

Chapter One

Purpose and Need

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1 1.1 Introduction

2 During the period from 2000 to 2006, the Colorado River has experienced the worst drought
3 conditions in approximately one hundred years of recorded history. During this period, storage in
4 Colorado River reservoirs has dropped from nearly full to less than 60 percent of capacity at the
5 end of 2006. Currently, the Department of the Interior (Department) does not have specific
6 operational guidelines in place to address the operation of Lake Mead and Lake Powell during
7 drought and low reservoir conditions.

8 Accordingly, the Secretary of the Department of the Interior (Secretary), acting through the
9 Bureau of Reclamation (Reclamation), proposes adoption of specific Colorado River Lower
10 Basin (Lower Basin) shortage guidelines and coordinated reservoir management strategies to
11 address operations of Lake Powell and Lake Mead, particularly under drought and low reservoir
12 conditions. This action is proposed in order to provide a greater degree of certainty to United
13 States Colorado River water users and managers of the Colorado River Basin by providing
14 detailed, and objective guidelines for the operations of Lake Powell and Lake Mead, thereby
15 allowing water users in the Lower Basin to know when, and by how much, water deliveries will
16 be reduced in drought and other low reservoir conditions. The environmental impact statement
17 (EIS) process will provide an opportunity to develop the information needed to analyze and
18 consider tradeoffs between the frequency and magnitude of shortages, and to describe potential
19 effects on water storage in Lake Powell and Lake Mead, and on water supplies, power
20 production, recreation, and other environmental resources.

21 The Secretary proposes that these guidelines be interim in duration and extend through 2026.
22 Adoption of these new guidelines, along with modification of existing operational guidelines for
23 a consistent interim period through 2026, will provide the opportunity to gain valuable operating
24 experience for the management of Lake Powell and Lake Mead under modified operations and
25 improve the basis for making additional future operational decisions, whether during the interim
26 period or thereafter.

27 The Secretary intends to consider, adopt and implement the proposed federal action¹ consistent
28 with applicable federal law and judicial decisions, and, further, in a manner that will not require
29 any additional statutory authorization. In addition, the proposed federal action would be
30 implemented consistent with the Colorado River Compact of 1922, the Consolidated Decree
31 entered by the United States Supreme Court in the case of *Arizona v. California*, 547 U.S. ____
32 (2006) (Consolidated Decree), and other provisions of applicable federal law (Section 1.7). The
33 proposed federal action will be implemented through the adoption of interim guidelines that
34 would be used each year by the Department in implementing the Criteria for Coordinated Long-
35 Range Operation of Colorado River Reservoirs Pursuant to the Colorado River Basin Project Act
36 of September 30, 1968 (Long-Range Operating Criteria or LROC) through issuance of the
37 Annual Operating Plan for Colorado River Reservoirs (AOP).

¹ The phrase “proposed federal action” is used herein to refer to the action that the Secretary may take to meet the purpose and need. A range of alternatives are considered in this document; the preferred alternative will be identified following public comments on the Draft EIS and will be expressed in the Final EIS.

1 This Draft Environmental Impact Statement (Draft EIS) has been prepared pursuant to the
2 National Environmental Policy Act of 1969 (NEPA), as amended, and the Council on
3 Environmental Quality's (CEQ) Regulations for Implementing the Procedural Provisions of
4 NEPA (40 C.F.R. pt. 1500 through 1508). This Draft EIS has been prepared to address the
5 formulation and evaluation of the proposed federal action and to identify the potential
6 environmental effects of implementing the proposed federal action.

7 This Draft EIS identifies the potential relevant environmental issues associated with, and
8 analyzes the environmental consequences of alternatives for implementing the proposed federal
9 action. The alternatives addressed in this Draft EIS are those Reclamation has determined would
10 meet the purpose and need for the proposed federal action and represent a broad range of
11 reasonable alternatives.

12 **1.2 Proposed Federal Action**

13 The proposed federal action includes the adoption of specific interim guidelines for Lower Basin
14 shortages and coordinated operations of Lake Powell and Lake Mead. These interim guidelines
15 would remain in effect for determinations to be made through 2025 regarding water supply and
16 reservoir operating decisions through 2026 and would provide guidance each year in
17 development of the AOP. This proposed federal action considers four operational elements that
18 collectively are designed to address the purpose and need for the proposed federal action; these
19 elements are addressed in each of the alternatives described in Chapter 2.

20 The interim guidelines would be used by the Secretary to:

- 21 1) Determine those circumstances under which the Secretary would reduce the annual
22 amount of water available for consumptive use from Lake Mead to the Colorado River
23 Lower Division states (Arizona, California, and Nevada) (Section 1.7) below 7.5 million
24 acre-feet (maf) (a "Shortage") pursuant to Article II(B)(3) of the Consolidated Decree;
- 25 2) Define the coordinated operation of Lake Powell and Lake Mead to provide improved
26 operation of these two reservoirs, particularly under low reservoir conditions;
- 27 3) Allow for the storage and delivery, pursuant to applicable federal law, of conserved
28 Colorado River system and non-system water in Lake Mead to increase the flexibility of
29 meeting water use needs from Lake Mead, particularly under drought and low reservoir
30 conditions; and
- 31 4) Determine those conditions under which the Secretary may declare the availability of
32 surplus water for use within the Lower Division states. The proposed federal action
33 would modify the substance of the existing Interim Surplus Guidelines (ISG), published
34 in the *Federal Register* on January 25, 2001 (66 Fed. Reg. 7772), and the term of the ISG
35 from 2016 to 2026.

1.3 Purpose of and Need for Action

The purpose of the proposed federal action is to: 1) improve Reclamation's management of the Colorado River by considering the tradeoffs between the frequency and magnitude of reductions of water deliveries, and considering the effects on water storage in Lake Powell and Lake Mead, water supply, power production, recreation, and other environmental resources; 2) provide mainstream United States users of Colorado River water, particularly those in the Lower Division states, a greater degree of predictability with respect to the amount of annual water deliveries in future years, particularly under drought and low reservoir conditions; and, 3) provide additional mechanisms for the storage and delivery of water supplies in Lake Mead.

The proposed federal action is needed for the following reasons:

- ◆ The Colorado River is of unique and strategic importance in the southwestern United States for water supply, hydropower production, flood control, recreation, fish and wildlife habitat, and other benefits. In addition, the United States has a delivery obligation to the United Mexican States (Mexico) for certain waters of the Colorado River pursuant to the 1944 Treaty between the United States and Mexico Relating to the Utilization of the Waters of the Colorado and Tijuana Rivers and of the Rio Grande (1944 Treaty);
- ◆ The seven-year period from 2000 through 2006 was the driest seven-year period in the 100-year historical record; this drought in the Colorado River Basin has reduced Colorado River system storage, while demands for Colorado River water supplies have continued to increase. From October 1, 1999 through September 30, 2006, storage in Colorado River reservoirs fell from 55.7 maf (approximately 97 percent of capacity) to 33.4 maf (approximately 56.4 percent of capacity), and was as low as 29.7 maf (approximately 52 percent of capacity) in 2004. This drought was the first sustained drought experienced in the Colorado River Basin at a time when all major storage facilities were in place, and when use by the Lower Division states met or exceeded the annual "normal" apportionment of 7.5 maf pursuant to Article II(B)(1) of the Consolidated Decree (Section 1.7). These conditions, among other factors, led the Department to conclude that additional management guidelines are necessary and desirable for the efficient management of the major mainstream Colorado River reservoirs;
- ◆ In the future, low reservoir conditions may not be limited to drought periods because of anticipated future demands on Colorado River water supplies. Future Colorado River water demands are projected to increase the frequency and magnitude of drought and low reservoir conditions on the Colorado River;
- ◆ As a result of actual operating experience and through reviews of the LROC and preparation of AOPs, particularly during recent drought years, the Secretary has determined a need for more specific guidelines, consistent with the Consolidated Decree and other applicable provisions of federal law to assist in the Secretary's determination of annual water supply conditions in the Lower Basin under low reservoir

1 conditions. The increased level of predictability is needed by water managers and the
2 entities that receive Colorado River water to better plan for and manage available water
3 supplies, and to better integrate the use of Colorado River water with other water supplies
4 that they rely on;

5 ♦ To date, storage of water and flows in the Colorado River has been sufficient so that it
6 has not been necessary to reduce Lake Mead annual releases below 7.5 maf; that is, the
7 Secretary has never reduced deliveries by declaring a “shortage” on the lower Colorado
8 River. Without operational guidelines in place, water users who rely on the Colorado
9 River in the Lower Division states are not currently able to identify particular reservoir
10 conditions under which the Secretary would reduce the annual amount of water available
11 for consumptive use from Lake Mead to the Lower Division states below 7.5 maf. Nor
12 are these water users able to identify the frequency or magnitude of any potential future
13 annual reductions in their water deliveries;

14 ♦ After public consultation meetings held in the summer of 2005, the Secretary has also
15 determined the desirability of developing additional operational guidelines that will
16 provide for releases greater than or less than 8.23 maf from Lake Powell; and

17 ♦ To further enhance this coordinated reservoir approach, the Secretary has also determined
18 a need for guidelines that provide water users in the Lower Division states the
19 opportunity to conserve, store, and take delivery of water in and from Lake Mead for the
20 purposes of enhancing existing water supplies, particularly under low reservoir
21 conditions. The Secretary has determined the need to modify and extend the ISG to
22 coincide with the duration of the proposed new guidelines. This will provide an
23 integrated approach for reservoir management and more predictability for future Lower
24 Division water supplies.

