lee Ferry have been used in the studies - 7 1/2 MAF and 8 1/4 MAF. A comparison of several parameters for comparable studies using the two releases and two rates of Upper Basin depletion are shown in Table 5.

Level of Lake Mead above Which Additional Lower Basin Use is Assumed

A comparison of the results of studies 16 and 17 shown in Table 6 for
sequences 6 and 12 indicates the magnitude of the change in the various
parameters that would be associated with lowering the Lake Mead level from
elevation 1190 to 1170 at which water deliveries for Lower Basin uses above
7.5 MAF would be made.

Level of Lake Mead below Which Shortages in Arizona Diversions are Assumed Similarly, a comparison of the results of studies 16 and 18 shown in Table 7 for sequences 6 and 8 indicates the magnitude of changes that would be associated with lowering the Lake Mead level from elevation 1100 to 1070 at which water deliveries to Arizona would be reduced below 2.8 MAF.

TABLE 4

EFFECT OF RELEASES FROM LAKE MEAD

STUDY NUMBER	24	32	21R	
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25	8.25	
Upper Basin Rule Curve Probability, percent	98.4	98.4	98.4	
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	
Lake Mead demand - 1970 thru 1979; 1000 AF/Yr.	8400	8400	8400	
Lake Mead demand - 1980 and after	9800	9500	9200	
Upper Basin depletion schedule	Bas e	Bas e	Base	
Sequence No. 6 - 1931 through 1961				
Year 2000 Content, Lake Powell 1000 AF	6, 877	7,475	8,260	
Year 2000 Content, Lake Mead 1000 AF	7,658	9,468	-	
31-year average in 1000 AF	,,000	3,700	10,112	
Additional Upper Basin Use After 1968	1,299	1,298	1,298	
Lake Powell Release	8,855	8,811	8,754	
Lower Basin Use (Inc. Mexico & Surplus)	9,051	8,840	8.733	
Lower Basin Waste (Unusable Spill)	0	0	0	
Lower Basin Uses Above 7 1/2 MAF	0	0	0	
Lower Basin Shortage in 7 1/2 MAF (CAP)	129	135	40	
31-year average in MKWH	•	•		
Upper Basin Energy	4,831	4,841	4,856	
Lower Basin Energy	4,393 1/	4,748	4,744	

^{1.} Hoover below elevation 1083 from 1997 - 2000.

TABLE 4

EFFECT OF RELEASES FROM LAKE MEAD

STUDY NUMBER	22	16	19	
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	ġ . 25	8.25	
Upper Basin Rule Curve Probability, percent	90.5	90.5	90.5	
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100.	
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400 .	8400	
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9800	9500	9200	
Upper Basin depletion schedule	Base	Base	Base	
Reference to previous paragraph breakdown				
Sequence No. 6 - 1931 through 1961			•	
Year 2000 Content, Lake Powell 1000 AF	4,335	5,467	7,049	•
Year 2000 Content, Lake Mead 1000 AF	8,968	9,844	10,810	
31-year average in 1000 AF				
Additional Upper Basin Use After 1968	1,299	1,299	1,299	
Lake Powell Release	8,967	8,906	8,826	
Lower Basin Use (Inc. Mexico & Surplus)	9,030	8,916	8,774	
Lower Basin Waste (Unusable Spill)	0	0	0	
Lower Basin Uses Above 7 1/2 MAF	0	0	0	
Lower Basin Shortage in 7 1/2 MAF (CAP)	150	60	0	
31-year average in MKWH				
Upper Basin Energy	4 , 84 2	4,865	4,881	
Lower Basin Energy	4,743	4,800	4,783	

TABLE 5
EFFECT OF MINIMUM RELEASE TO LOWER BASIN

STUDY NUMBER	цц	43	32	33
Minimum Release from Upper Basin Mil.AF/Yr.	7.5	7.5	8.25	8.25
Upper Basin Rule Curve Probability, percent	98.4	98.4	98.4	98.4
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr	8400	8400	8400	8400
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500	9 500	9500
Upper Basin depletion schedule	Base	Rapid	Base	Rapid
Sequence No. 3 - 1916 through 1946 Year 2000 Content, Lake Powell 1000 AF	13,327	17,774	14,229	10,832
Year 2000 Content, Lake Powell 1000 AF	13,327	17,774	14,229	10,832
Year 2000 Content, Lake Mead 1000 AF	13,323	6,958	12,278	9,756
31-year average in 1000 AF				
Additional Upper Basin Use After 1968	1,332	1,844	1,332	1,844
Lake Powell Release	10,352	9,677	10,324	9,959
Lower Basin Use (Inc. Mexico & Surplus)	9,212	8,910	9,217	9,072
Lower Basin Waste (Unusable Spill)	1,024	927	1,022	926
Lower Basin Uses Above 7 1/2 MAF	235	239	241	232
Lower Basin Shortage in 7 1/2 MAF (CAP)	0	305	0 .	136
31-year average in MKWH				
Upper Basin Energy	5,953	5,689	5,940	5,740
Lower Basin Energy	5,786	4,909	$\frac{1}{5}$,792	5,579
1/ Hoover below elevation 1083 from 1996	5 - 2000.			

· TABLE 5 EFFECT OF MINIMUM RELEASE TO LOWER BASIN

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STUDY NUMBER	44	43	32	33
Minimum Release from Upper Basin Mil.AF/Yr.	7.5	7.5	8.25	8.25
Jpper Basin Rule Curve Probability, percent	98.4	98.4	98.4	98.4
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190	1190	1190
ake Mead rule elev. below which Lower Basin shortage assumed	<u>,1100</u>	1100	1100	1100
wake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400	8400	8400
ake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500	9500	9500
pper Basin deplețion schedule	Base	Rapid	Base	Rapid
		•		
Sequence No. 6 - 1931 through 1961				
Year 2000 Content, Lake Powell 1000 AF	7,471	6,891	7,475	6,686
Year 2000 Content, Lake Mead 1000 AF	9,068	6,807	9,468	7.380
31-year average in 1000 AF				
Additional Upper Basin Use After 1968	1,298	1,797	1,298	1,797
Lake Powell Release	8,806	8,341	8,811	8,305
Lower Basin Use (Inc. Mexico & Surplus)	8,866	8,538	8,840	8,486
Lower Basin Waste (Unusable Spill)	0	1	0	0
Lower Basin Uses Above 7 1/2 MAF	. 0	0	0	0
	109	438	135	490
Lower Basin Shortage in 7 1/2 MAF (CAP)				
Lower Basin Shortage in 7 1/2 MAF (CAP) 31-year average in MKWH				
	4,897	4,647	4,841	4,690

Hoover below elevation 1083 from 1993 - 2000. Hoover below elevation 1083 from 1990 - 2000.

TABLE 6

EFFECT OF LEVEL ABOVE WHICH ADDITIONAL LOWER BASIN USE IS ASSUMED

STUDY NUMBER	16	17
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8,25
Upper Basin Rule Curve Probability, percent	90.5	90.5
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1170
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400
Take Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500
Jpper Basin depletion schedule	Base	Base
Year 2000 Content, Lake Powell 1000 AF	5,465	5,460
Year 2000 Content, Lake Powell 1000 AF	5,465	5.460
Year 2000 Content, Lake Mead 1000 AF	9,844	9,844
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,299	1,299
Lake Powell Release	8,906	8,906
Lower Basin Use (Inc. Mexico & Surplus)	8,916	8,916
Lower Basin Waste (Unusable Spill)	. 0	0
Lower Basin Uses Above 7 1/2 MAF	o	0
Lower Basin Shortage in 7 1/2 MAF (CAP)	60	60
31-year average in MKWH	•	
Upper Basin Energy	4,865	4,865
Lower Basin Energy	4,800	4,800
31-year average in MW-Yr.	,	4,000
Upper Basin Capability	1,264	1,264