25 1.4 Lead and Cooperating Agencies

26 The Secretary is responsible for the operation of Glen Canyon Dam and Hoover Dam pursuant to
27 applicable federal law. The Secretary is also vested with the responsibility of managing the
28 mainstream waters of the lower Colorado River pursuant to federal law. This responsibility is
29 carried out consistent with the Law of the River.² Reclamation, as the agency that is designated
30 to act on the Secretary’s behalf with respect to these matters, is the lead federal agency for the
31 purposes of NEPA compliance for the development and implementation of the proposed
32 interim guidelines.

² The treaties, compacts, decrees, statutes, regulations, contracts and other legal documents and agreements applicable to the allocation, appropriation, development, exportation and management of the waters of the Colorado River Basin are often referred to as the “Law of the River” (Table 1.7-1). There is no single, universally agreed upon definition of the “Law of the River,” but it is useful as a shorthand reference to describe this longstanding and complex body of legal agreements governing the Colorado River.

1 Five federal agencies are cooperating for purposes of assisting with environmental analysis and
2 preparation of this Draft EIS. These cooperating agencies are the Bureau of Indian Affairs (BIA),
3 the United States Fish and Wildlife Service (FWS), the National Park Service (NPS), Western
4 Area Power Administration (Western), and the United States Section of the International
5 Boundary and Water Commission (USIBWC).

6 The BIA has responsibility for the administration and management of lands held in trust by the
7 United States for American Indians (Indian) and Indian tribes located within the Colorado River
8 Basin (a list of these Indian tribes is provided in Chapter 6). Developing forestlands, leasing
9 assets on these lands, directing agricultural programs, protecting water and land rights,
10 developing and maintaining infrastructure and economic development are all part of the BIA's
11 responsibility.

12 The FWS is involved in the conservation, protection and enhancement of fish, wildlife and plants
13 and their habitats for the continuing benefit of the American people. FWS manages four National
14 Wildlife Refuges along the Colorado River Basin. Among its many other key functions, the FWS
15 administers and implements federal wildlife laws, protects endangered species, manages
16 migratory birds, restores nationally significant fisheries, conserves and restores wildlife habitat
17 such as wetlands, and assists foreign governments with international conservation efforts. It also
18 oversees the federal aid program that distributes hundreds of millions of dollars in excise taxes
19 on fishing and hunting equipment to state fish and wildlife agencies.

20 The NPS administers areas of national significance along the Colorado River, including Glen
21 Canyon National Recreation Area (GCNRA), Grand Canyon National Park, and Lake Mead
22 National Recreation Area (LMNRA). The NPS administers visitor use (including recreation),
23 cultural and natural resources in these areas from offices at Page, Arizona, Grand Canyon
24 National Park, Arizona, and Boulder City, Nevada, respectively. The NPS also grants and
25 administers concessions for the operation of marinas and other recreation facilities at Lake
26 Powell and Lake Mead, as well as concessions operations along the Colorado River between
27 Glen Canyon Dam and Lake Mead.

28 Western markets and distributes hydroelectric power and related services within a 15-state region
29 of the central and western United States and it is one of four power marketing administrations
30 within the Department of Energy. Its role is to market and transmit electricity from multi-use
31 water projects. Western markets and transmits power generated from the various hydropower
32 plants located within the Colorado River Basin and operated by Reclamation. Western customers
33 include municipalities, cooperatives, public utility and irrigation districts, federal and state
34 agencies, investor-owned utilities (only one of which purchases firm power from Western), and
35 Indian tribes located throughout the Colorado River Basin who, in turn, provide retail electric
36 service to millions of consumers within the seven Colorado River Basin States (Section 1.7).

37 The USIBWC is the United States component of a bi-national organization responsible for
38 administration of the provisions of the 1944 Treaty, which includes the Colorado River waters
39 allotted to Mexico, protection of lands along the Colorado River from floods by levee and
40 floodway construction projects, resolution of international boundary water sanitation and other
41 water quality problems, and preservation of Colorado River as the international boundary. The
42 International Boundary and Water Commission (IBWC) consist of the United States Section and

1 the Mexican Section, which have their headquarters in the adjoining cities of El Paso, Texas and
2 Ciudad Juarez, Chihuahua, respectively.

3 **1.5 Scope of the EIS**

4 In a May 2, 2005 letter to the Governors of the Basin States, issued to complete the 2005 AOP
5 mid-year review, the Secretary directed Reclamation to develop additional strategies for
6 improving coordinated management of the reservoirs of the Colorado River system. Pursuant to
7 that direction, Reclamation conducted a public consultation workshop on May 26, 2005, in
8 Henderson, Nevada; issued a *Federal Register* notice soliciting public comments on June 15,
9 2005; and conducted public meetings on July 26 and July 28, 2005, in Henderson, Nevada, and
10 Salt Lake City, Utah, respectively. Reclamation received a broad range of public comments and
11 suggestions from these discussions. Based in part on the comments received from the public,
12 Reclamation determined that the appropriate level of NEPA documentation for the development
13 of Lower Basin shortage guidelines and coordinated management strategies for the operation of
14 Lake Powell and Lake Mead under low reservoir conditions would be in the form of an EIS.

15 Consequently, on September 30, 2005, Reclamation published a Notice of Intent (NOI) (70 Fed.
16 Reg. 57322) to prepare an EIS. The NOI described the proposed federal action as having two
17 major elements: 1) adoption of specific Lower Basin shortage guidelines; and 2) developing
18 coordinated reservoir management strategies to address operations of Lake Powell and Lake
19 Mead under low reservoir conditions. The NOI also initiated a public process for determining the
20 scope of specific shortage guidelines and coordinated reservoir management strategies and the
21 issues and alternatives to be considered and analyzed in the preparation of the EIS.

22 Reclamation conducted public scoping meetings on November 1, 2, 3, and 8, 2005, in
23 Salt Lake City, Utah; Denver, Colorado; Phoenix, Arizona; and Henderson, Nevada,
24 respectively. Reclamation also consulted with representatives from the Basin States, Indian
25 tribes, non-governmental organizations (NGO), and other interested parties. Reclamation
26 provided a 62-day comment period consistent with the Public Notice issued on September 30,
27 2005. The public comment period ended on November 30, 2005.

28 On March 31, 2006, Reclamation published a Scoping Summary Report on the development of
29 Lower Basin shortage guidelines and coordinated management strategies for the operation of
30 Lake Powell and Lake Mead and issued a Notice of Availability (NOA) (71 Fed. Reg. 16341).
31 The report summarized the comments received and the issues raised through the scoping process
32 and provided an assessment of the proposed scope of the environmental analysis to be included
33 in the EIS.

34 A total of 1,153 written comment letters were received during the scoping process. The comment
35 letters were submitted by a wide range of interested parties that included federal, state, and local
36 agencies; Indian tribes; businesses; special interest groups; and individuals.

1.5.1 Affected Region and Interests

The geographic region that would be affected by the proposed federal action begins with Lake Powell and extends downstream along the Colorado River floodplain to the Southerly International Boundary (SIB) with Mexico. This proposed federal action would also potentially affect interests of organizations and individuals, whose geographic distribution extends beyond the Colorado River floodplain into water districts in the Lower Basin states (Section 1.7).

1.5.2 Relevant Issues

The results of the scoping process resulted in Reclamation considering the issues listed in Table 1.5-1. Those issues considered to be potentially significant are addressed in this Draft EIS. Those that were not considered potentially significant are not analyzed in this Draft EIS.