TABLE 6 EFFECT OF LEVEL ABOVE WHICH ADDITIONAL LOWER BASIN USE IS ASSUMED

STUDY NUMBER	16	17
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25
Upper Basin Rule Curve Probability, percent	90.5	90.5
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1170
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400
Lake Mead demand - 1980 and after, 1000 AF/Yr.	9500	9500
Upper Basin depletion schedule	Base	Base
Sequence No. 12		
Year 2000 Content, Lake Powell 1000 AF	21,125	20,216
Year 2000 Content, Lake Mead 1000 AF	21,163	20,252
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,424	1,424
Lake Powell Release	10,910	10,948
Lower Basin Use (Inc. Mexico & Surplus)	9,719	9,857
Lower Basin Waste (Unusable Spill)	791	738
Lower Basin Uses Above 7 1/2 MAF	743	880
Lower Basin Shortage in 7 1/2 MAF (CAP)	0	0
31-year average in MKWH		
Upper Basin Energy	6,337	6,364
Lower Basin Energy	6,061	6,092
31-year average in MW-Yr.		
Upper Basin Capability	1,344	1,344
Lower Basin Capability 21	1,626	1,626

TABLE 7

EFFECT OF LEVEL OF LAKE MEAD BELOW WHICH SHO	RTAGE IN ARIZONA D	IVERSIONS
STUDY NUMBER	16	18
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25
Upper Basin Rule Curve Probability, percent	90.5	90.5
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1070
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	8400
Lake Mead demand - 1980 and after	9500	9500
Upper Basin depletion schedule	Base	Base
1/ Hoover below elevation 1083 during 1997.		
·	÷	
Sequence No. 8 - 1941 through 1908		
Year 2000 Content, Lake Powell 1000 AF	13,763	12,607
Year 2000 Content, Lake Mead 1000 AF	13,795	12,626
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,337	1,337
Lake Powell Release	9,209	9,253
Lower Basin Use (Inc. Mexico & Surplus)	8,965	9,058
Lower Basin Waste (Unusable Spill)	2	2
Lower Basin Uses Above 7 1/2 MAF	84	84
Lower Basin Shortage in 7 1/2 MAF (CAP)	93	. 3
31-year average in MKWH		•
Upper Basin Energy	5,379	5,385
Lower Basin Energy	4,942	4.790 <u>1</u>
31-year average in MW-Yr.	1,333	1,329
Upper Basin Capability		4 9 9 2 9

23

1,568

1,447

Lower Basin Capability

TABLE 8

EFFECT OF GENERATING FIRM ENERGY AT HOOVER

STUDY NUMBER	32	29 R
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25
Jpper Basin Rule Curve Probability, percent	98.4	98.4
ake Mead rule elev. above which additional Lower Basin use assumed	1190	1190
ake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
ake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	Firm Power $\frac{1}{2}$
ake Mead demand - 1980 and after	9500	Firm Power $\frac{1}{2}$
Upper Basin depletion schedule	Base	Base
Sequence No. 6 - 1931 through 1961		
Year 2000 Content, Lake Powell 1000 AF	7,475	7,168
Year 2000 Content, Lake Mead 1000 AF	9,468	9,326
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,298	1,298
Lake Powell Release	8,811	9,846
Lower Basin Use (Inc. Mexico & Surplus)	8,840	8,832
Lower Basin Waste (Unusable Spill)	. 0	79
Lower Basin Uses Above 7 1/2 MAF	0	33
Lower Basin Shortage in 7 1/2 MAF (CAP)	135	177
31-year average in MKWH		
Upper Basin Energy	4,841	4,822
Lower Basin Energy		

TABLE 8

EFFECT OF GENERATING FIRM ENERGY AT HOOVER

STUDY NUMBER	32	29R
Minimum Release from Upper Basin Mil.AF/Yr.	8.25	8.25
Upper Basin Rule Curve Probability, percent	98.4	98.4
Lake Mead rule elev. above which additional Lower Basin use assumed	1190	1190
Lake Mead rule elev. below which Lower Basin shortage assumed	1100	1100
Lake Mead demand - 1970 thru 1979, 1000 AF/Yr.	8400	Firm Power 1
Lake Mead demand - 1980 and after	9500	Firm Power 1/
Upper Basin depletion schedule	Base	Base
en e		
·		
Sequence No. 3 - 1941 through 1908		
Year 2000 Content, Lake Powell 1000 AF	16,062	16,017
Year 2000 Content, Lake Mead 1000 AF	13,809	12,705
31-year average in 1000 AF		
Additional Upper Basin Use After 1968	1,336	1,336
Lake Powell Release	9,098	9,149
Lower Basin Use (Inc. Mexico & Surplus)	8,864	8,766
Lower Basin Waste (Unusable Spill)	2	231
Lower Basin Uses Above 7 1/2 MAF	71	48
Lower Basin Shortage in 7 1/2 MAF (CAP)	182	258
31-year average in MKWH		
Upper Basin Energy	5,362	5,300
	4,875	

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Firm Energy Generation at Hoover Powerplant

A comparison of studies similar except for power production at Lake Mead is shown on Table 8. Study 29R shows the results of generating firm energy at Hoover from 1970 through 1987 and is compared to the base study 32.

Sequences Containing the Lowest Streamflows during the early years

Although the 1931-1961 sequence is the lowest in terms of total runoff for
the entire period of all the possible sequences, the 1953-1920 sequence
contains less total runoff in the early years. Since this might indicate
a problem in maintaining power production at Glen Canyon during the next
few years, we ran one study with the following parameters to check this
possibility. A comparison with the Base Study (#32) is shown on Table 9.

Table 9		
Values for 31-year period (1970-2000)	Study 32	Study 37
Minimum level Lake Powell - 1000 AF	5,582	4,017
Minimum level Lake Mead - 1000 AF	9,291	9,990
Average Energy, Upper Basin (MKWH)	4,841	5,455
Average Energy, Lower Basin (MKWH)	4,748	5,156
Average Release, Lake Powell - 1000 AF	8,811	9,754
Average Release, Lake Mead - 1000 AF	8,840	9,415
31-Year Average 1988 Modified Flow at Glen Canyon	10,454	12,263

At the request of Mr. Holburt, we ran four studies with four streamflow sequences each for the year 2001 to 2031 period to demonstrate the effect of the criteria after year 2000. One of these studies (Number 34) using sequence 8 indicated an Upper Basin shortage of 426,000 acre-feet in the

Studies to Reflect Depletion Conditions after Year 2000

twenty-sixth year of the study. This was the only Upper Basin shortage imposed by the criteria found in all of the 146 studies that were made.

Withdrawals of Water from below Elevation 1083' at Hoover
Withdrawals of water below elevation 1083' at Hoover occur in 159 years
in twenty-five study sequences. These withdrawals occurred three times
using sequence 3, 11 times using sequence 6, two times using sequence 7,

8 times in sequence 8, one time in sequence 9, and no time in sequence 12.

Graphs

We have included a few graphs to illustrate some of the parameters that have been studied and included in the tables. Copies of these are attached.

UPPER BASIN DEPLETION

(UPPER COLORADO RIVER COMMISSION ESTIMATE)