Table 1.5-1
Relevant Issues

Resource	Potentially Significant	Issue Areas
Physical		
Geology and soils	No	No potential for effect
Climate	No	No potential for effect
Minerals	No	No potential for effect
Visual	Yes	Calcium carbonate ring in reservoirs, attraction features, sediment deltas
Unique characteristics	Yes	Wilderness, wild and scenic rivers, park units
Water resources	Yes	Hydrology, water deliveries, groundwater, operations, water quality
Air quality	Yes	Fugitive dust and exposure of reservoir shoreline
Noise	No	No potential for effect
Biological Resource		
Aquatic resources	Yes	Foodbase, fish
Vegetation	Yes	Riparian, wetlands, weeds
Wildlife	Yes	Amphibians, reptiles, raptors, mammals, waterfowl
Special-status species	Yes	Threatened and endangered species, state and tribal sensitive
Socioeconomic		
Environmental justice	Yes	Disproportionate effects on minority and low income populations
Land use	Yes	Relationship to local and state planning documents; agriculture, farming, prime farmland
Cultural resources	Yes	Historic properties
Indian Trust Assets	Yes	Water delivery, trust lands
Energy and hydropower	Yes	Economic analysis and capacity
Population and housing	No	No potential for effect
Recreation	Yes	Marinas, boating, fishing, camping
Transportation, traffic	Yes	Ferries in Lake Powell, Lake Mohave
Water rights	No	No potential for effect

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1 1.6 Summary of Contents of this Draft EIS

2 Following is a brief description of the topics presented in the two volumes that comprise this
3 Draft EIS.

4 Volume I of this Draft EIS (this volume) describes the proposed federal action, the alternatives
5 considered, and the analysis of their potential effects on Colorado River operation and associated
6 resources, and environmental commitments associated with the alternatives. The contents of the
7 chapters in this volume are as follows:

- 8 ◆ **Chapter 1, Purpose and Need**, includes the following: identification of the purpose of and
9 need for the Lower Basin shortage guidelines and coordinated reservoir management
10 strategies of Lake Powell and Lake Mead being considered in the proposed federal
11 action; background information concerning the apportionment of Colorado River water
12 and the physical facilities associated with the Colorado River Basin; and, discussion of
13 the institutional framework within which the Colorado River Basin is managed. Chapter
14 1 also discusses previous and ongoing actions that have a relationship to the proposed
15 federal action.
- 16 ◆ **Chapter 2, Description of Alternatives**, describes the process of formulating alternatives and
17 presents a range of reservoir operation strategies and guidelines considered under each
18 alternative. A summary table of potential environmental consequences of these
19 alternatives is provided at the end of Chapter 2.
- 20 ◆ **Chapter 3, Affected Environment**, describes the affected environment for the proposed
21 federal action.
- 22 ◆ **Chapter 4, Environmental Consequences**, presents evaluations of potential impacts that
23 could result from implementation of the alternatives under consideration. The discussion
24 also addresses environmental consequences, i.e., potential effects of the alternatives that
25 could occur as compared to baseline projections.
- 26 ◆ **Chapter 5, Other Considerations and Cumulative Impacts**, discusses cumulative impacts, the
27 relationship between short-term uses and long-term productivity, and irreversible and
28 irretrievable commitments of resources affected by the reservoir operation strategies and
29 guidelines under consideration.
- 30 ◆ **Chapter 6, Consultation and Coordination**, describes the public involvement process,
31 including public notices, scoping meetings, and hearings. This chapter also describes the
32 coordination with federal and state agencies, Indian tribes, and Mexico (through the
33 IBWC) during the preparation of this document and any permitting or approvals that may
34 be necessary for implementation of the proposed federal action.

1 In addition to the above, Volume I includes a list of acronyms used throughout this document, a
2 glossary of commonly used terms, a list of references cited in the Draft EIS, a list of persons
3 contributing to the preparation of the Draft EIS, a distribution list of agencies, organizations and
4 persons receiving copies of the document, and an index.

5 Volume II contains appendices which are comprised of documents and other supporting material
6 that provide detailed historical background and/or technical information concerning the proposed
7 federal action.

8 **1.7 Water Supply Management and Allocation**

9 This section summarizes the water supply available in the Colorado River Basin from natural
10 runoff, its distribution under the Law of the River, and the reservoirs and diversion facilities
11 through which the water supply is administered from mainstream Colorado River reservoirs and
12 associated facilities.

13 **1.7.1 Colorado River System Water Supply**

14 The Colorado River Basin is located in the southwestern United States, as shown on
15 Figure 1.7-1, and occupies an area of approximately 250,000 square miles. The Colorado
16 River is approximately 1,400 miles in length and originates along the Continental Divide in
17 Rocky Mountain National Park in Colorado. Elevations in the Colorado River Basin range
18 from sea level to over 14,000 feet mean sea level (msl) in the mountainous headwaters.

19 Climate varies significantly throughout the Colorado River Basin. Most of the Colorado
20 River Basin is arid and semi-arid, and generally receives less than 10 inches of precipitation
21 per year. In contrast, many of the mountainous areas that rim the northern portion of the
22 Colorado River Basin receive, on average, over 40 inches of precipitation per year.

23 Most of the total annual flow in the Colorado River Basin is a result of natural runoff from
24 mountain snowmelt. Because of this, natural flow is very high in the late spring and early
25 summer, diminishing rapidly by mid-summer. While flows in late summer through autumn
26 sometimes increase following rain events, natural flow in the late summer through winter is
27 generally low. Major tributaries to the Colorado River include the Green, San Juan, Yampa,
28 Gunnison and Gila Rivers.

29 The annual flow of the Colorado River and its tributaries varies considerably from year to
30 year. The natural flow at the Lees Ferry Gaging Station in Arizona (Figure 1.7-2) located
31 15.9 river miles (RMs) below Glen Canyon Dam, has varied annually from 5 maf to 23 maf.
32 Natural flow represents an estimate of flows that would exist without human intervention.

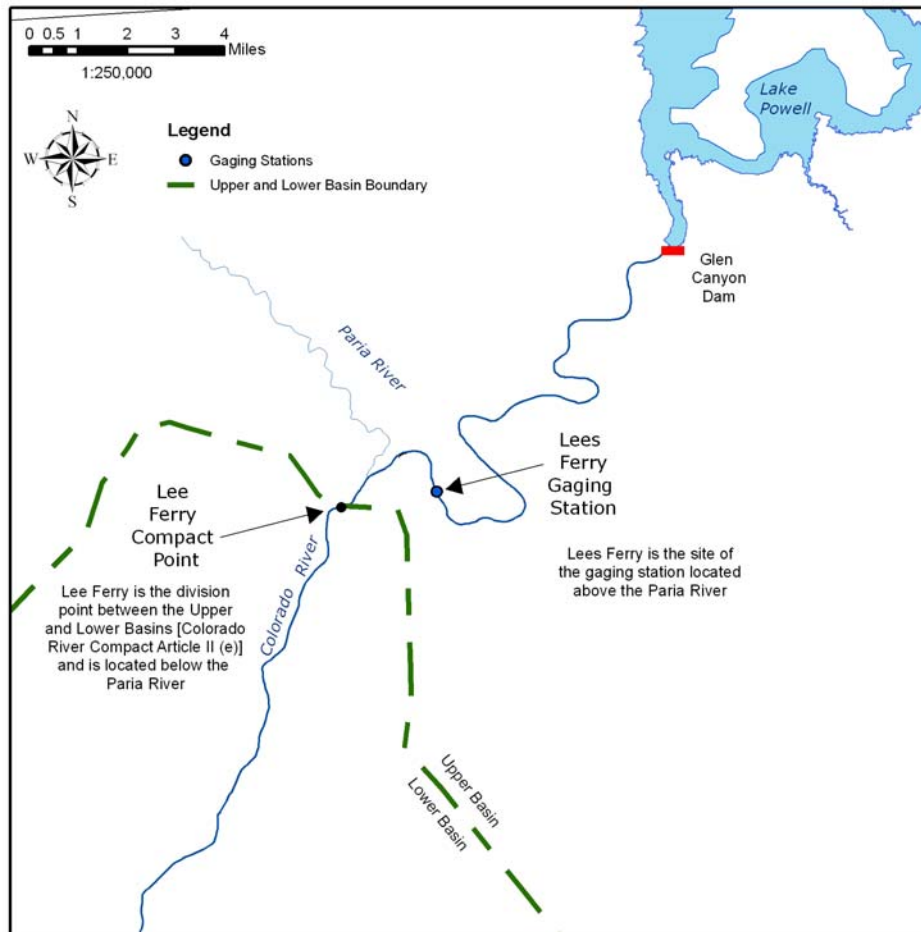
33 The average annual natural flow at Lees Ferry Gaging Station is approximately 15.1 maf. In
34 the Lower Basin, the average annual natural flow from the Little Colorado, Virgin, and Bill
35 Williams Rivers is approximately 1.4 maf.

Figure 1.7-1
The Colorado River Basin



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Figure 1.7-2
Lees Ferry Gaging Station



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2 **1.7.2 Apportionment of Water Supply**

3 This section summarizes the Colorado River apportionments of the Basin States and the
4 allotment to Mexico pursuant to the Law of the River, past and current diversions, and
5 consumptive use and projected future depletions. The apportionments of the Basin States are
6 generally presented in terms of consumptive use, which consists of diversions minus
7 return flows.

8 **1.7.2.1 The Law of the River**

9 The Secretary is vested with the responsibility to manage the mainstream waters of the
10 Lower Basin pursuant to applicable federal law. The responsibility is carried out
11 consistent with a body of documents referred to as the Law of the River. The Law of the
12 River comprises numerous operating criteria, regulations, and administrative decisions
13 included in federal and state statutes, interstate compacts, court decisions and decrees, an
14 international treaty, and contracts with the Secretary.