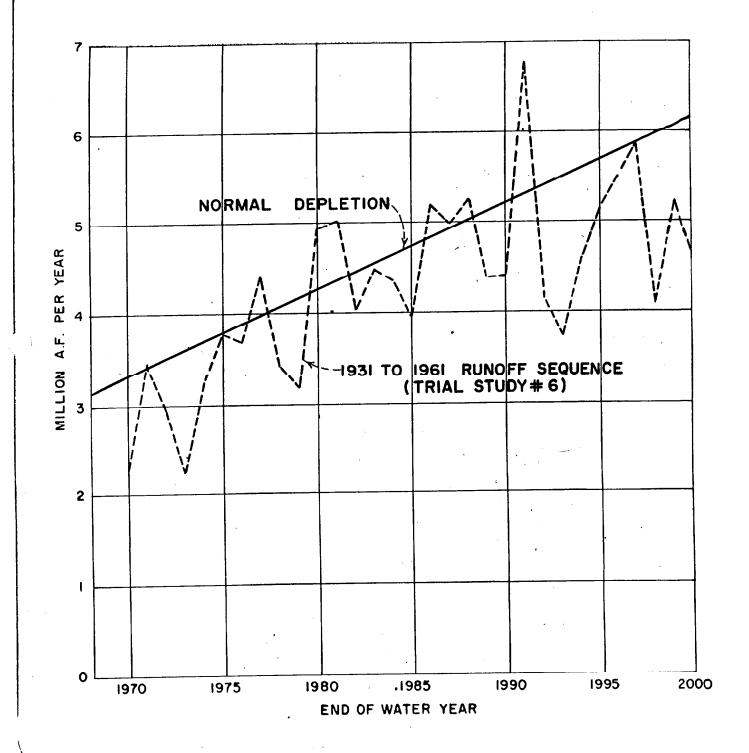


FIG. 3

UPPER BASIN DEPLETION

(UPPER COLORADO RIVER COMMISSION ESTIMATE)

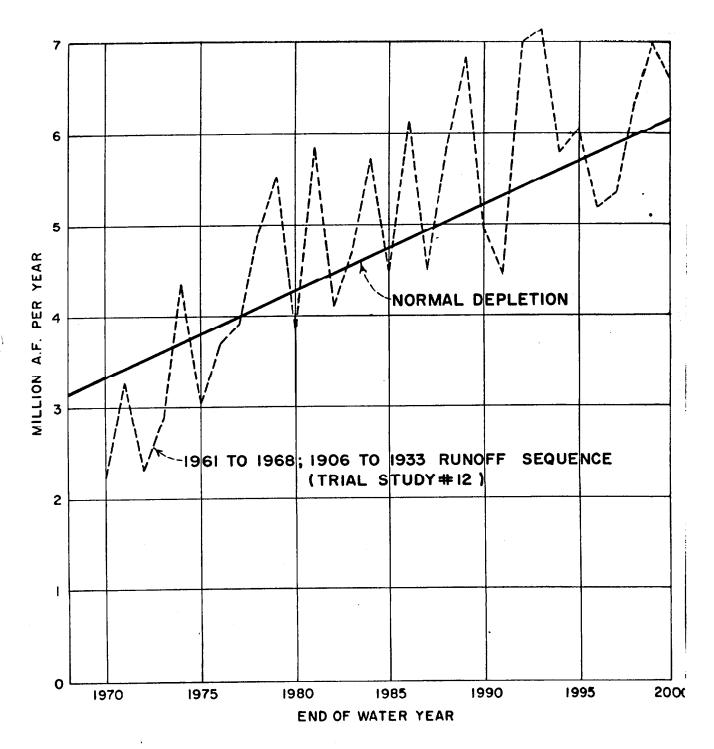


FIG. 4

AND EXPONENT OF SECURITY OF A CONTROL OF THE PARTY OF THE SECURITY OF THE CONTROL OF THE CONTROL