1 Particularly notable among these documents are:

- 2 1) The Colorado River Compact of 1922 (Compact), which apportioned beneficial
3 consumptive use of water between the Upper Basin and Lower Basin;
- 4 2) The Boulder Canyon Project Act of 1928 (BCPA), which authorized construction
5 of Hoover Dam and the All-American Canal (AAC), required that water users in
6 the Lower Basin have a contract with the Secretary, and established the
7 responsibilities of the Secretary to direct, manage and coordinate the operation of
8 Colorado River dams and related works in the Lower Basin;
- 9 3) The California Seven Party Water Agreement of 1931, which, through regulations
10 adopted by the Secretary, established the relative priorities of rights among major
11 users of Colorado River water in California;
- 12 4) The 1944 Treaty (and subsequent minutes of the IBWC) related to the quantity
13 and quality of Colorado River water delivered to Mexico;
- 14 5) The Upper Colorado River Basin Compact of 1948, which apportioned the Upper
15 Basin water supply among the Upper Basin states;
- 16 6) The Colorado River Storage Project Act of 1956 (CRSPA), which authorized a
17 comprehensive water development plan for the Upper Basin that included the
18 construction of Glen Canyon Dam and other facilities;
- 19 7) The 1963 United States Supreme Court Decision in *Arizona v. California* which
20 confirmed that the apportionment of the Lower Basin tributaries was reserved for
21 the exclusive use of the states in which the tributaries are located; confirmed the
22 Lower Basin mainstream apportionments of 4.4 maf for use in California, 2.8 maf
23 for use in Arizona and 0.3 maf for use in Nevada; provided water for Indian
24 reservations and other federal reservations in California, Arizona and Nevada; and
25 confirmed the significant role of the Secretary in managing the mainstream
26 Colorado River within the Lower Basin;
- 27 8) The 1964 United States Supreme Court Decree in *Arizona v. California* which
28 implemented the Court's 1963 decision; the Decree was supplemented over time
29 after its adoption and the Supreme Court entered a Consolidated Decree in 2006
30 which incorporates all applicable provisions of the earlier-issued Decrees;
- 31 9) The Colorado River Basin Project Act of 1968 (CRBPA), which authorized
32 construction of a number of water development projects including the Central
33 Arizona Project (CAP) and required the Secretary to develop the LROC and issue
34 an AOP for mainstream reservoirs;

1 10) The Colorado River Basin Salinity Control Act of 1974, which authorized a
 2 number of salinity control projects and provided a framework to improve and
 3 meet salinity standards for the Colorado River in the United States and
 4 Mexico; and

5 11) The Grand Canyon Protection Act of 1992, which addressed the protection of
 6 resources in Grand Canyon National Park and in GCNRA, consistent with
 7 applicable federal law.

8 Documents which are generally considered as part of the Law of the River include, but
 9 are not limited to, those listed in Table 1.7-1. Among other provisions of applicable
 10 federal law, NEPA and the Endangered Species Act of 1973 (ESA), as amended, provide
 11 a statutory overlay on certain actions taken by the Secretary. For example, as noted in
 12 Section 1.1, preparation of this Draft EIS has been undertaken pursuant to NEPA.

Table 1.7-1
 Selected Documents Included in the "Law of the River"

<ul style="list-style-type: none"> ▪ The River and Harbor Act of March 3, 1899 ▪ The Reclamation Act of June 17, 1902 ▪ Reclamation of Indian Lands in Yuma, Colorado River and Pyramid Lake Indian Reservations Act of April 21, 1904 ▪ Yuma Project authorized by the Secretary of the Interior on May 10, 1904, pursuant to Section 4 of the Reclamation Act of June 17, 1902 ▪ Warren Act of February 21, 1910 ▪ Protection of Property Along the Colorado River Act of June 25, 1910 ▪ Patents and Water-Right Certificates Acts of August 9, 1912 and August 26, 1912 ▪ Yuma Auxiliary Project Act of January 25, 1917 ▪ Availability of Money for Yuma Auxiliary Project Act of February 11, 1918 ▪ Sale of Water for Miscellaneous Purposes Act of February 25, 1920 ▪ Federal Power Act of June 10, 1920 ▪ The Colorado River Compact of November 24, 1922 ▪ The Colorado River Front Work and Levee System Acts of March 3, 1925 and January 21, 1927-June 28, 1946 ▪ The Boulder Canyon Project Act of December 21, 1928 ▪ The California Limitation Act of March 4, 1929 ▪ The California Seven Party Agreement of August 18, 1931 ▪ The Parker and Grand Coulee Dams Authorization of August 30, 1935 ▪ The Parker Dam Power Project Appropriation Act of May 2, 1939 ▪ The Reclamation Project Act of August 4, 1939 ▪ The Boulder Canyon Project Adjustment Act of July 19, 1940 ▪ The Flood Control Act of December 22, 1944 ▪ Treaty between the United States and Mexico Relating to the Utilization of the Waters of the Colorado and Tijuana Rivers and of the Rio Grande of February 3, 1944 	<ul style="list-style-type: none"> ▪ The Colorado River Storage Project Act of April 11, 1956 ▪ Water Supply Act of July 3, 1958 ▪ Boulder City Act of September 2, 1958 ▪ Report of the Special Master, Simon H. Rifkind, <i>Arizona v. California</i>, et. al., December 5, 1960 ▪ The Consolidated Decree entered by the United States Supreme Court in the case of <i>Arizona v. California</i>, 547 U.S. ___ (2006) (Consolidated Decree) ▪ International Flood Control Measures, Lower Colorado River Act of August 10, 1964 ▪ Southern Nevada (Robert B. Griffith) Water Project Act of October 22, 1965 ▪ The Colorado River Basin Project Act of September 30, 1968 ▪ Criteria for the Coordinated Long Range Operation of Colorado River Reservoirs, June 8, 1970 ▪ Supplemental Irrigation Facilities, Yuma Division Act of September 25, 1970 ▪ 43 C.F.R. pt. 417 Lower Basin Water Conservation Measures, September 7, 1972 ▪ Minute 218, March 22, 1965; Minute 241, July 14, 1972, (replaced 218); and Minute 242, August 30, 1973, (replaced 241) of the IBWC ▪ The Colorado River Basin Salinity Control Act of June 24, 1974 ▪ Hoover Power Plant Act of August 17, 1984 ▪ The Numerous Colorado River Water Delivery and Project Repayment Contracts with the States of Arizona and Nevada, cities, water districts and individuals ▪ Hoover and Parker-Davis Power Marketing Contracts ▪ Reclamation States Emergency Drought Relief Act of 1991 ▪ Grand Canyon Protection Act of October 30, 1992 ▪ Operation of Glen Canyon Dam, Record of Decision (1996) ▪ Interim Surplus Guidelines Record of Decision, January 17, 2001 (66 Fed. Reg. 7772).
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Table 1.7-1
Selected Documents Included in the "Law of the River"

<ul style="list-style-type: none"> ▪ Gila Project Act of July 30, 1947 ▪ The Upper Colorado River Basin Compact of October 11, 1948 ▪ Consolidated Parker Dam Power Project and Davis Dam Project Act of May 28, 1954 ▪ Palo Verde Diversion Dam Act of August 31, 1954 ▪ Change Boundaries, Yuma Auxiliary Project Act of February 15, 1956 	<ul style="list-style-type: none"> ▪ Interim 602(a) Storage Guideline, May 19, 2004 (69 Fed. Reg. 28945) ▪ Colorado River Water Delivery Agreement of October 10, 2003 (69 Fed. Reg. 12202)
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1.7.2.2 Apportionment Provisions

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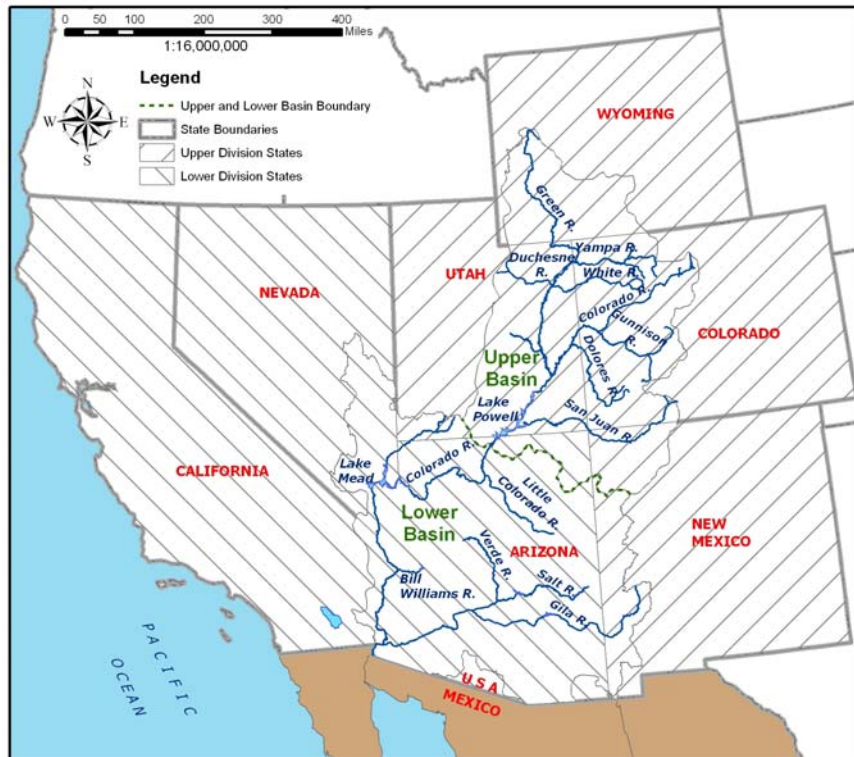
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The initial apportionment of water from the Colorado River was determined as part of the Compact, which divided the Colorado River system into two sub-basins, the Upper Basin and the Lower Basin (Figure 1.7-1). The Upper Basin includes those parts of the states of Colorado, Utah, Wyoming, Arizona and New Mexico within and from which waters drain naturally into the Colorado River above Lee Ferry, Arizona. The Lower Basin includes those parts of the states of Arizona, California, Nevada, New Mexico and Utah within and from which waters naturally drain into the Colorado River system below Lee Ferry Compact Point. The Compact also divided the seven Basin States into the Upper Division and the Lower Division states (Figure 1.7-3). The Upper Division states are Wyoming, Utah, Colorado and New Mexico. The Lower Division states are Arizona, California, and Nevada.

Figure 1.7-3
Upper and Lower Division States of the Colorado River



1 The Compact apportioned to the Lower Basin states and the Upper Basin states, in
2 perpetuity, the exclusive beneficial consumptive use of 7.5 maf of water per year (mafy).
3 In addition to this apportionment, Article III(b) of the Compact gives the Lower Basin
4 states the right to increase their beneficial consumptive use by 1.0 mafy. The Compact
5 also stipulates in Article III(d) that the Upper Division states will not cause the flow of
6 the river at Lee Ferry Compact Point to be depleted below an aggregate of 75 maf for any
7 period of 10 consecutive years.

8 The Compact, in Article VII, states that nothing in the Compact shall be construed as
9 affecting the obligations of the United States to Indian tribes. While the rights of most
10 Indian tribes to Colorado River water were subsequently adjudicated, some Tribal rights
11 remain unadjudicated. To the extent that Indian tribes consumptively use water from the
12 Colorado River, such uses are charged against the apportionment of the relevant
13 Colorado River Basin state.

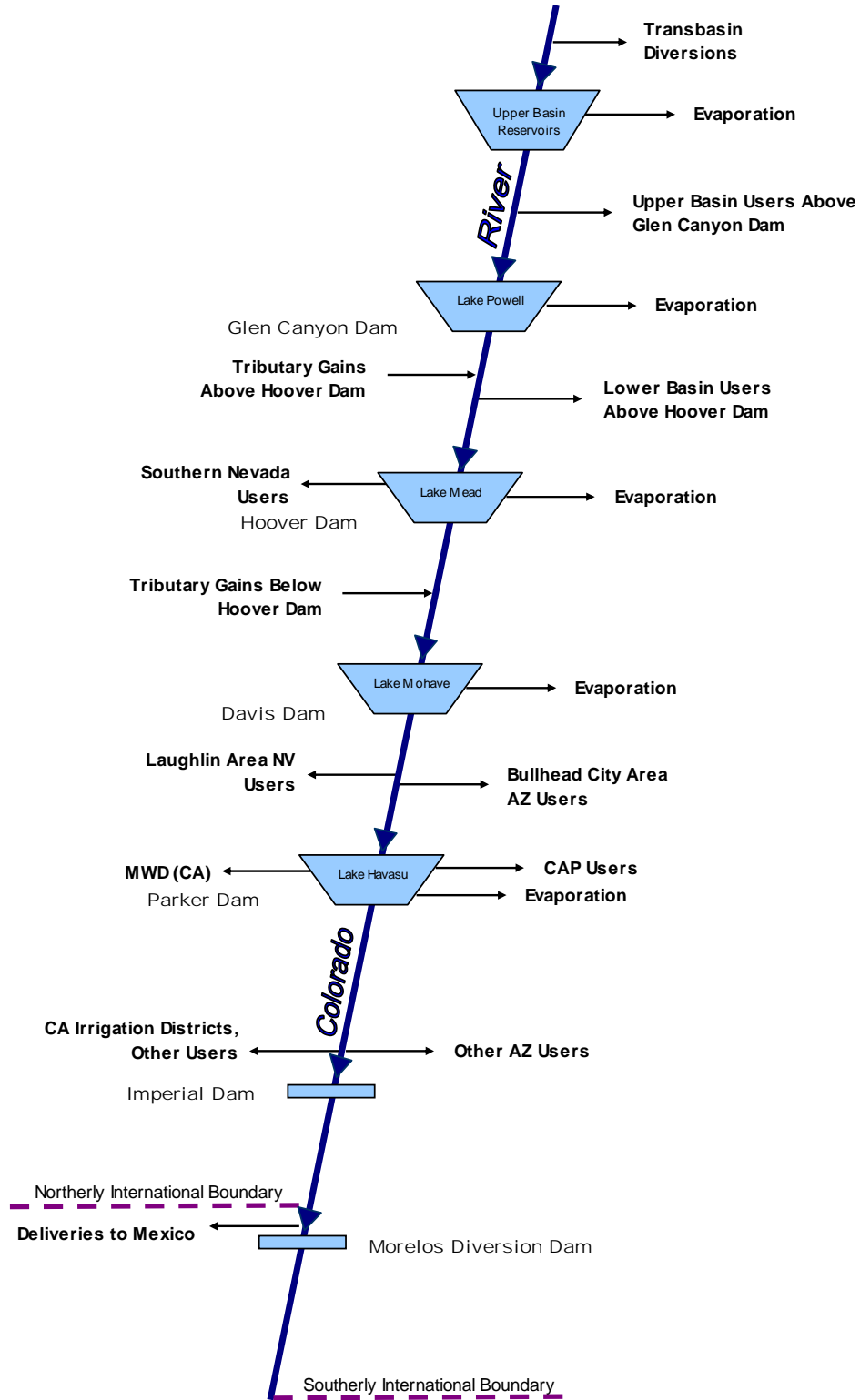
14 **Upper Division State Apportionments.** Upper Division state apportionments were
15 established by the Upper Colorado River Basin Compact of 1948. These apportionments
16 allocate the Upper Basin states consumptive use after deduction of up to 50,000 acre-feet
17 per year (afy) for Arizona as follows: Wyoming, 14.00 percent; Utah, 23.00 percent;
18 Colorado, 51.75 percent; and New Mexico, 11.25 percent. The Upper Basin state
19 apportionments have not yet been fully developed.

20 **Lower Division State Apportionments.** Lower Division state apportionments were
21 established by Congress in the BCPA. These apportionments are: California, 4.4 maf;
22 Arizona, 2.8 maf; and Nevada, 0.3 maf, totaling 7.5 maf, subject to annual increases or
23 reductions pursuant to Secretarial determinations of Shortage or Surplus conditions.

24 Figure 1.7-4 presents a schematic of the operation of the Colorado River, primarily in the
25 Lower Basin. The Consolidated Decree confirms the apportionments to the Lower
26 Division states established by the BCPA and guides the Secretary's operation of
27 facilities, including Hoover Dam, on the lower Colorado River. If water apportioned for
28 use in a Lower Division state is not consumed by that state in any year, the Secretary may
29 release the unused water for use in another Lower Division state. Consumptive use by a
30 Lower Division state includes delivered water that is stored off-stream for future use by
31 that state or another state.

32 All mainstream Colorado River waters apportioned to the Lower Basin, except for a few
33 thousand acre-feet (af) apportioned for use in Arizona, have been fully allocated to
34 specific entities and, except for certain federal establishments, placed under permanent
35 water delivery contracts with the Secretary for irrigation or domestic use. These entities
36 include irrigation districts, water districts, municipalities, Indian tribes, public
37 institutions, private water companies, and individuals. Federal establishments with
38 federal reserved rights established pursuant to Article II(D) of the Consolidated Decree
39 are not required to have a contract with the Secretary, but the water allocated to a federal
40 establishment is included within the apportionment of the Lower Division state in which
41 the federal establishment is located; e.g., Fort Mojave Indian Reservation in California
42 and the Havasu National Wildlife Refuge in Arizona.

Figure 1.7-4
Colorado River Reservoirs and Diversions



1 The highest priority lower Colorado River water rights are present perfected rights
2 (PPRs), which the Consolidated Decree defines as those perfected rights existing on
3 June 25, 1929, the effective date of the BCPA. The Consolidated Decree also recognizes
4 federal Indian reserved rights for the quantity of water necessary to irrigate all the
5 practicably irrigable acreage (lands considered suitable for irrigation) on five Indian
6 reservations along the lower Colorado River. The Consolidated Decree defines the rights
7 of Indian and other federal reservations to be federal establishment PPRs. PPRs are
8 important because in any year in which less than 7.5 maf of Colorado River water is
9 available for consumptive use in the Lower Division states, PPRs will be satisfied first, in
10 the order of their priority without regard to state lines.