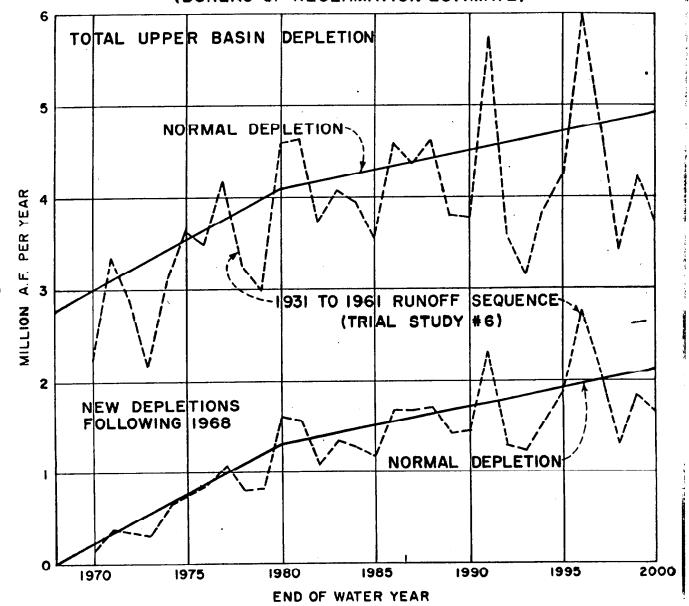
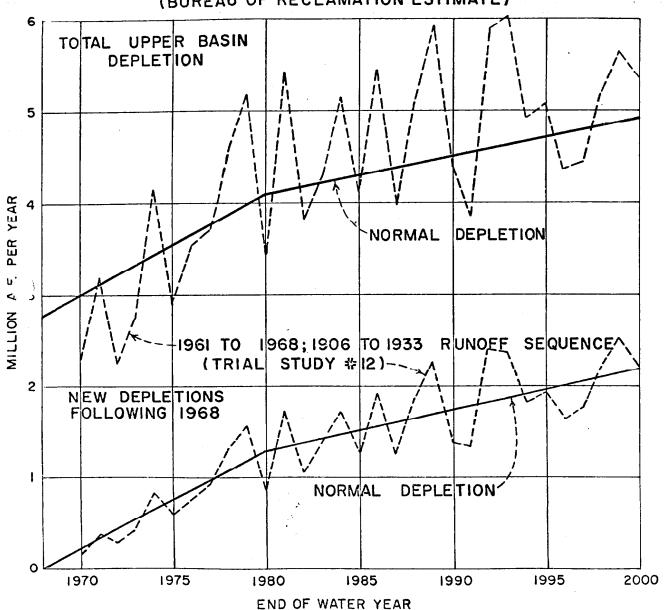


FIG. 5





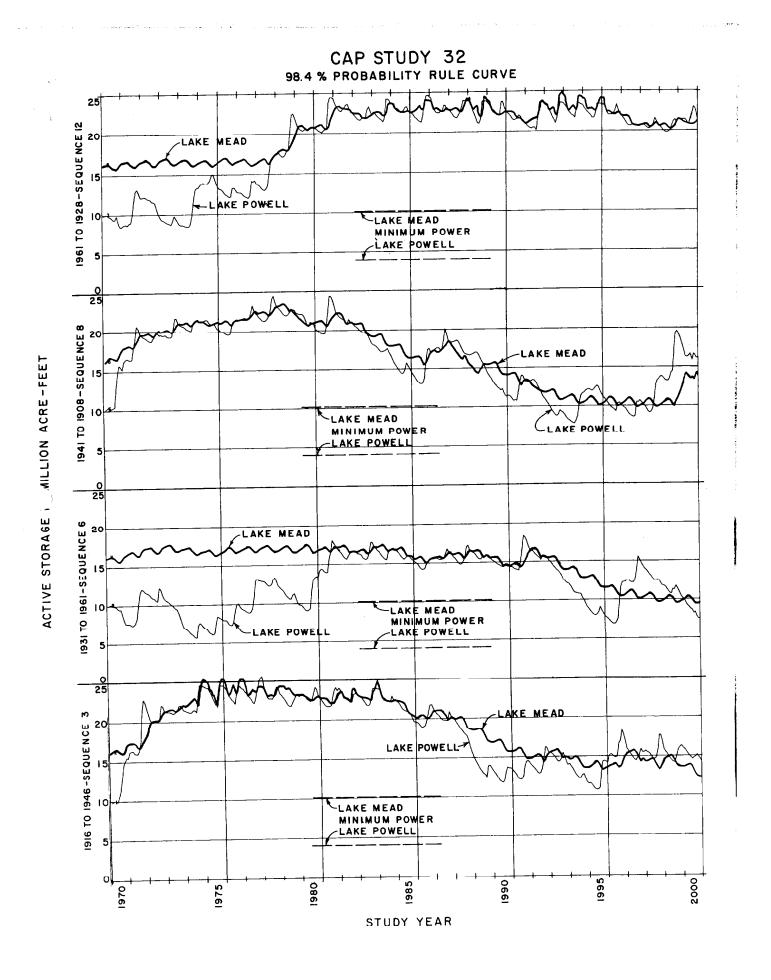
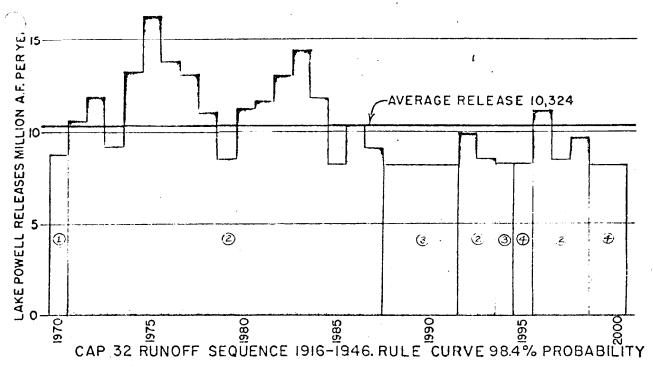