11 Waters available to a Lower Division state within its apportionment, but having a priority
12 date later than June 25, 1929, have been allocated by the Secretary through execution of
13 water delivery contracts to water users within that state as required by Section 5 of
14 the BCPA.

15 Allocation of Colorado River water to Mexico is governed by the 1944 Treaty. Article
16 10(a) of the 1944 Treaty states:

17 “(a) A guaranteed annual quantity of 1,500,000 acre-feet (1,850,234,000
18 cubic meters) to be delivered in accordance with the provisions of Article
19 15 of this Treaty”

20 Further, Article 10(b) of the 1944 Treaty provides:

21 “(b) Any other quantities arriving at the Mexican points of diversion, with
22 the understanding that in any year in which, as determined by the United
23 States Section, there exists a surplus of waters of the Colorado River in
24 excess of the amount necessary to supply uses in the United States and the
25 guaranteed quantity of 1,500,000 acre-feet (1,850,234,000 cubic meters)
26 annually to Mexico, the United States undertakes to deliver to Mexico, in
27 the manner set out in Article 15 of this Treaty, additional waters of the
28 Colorado River system to provide a total quantity not to exceed 1,700,000
29 acre-feet (2,096,931,000 cubic meters) a year. Mexico shall acquire no
30 right beyond that provided by this subparagraph by the use of the waters
31 of the Colorado River system, for any purpose whatsoever, in excess of
32 1,500,000 acre-feet (1,850,234,000 cubic meters) annually.

33 Additionally, Article 10 of the 1944 Treaty provides:

34 “In the event of extraordinary drought or serious accident to the irrigation
35 system in the United States, thereby making it difficult for the United
36 States to deliver the guaranteed quantity of 1,500,000 acre-feet
37 (1,850,234,000 cubic meters) a year, the water allotted to Mexico under
38 subparagraph (a) of this Article will be reduced in the same proportion as
39 consumptive uses in the United States are reduced.”

1 The proposed federal action is for the purpose of adopting additional operational
2 guidelines to improve the Department's annual management and operation of key
3 Colorado River reservoirs for an interim period through 2026. However, in order to
4 assess the potential effects of the proposed federal action in this Draft EIS, certain
5 modeling assumptions (discussed in Chapter 2) are used that display projected water
6 deliveries to Mexico. Reclamation's modeling assumptions are not intended to constitute
7 an interpretation or application of the 1944 Treaty or to represent current or future United
8 States policy regarding deliveries to Mexico.

9 The United States will conduct all necessary and appropriate discussions regarding the
10 proposed federal action and implementation of the 1944 Treaty with Mexico through the
11 IBWC in consultation with the Department of State.

12 **1.7.3 System Reservoirs and Diversion Facilities**

13 The Colorado River system contains numerous reservoirs that provide an aggregate of
14 approximately 60 maf of storage (or roughly the same amount of four years of average flow
15 of the Colorado River). Of these reservoirs, Lake Powell and Lake Mead provide
16 approximately 85 percent of this storage. Lake Powell provides 24.3 maf of this storage.

17 The Lower Basin dams and reservoirs include Hoover Dam, Davis Dam and Parker Dam
18 (Figure 1.7-5). Hoover Dam created Lake Mead and can store up to 26.2 maf. Davis Dam
19 was constructed by Reclamation to re-regulate Hoover Dam's releases and to aid in the
20 annual delivery of 1.5 maf to Mexico. Davis Dam created Lake Mohave and provides 1.8
21 maf of storage. Parker Dam forms Lake Havasu (0.65 maf of storage) from which water is
22 pumped by both Metropolitan Water District of Southern California (MWD) and the CAP.
23 Parker Dam re-regulates releases from Davis Dam and from the United States Army Corps of
24 Engineers' (USACE) Alamo Dam on the Bill Williams River, and in turn releases water for
25 downstream use in the United States and Mexico. Other Lower Basin mainstream reservoirs,
26 shown on Figure 1.7-5, are operated primarily for the purpose of river flow regulation to
27 facilitate diversion of water to Arizona, California and Mexico. Diversion facilities of the
28 Lower Division states typically serve multiple entities.

29 There are several points of diversion in Arizona. Arizona can use up to 50,000 afy of water
30 under its Upper Basin apportionment. In the Lower Basin, the largest diversion for Arizona is
31 the CAP pumping plant on Lake Havasu below the confluence of the Bill Williams River.
32 Irrigation water for the Fort Mojave Indian Reservation, near Needles, California, is pumped
33 from wells. Irrigation water for the Colorado River Indian Reservation near Parker, Arizona,
34 is diverted at Headgate Rock Dam, which was constructed for that purpose. A river pumping
35 plant in the Cibola area provides water to irrigate lands adjacent to the river. The last major
36 diversion for Arizona occurs at Imperial Dam, where water is diverted into the Gila Gravity
37 Main Canal for irrigation for the Gila and Wellton-Mohawk projects and into the AAC for
38 subsequent release into the Yuma Main Canal for the Yuma Project and the City of Yuma.

39 California receives most of its Colorado River water at three diversion points: MWD's
40 pumping plant on Lake Havasu; the Palo Verde Irrigation and Drainage District's diversion
41 at the Palo Verde Diversion Dam near Blythe, California; and the AAC diversion at Imperial
42 Dam (Figure 1.7-5).

1 In Nevada, the state's consumptive use apportionment of Colorado River water is used
2 almost exclusively for municipal and industrial (M&I) purposes. About 90 percent of this
3 water is diverted from Lake Mead at a point approximately five miles northwest of Hoover
4 Dam at Saddle Island by the Southern Nevada Water Authority (SNWA) facilities. The
5 remainder of Nevada's diversion occurs below Davis Dam in the Laughlin, Nevada area and
6 on the Fort Mojave Indian Reservation.

7 **1.7.4 Flood Control Operation**

8 Under the BCPA, flood control is specified as the project purpose having first priority for the
9 operation of Hoover Dam. Subsequently, Section 7 of the Flood Control Act of 1944
10 established that the Secretary of War (now the U.S. Army Corps of Engineers [USACE]) will
11 prescribe regulations for flood control for projects authorized wholly or partially for such
12 purposes.

13 The Los Angeles District of the USACE published the current flood control regulations in its
14 Water Control Manual for Flood Control, Hoover Dam and Lake Mead, Colorado River,
15 Nevada and Arizona (Water Control Manual) dated December 1982. The Field Working
16 Agreement between the USACE and Reclamation for the flood control operation of Hoover
17 Dam and Lake Mead, as prescribed by the Water Control Manual, was signed on February 8,
18 1984. The flood control plan is the result of a coordinated effort between the USACE and
19 Reclamation; however, the USACE is responsible for providing the flood control regulations
20 and has authority for final approval. The Secretary is responsible for operating Hoover Dam
21 in accordance with these regulations. Deviation from the flood control operating criteria must
22 be authorized by the USACE.