Figure 7
EFFECT OF RULE CURVE ON LAKE POWELL RELEASES



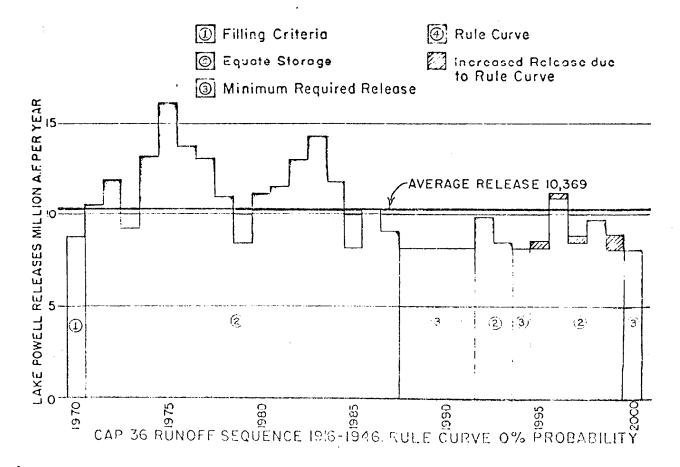


Figure 8
UPPER BASIN ENERGY

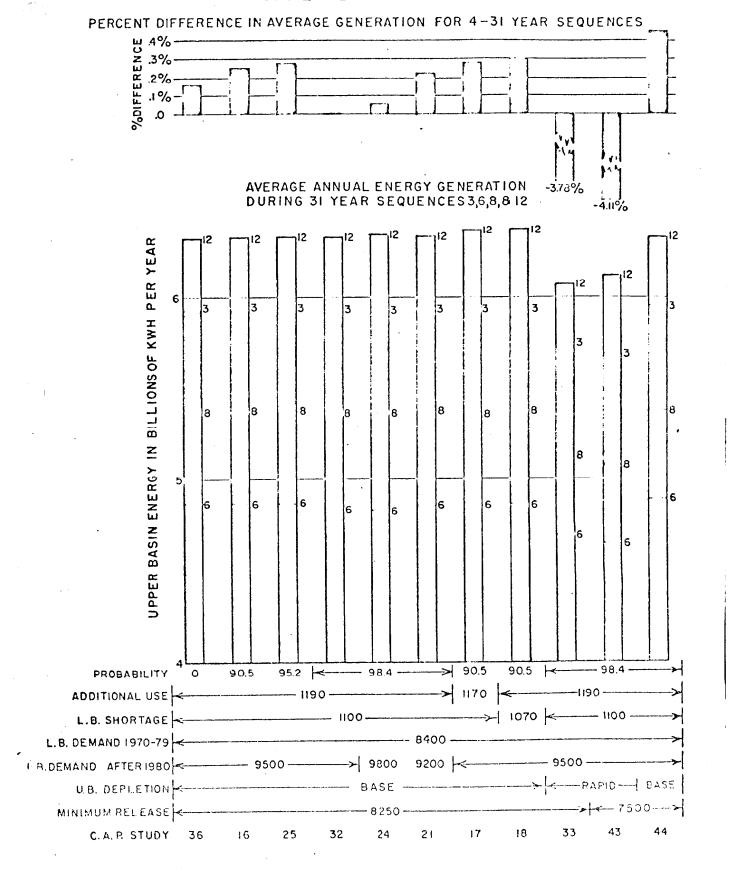
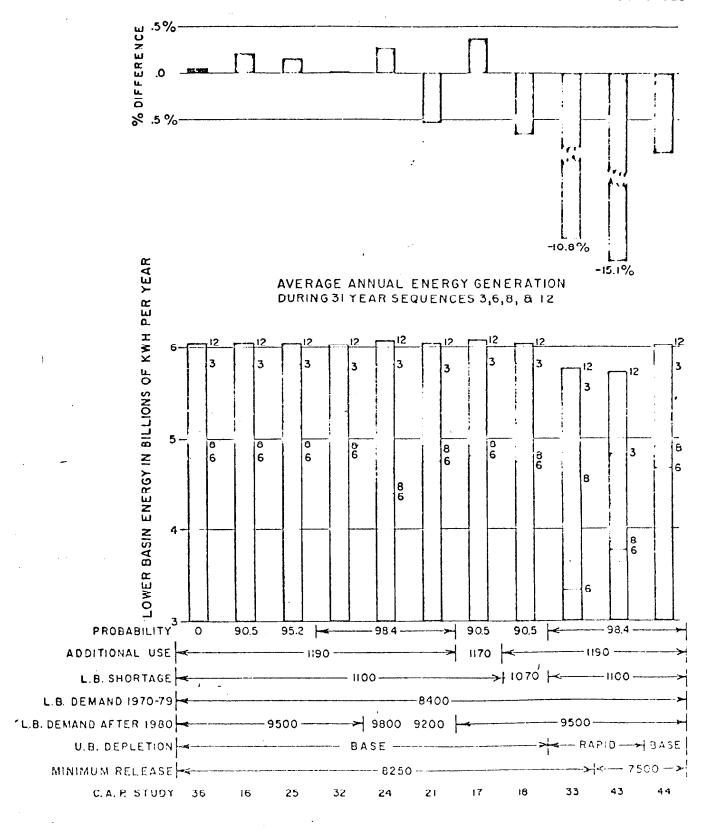


Figure 9 LOWER BASIN ENERGY

PERCENT DIFFERENCE IN AVERAGE GENERATION FOR 4-31 YEAR SEQUENCES



のではないのでは、人間のないのでは、一般など、関係のないのでは、これでは、人間のないのでは、一般など、これのないのでは、これでは、一般など、これでは、一般など、これでは、一般など、これでは、これでは、 Figure 10 LAKE POWELL AND LAKE MEAD CONTENT ON SEPTEMBER 30, YEAR 2000 (MAF) 20 POWELL 15 10 # PHONOR 5 0 5 MEAD 10 15 20 (1969) 20 POWELL 15 医公共 (建建) 原建 10 9 RUNOFF # 5 0 MEAD FEET 10 15 ACRE 20 (1969) 20 WILLION POWELL 15 RUNOFF # 8 10 5 0 MEAD 5 10 15 20 (1969) 20 POWELL 15 10 RUNOFF # 12 5 0 5 MEAD 10 15 20 (1969) 90.5 90.5 98.4 **PROBABILITY** 1170 ADDITIONAL USE L.B. SHORTAGE 1070 8400-L.B. DEMAND 70-79 9200 9500 L.B.DEMAND AFTER 80 > BASE U.B. DEPLETION 8250 7500 MIN.U.B. RELEASE 32 24 21R 17 18 33 43 C.A.P. STUDY NO. 16 25R 36

CAP STUDIES 32 Vs 36
98.4 % PROBABILITY RULE CURVE Vs NO RULE CURVE