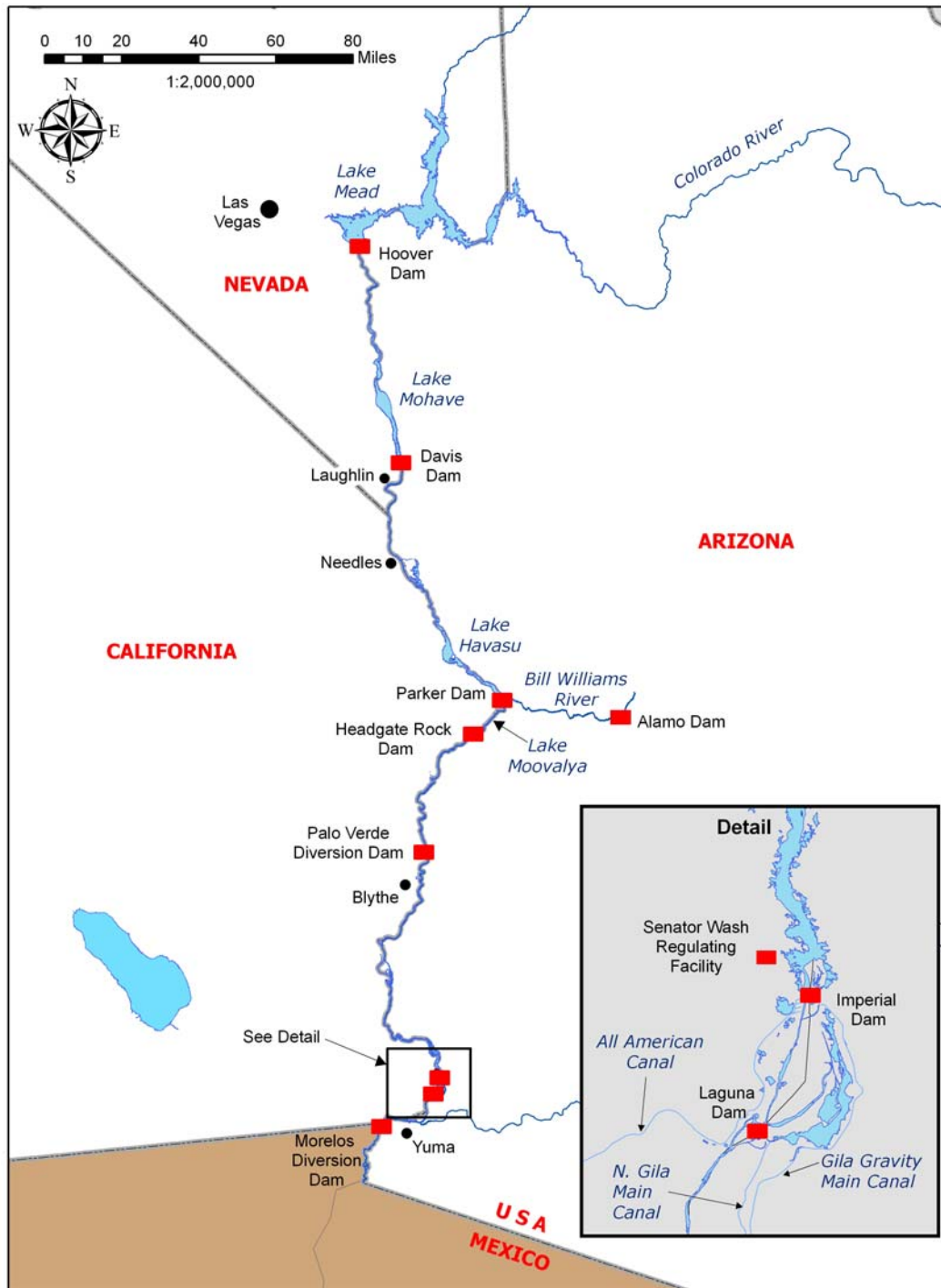
23 **1.7.5 Hydropower Generation**

24 Reclamation is authorized by legislation to produce electric power at Glen Canyon Dam,
25 Hoover Dam, Davis Dam, Parker Dam, and other smaller facilities. While Reclamation is the
26 federal agency authorized to produce power at the major Colorado River system dams,
27 Western is the federal agency authorized to market and deliver this power. Western enters
28 into electric service contracts on behalf of the United States with public and private utility
29 systems for distribution of hydroelectric power produced at Reclamation facilities in excess
30 of project demand.

31 **1.7.6 Annual Operating Plan and Long Range Operating Criteria**

32 The CRBPA required the Secretary to adopt operating criteria for the Colorado River by
33 January 1, 1970. The LROC, adopted in 1970 address operation of the Colorado River
34 reservoirs in compliance with requirements set forth in the Compact, the CRSPA, the BCPA,
35 the 1944 Treaty and other applicable federal laws. Section 602 of the CRBPA, as amended,
36 provides that the LROC can only be modified after correspondence with the governors of the
37 Basin States and appropriate consultation with such state representatives as each governor
38 may designate. The LROC call for formal reviews at least every five years. The reviews are
39 conducted as a public involvement process and are attended by representatives of federal
40 agencies, the seven Basin States, Indian tribes, the general public including representatives of
41 the academic and scientific communities, environmental organizations, the recreation
42 industry, and contractors for the purchase of federal power produced at federal hydropower
43 plants in the Colorado River basin.

Figure 1.7-5
Lower Basin Dams and Reservoirs



1
2

1 Under the applicable provisions of the CRBPA, the Secretary makes annual determinations
2 in the AOP regarding the availability of Colorado River water for deliveries to the Lower
3 Division states. A requirement to equalize storage between Lake Powell and Lake Mead
4 when there is sufficient storage in the Upper Basin is also included in the LROC, as required
5 by the CRBPA. Equalization releases are made if: 1) the end of the water year storage
6 forecast for Lake Powell is greater than that of Lake Mead; and 2) the storage forecast for the
7 end of the water year in the Upper Basin reservoirs is greater than the quantity of storage
8 required by Section 602(a) of the CRBPA (602(a) storage) for that same date.

9 The 602(a) storage quantity is the storage in the Upper Basin necessary to assure Lower
10 Basin delivery obligations without impairing consumptive use requirements in the Upper
11 Basin. The LROC offers factors to be considered to determine 602(a) storage, but does not
12 present a set formula. The factors to be considered include the historic stream flows, the most
13 critical period of record, probability of available waters, and estimated future depletions in
14 the Upper Basin.

15 In 2004, Reclamation adopted an interim 602(a) storage guideline, in effect through 2016,
16 which establishes that Lake Powell's elevation must be above 3,630 feet msl (which
17 corresponds to storage of approximately 14.85 maf) for equalization releases to occur
18 (Reclamation 2004b). In the event that the elevation of Lake Powell is below the 602(a)
19 storage guideline, and equalization is not required, the LROC provide that "the objective
20 shall be to maintain a minimum release of water from Lake Powell of 8.23 million acre-feet
21 for that year."

22 In the AOP, the Secretary is required to determine when Normal, Surplus, or Shortage
23 conditions occur in the lower Colorado River, based on various factors including storage and
24 hydrologic conditions in the Colorado River Basin.

25 ***1.7.6.1 Normal Water Supply Condition Determinations***

26 Normal conditions exist when the Secretary determines that sufficient mainstream water
27 is available to satisfy 7.5 maf of annual consumptive use in the Lower Division states. If
28 a state will not use all of its apportioned water for the year, the Secretary may allow other
29 states of the Lower Division to use the unused apportionment, provided that the use is
30 authorized by a water delivery contract with the Secretary.

31 ***1.7.6.2 Surplus Water Supply Condition Determinations***

32 Surplus conditions exist when the Secretary determines that sufficient mainstream water
33 is available for release to satisfy consumptive use in the Lower Division states in excess
34 of 7.5 maf annually. This excess consumptive use is surplus and is distributed for use in
35 Arizona, California, and Nevada pursuant to the terms and conditions provided in the
36 ISG, adopted in 2001. The current provisions of the ISG are scheduled to terminate
37 in 2016.

1 In general terms, the ISG link the availability of surplus water to the elevation of Lake
2 Mead. When Lake Mead is full and Reclamation is making flood control releases, surplus
3 supplies are unlimited. As Lake Mead's elevation drops, surplus water amounts are
4 reduced, and ultimately eliminated. Surplus availability is also linked to continued
5 progress by California to take actions to reduce its historic reliance on water in excess of
6 its 4.4 mafy apportionment.

7 If a state does not use all of its apportioned water for the year, the Secretary may allow
8 other states of the Lower Division to use the unused apportionment, provided that the use
9 is authorized by a water delivery contract with the Secretary.

10 **1.7.6.3 Shortage Water Supply Condition Determinations**

11 Shortage conditions exist when the Secretary determines that insufficient mainstream
12 water is available to satisfy 7.5 maf of annual consumptive use in the Lower Division
13 states. To date, the Secretary has never made such a determination. When making a
14 shortage determination, the Secretary must consult with various parties as set forth in the
15 Consolidated Decree and consider all relevant factors as specified in the LROC,
16 including 1944 Treaty obligations, the priorities set forth in the Consolidated Decree, and
17 the reasonable consumptive use requirements of mainstream water users in the Lower
18 Division states.

19 Pursuant to the Consolidated Decree, the Secretary is required to first provide for the
20 satisfaction of the PPRs in the order of their priorities without regard to state lines.
21 Pursuant to the CRBPA, water contract holders in Arizona with contracts dated
22 September 30, 1968 (when the CAP was authorized) or later, have a lower priority than
23 California's 4.4 maf apportionment. Beyond these two requirements, the Department
24 does not have detailed guidelines in place that define the circumstances under which the
25 Secretary would reduce the annual amount of water available for consumptive use from
26 Lake Mead, i.e., when water supplies would be reduced, by how much, or who would
27 experience specified reductions.

28 In the absence of specific shortage criteria, a shortage determination would most likely be
29 made on an annual basis through the AOP process. This is a process by which the
30 interests of the different stakeholders are addressed through consultation. Water users
31 who rely on the Colorado River in the Lower Division states are not currently able to
32 identify particular reservoir conditions under which the Secretary would reduce the
33 annual amount of water available for consumptive use from Lake Mead, nor are these
34 water users able to identify the frequency or magnitude of any potential future annual
35 reductions in their water deliveries.

1.8 Related Actions

The alternatives considered in this Draft EIS address operation and storage of water in Lake Powell and Lake Mead. While there are many actions related to the operation of the Colorado River with respect to the proposed federal action analyzed in this Draft EIS, Reclamation has identified five primary documents that are related to, or would assist the reader in understanding the issues analyzed in this process:

- ◆ Operation of Glen Canyon Dam - Final EIS (1995) and Record of Decision (ROD) (1996);
- ◆ Off-stream Storage of Colorado River Water and Development and Release of Intentionally Created Unused Apportionment in the Lower Division States– 43 C.F.R. pt. 414 (1999);
- ◆ Interim Surplus Criteria - Final EIS (2000) and ROD - Colorado River Interim Surplus Guidelines (2001);
- ◆ Implementation Agreement, Inadvertent Overrun and Payback Policy, and Related Federal Actions - Final EIS (2002) and ROD - Colorado River Water Delivery Agreement (2003); and
- ◆ Lower Colorado River Multi-Species Conservation Program (LCR MSCP) - Final Programmatic EIS/Environmental Impact Report and ROD - Lower Colorado River Multi-Species Conservation Plan (2005).

Chapter 5 of this Draft EIS provides an extensive review of these and other related actions that may have a cumulative impact on the resources affected by the alternatives presented herein.

The efforts documented in the references listed above are summarized below.

1.8.1 Operation of Glen Canyon Dam - Final EIS and ROD

The 1995 Operation of Glen Canyon Dam Final EIS was prepared in response to the 1992 Grand Canyon Protection Act, and analyzed alternative operation scenarios that met statutory responsibilities for protecting downstream resources and achieving other authorized purposes. The 1996 Glen Canyon Dam ROD describes detailed criteria and operating plans for dam operations and includes other management actions to accomplish this objective; among these are the Glen Canyon Dam Adaptive Management Program (AMP) of scientific monitoring and experimentation, beach/habitat-building flows (BHBF), and further study of temperature control.

The AMP provides a process for assessing the effects of Glen Canyon Dam operations on downstream resources and project benefits. The results of that assessment are used to develop recommendations for modifying Glen Canyon Dam operations and other resource management actions. This is accomplished through the Adaptive Management Work Group (AMWG), a federal advisory committee. The AMWG consists of stakeholders that include

1 federal and state agencies, representatives of the seven Basin States, Indian tribes,
2 hydroelectric power customers, environmental and conservation organizations, and
3 recreational and other interest groups.

4 The BHBF releases are scheduled high releases of short duration that are in excess of power
5 plant capacity in accordance with hydrologic triggering criteria. These BHBFs are designed
6 to rebuild high elevation sandbars, deposit nutrients, restore backwater channels, and provide
7 some of the dynamics of a natural system. The first test of a BHBF was conducted in spring
8 of 1996, and a subsequent test of a BHBF was conducted in November 2004.

9 Evaluating the feasibility of increasing the temperature of water released from Glen Canyon
10 Dam was a common element in the Glen Canyon Dam EIS and one of the elements of the
11 reasonable and prudent alternative in the Biological Opinion (BO) of that document. In 1999,
12 Reclamation issued an environmental assessment regarding potential modification of Glen
13 Canyon Dam to construct a selective withdrawal structure, and has subsequently continued to
14 investigate various structural designs. Reclamation has initiated a NEPA process that, among
15 other elements, will consider construction of a selective withdrawal structure as part of a
16 long-term experimental plan.

17 **1.8.2 Off-stream Storage of Colorado River Water and Development and** 18 **Release of Intentionally Created Unused Apportionment in the Lower** 19 **Division States**

20 In 1999, the Department adopted a rule to facilitate off-stream storage of Colorado River
21 water and development and release of “Intentionally Created Unused Apportionment”
22 (ICUA) for the Lower Division states. Reclamation prepared an Environmental Assessment
23 (EA) to assess the environmental impacts of the rule, and a Finding of No Significant Impact
24 (FONSI) was issued on October 1, 1999. The final rule was published in the Federal Register
25 on November 1, 1999 and is codified at 43 C.F.R. pt. 414.

26 This rule establishes a procedural framework within the Lower Basin states for an authorized
27 entity in one state to enter into storage agreements with authorized entities in another state
28 for the off-stream storage (and future recovery) of Colorado River water. Under the
29 agreements, the storing state will use water it stores under an interstate agreement and, in
30 return, at a future date, decrease its consumptive use of Colorado River water, thereby
31 developing the ICUA that the Secretary will release for consumptive use in the consuming
32 state. Under this rule, two Storage and Interstate Release Agreements (SIRA) have been
33 executed to date.

34 **1.8.3 Interim Surplus Criteria - Final EIS and ROD - Colorado River Interim** 35 **Surplus Guidelines**

36 On January 17, 2001, the Secretary, through a ROD, adopted specific ISG that identify the
37 conditions under which the Secretary will authorize the release of water from Lake Mead, for
38 use in the Lower Basin, in excess of 7.5 maf. As adopted, the term of the ISG is through
39 2016. The ISG are applied by the Secretary each year through the AOP.

1 The ISG provide mainstream users of Colorado River water, particularly those in California,
2 a greater degree of predictability with respect to the likely existence, or lack thereof, of a
3 surplus determination in a given year for the interim period (i.e., through 2016). Prior to
4 adoption of the ISG, availability of surplus was limited to periods when Lake Mead was
5 nearly full and expected to make additional releases to avoid future spills. Conversely, under
6 the ISG, surplus water is made available at lower Lake Mead elevations, provided that
7 California has taken actions to reduce its historic reliance on water in excess of its 4.4 mafy
8 apportionment. Surplus determinations under the AOP are further discussed in Section 1.7 of
9 this Draft EIS.

10 The ISG, as adopted in the 2001 ROD, provide for certain benchmarks for reduction of
11 California's agricultural use of Colorado River water and other actions; as long as the
12 benchmarks are met, the more permissive determinations of surplus under the ISG are
13 permitted. In the event that the benchmarks are not met, surplus determinations revert to a
14 more conservative water management approach (i.e., surplus water is only made available
15 when reservoirs are nearly full).

16 **1.8.4 Implementation Agreement, Inadvertent Overrun and Payback Policy,** 17 **and Related Federal Actions - Final EIS and ROD - Colorado River Water** 18 **Delivery Agreement**

19 California's Colorado River Water Use Plan (CA Plan) calls for conservation measures to be
20 put in place that will reduce California's dependency on Colorado River water in excess of
21 the state's 4.4 maf apportionment. The Colorado River Water Delivery Agreement, signed by
22 the Secretary on October 10, 2003, provides for implementation of major components of the
23 CA Plan and incorporates contractual agreements that facilitate California's reduction of its
24 use of Colorado River water.

25 The Colorado River Water Delivery Agreement is the Secretary's agreement to make those
26 Colorado River water deliveries specified in the agreements with the relevant California
27 entities. These agreements provide for the conservation and transfer of about 400 kaf of
28 water annually among the Imperial Irrigation District, Coachella Valley Water District,
29 MWD, and San Diego County Water Authority.

30 **1.8.5 Lower Colorado River Multi-Species Conservation Program (LCR MSCP)** 31 **- Final Programmatic EIS/EIR and ROD - Lower Colorado River Multi-** 32 **Species Conservation Plan**

33 The LCR MSCP is a 50-year cooperative effort between federal and non-federal entities,
34 approved by the Secretary in April 2005, that:

- 35 ◆ Conserves habitat and works towards the recovery of threatened and endangered
36 species, as well as reducing the likelihood of additional species being listed;
- 37 ◆ Accommodates present water diversions and power production and optimizing
38 opportunities for future water and power development, to the extent consistent with
39 the law; and
- 40 ◆ Provides the basis for incidental take authorizations.

1 The LCR MSCP provides ESA compliance for specific covered federal actions and non-
2 federal activities under ESA Sections 7 and 10. The LCR MSCP provides ESA coverage for
3 non-federal actions that are related to the use and management of the lower Colorado River.

4 In addition to the covered activities of the non-federal LCR MSCP entities, specific present
5 and potential future actions of six federal agencies on the lower Colorado River are also
6 included in the LCR MSCP. Those federal agencies are Reclamation, BIA, NPS, Bureau of
7 Land Management (BLM), Western, and the FWS. These federal agencies and non-federal
8 entities are collectively referred to as the LCR MSCP participants. The covered actions and
9 activities for the LCR MSCP participants occur along the lower Colorado River in Imperial,
10 Riverside, and San Bernardino counties, California; La Paz, Mohave, and Yuma counties,
11 Arizona; and Clark County, Nevada. The duration of the Section 10 permit and the associated
12 formal ESA Section 7 consultation for the federal agencies is 50 years (2005 to 2055).

13 Among the many federal covered actions identified in the LCR MSCP is the implementation
14 of shortages in the Lower Basin (which is among the elements of the proposed federal action
15 analyzed in this Draft EIS). To the extent that the shortage strategy adopted by the
16 Department is within the coverage provided by the LCR MSCP, it is anticipated that
17 adoption of that element of the proposed federal action would not require further ESA
18 compliance.

19 The Conservation Plan was designed to fully mitigate adverse effects to species included
20 within the LCR MSCP resulting from federal covered actions and non-federal covered
21 activities and to meet the ESA Section 10 standard to minimize and mitigate the impacts of
22 the covered activities on covered species to the maximum extent practicable. While the LCR
23 MSCP is geared toward special status species, it is important to understand that all species
24 that use the habitats impacted by LCR MSCP-covered activities benefit from the
25 conservation actions currently being carried out under the LCR MSCP, and are therefore
26 fully mitigated for within the limits of the LCR MSCP analysis.

27