Entitites in the PJM West Region (West RAA) to: (1) Eliminate the two schedules involving the smallest portion of PJM's costs, shifting those costs to other schedules; and (2) transfer PJM's costs for the Commission's part 382 annual charges from one of the existing schedules to a new schedule devoted solely to such annual charges.

Copies of this filing were served upon all PJM members and each state electric utility regulatory commission in the PJM region. PJM proposes an effective date of January 1, 2003, for the amendments.

Comment Date: November 21, 2002.

11. MDU Resources Group, Inc.

[Docket No. ES03-10-000]

Take notice that on October 30, 2002, MDU Resources Group, Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to incur short-term indebtedness in an amount not to exceed \$125 million.

Comment Date: November 27, 2002.

12. Oklahoma Gas and Electric Company

[Docket No. ES03-12-000]

Take notice that on October 31, 2002, Oklahoma Gas and Electric Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue not more than \$400,000,000 of short-term debt securities on or before December 31, 2004, with a final maturity date of December 31, 2005.

Comment Date: November 22, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For

assistance, call (202) 502–8222 or TTY, (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 02–28770 Filed 11–12–02; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3516-008]

City of Hart, Michigan; Notice of Availability of Draft Environmental Assessment

November 6, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for minor license for the existing Hart Hydroelectric Project located on the South Branch of the Pentwater River in Oceana County, Michigan, and has prepared a Draft Environmental Assessment (DEA) for the project.

The DEA contains the staff's analysis of the potential environmental effects of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment

A copy of the DEA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 3516–008 to all comments. Comments may be filed electronically

via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (http://www.ferc.gov) under the "e-Filing" link.

For further information, contact Steve Kartalia at (202) 502–6131 or by E-mail at *stephen.kartalia@ferc.gov*.

Magalie R. Salas,

Secretary.

[FR Doc. 02–28772 Filed 11–12–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

November 4, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Amendment of License to Change Project Boundary.
 - b. Project No.: 2232-421.
- c. Date Filed: March 9, 2001, and September 11, 2002.
- d. Applicant: Duke Power Company.
- e. *Name of Project:* Catawba-Wateree Project.
- f. Location: The Rocky Creek/Cedar Creek Development of the Catawba-Wateree project is located in Chester, Fairfield, and Lancaster Counties, South Carolina.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a) 825(TM)) and 799 and 801.
- h. Applicant Contact: Jeff G. Lineberger, P.E. Manager, Hydro Licensing, Duke Power Company, 526 South Church Street, P. O. Box 1006, Charlotte, NC 28201–1006, (704) 382– 5942.
- i. FERC Contact: Any questions on this notice should be addressed to Mr. Robert Shaffer at (202) 502–8944, or email address: robert.shaffer@ferc.gov.
- j. Deadline for filing comments and or motions: December 6, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P–2232–421) on any comments or motions filed.

k. Description of Request: The licensee proposes to revise the project boundary to more accurately represent the authorized elevation of 284.4 feet for the Rocky Creek/Cedar Creek reservoir level. The licensee states the existing boundary inaccurately shows the 284.4 foot full pond contour extending to the toe of the diversion dam for the upstream Great Falls/Dearborn Development.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov.using.the

http://www.ferc.gov using the

• FERRIS" link. Enter the docket
number excluding the last three digits in
the docket number field to access the
document. For assistance, call 1−866−
208−3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",
- "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.gov under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–28585 Filed 11–12–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

October 31, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. Project No.: 12299-000.
 - c. Date filed: July 5, 2002.
- d. Applicant: Clarence Cannon Hydro,
- e. *Name of Project:* Clarence Cannon Dam Project.
- f. Location: On the Salt River, in Ralls County, Missouri utilizing the Clarence Cannon Dam administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. "'791(a)—825(r).
- h. *Applicant Contact*: Mr. Brent L. Smith, President, Northwest Power Services, Inc., PO Box 535, Rigby, ID 83442, (208)745–0834.
- i. *FERC Contact:* Robert Bell, (202) 502–6062.
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P–12299–000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Clarence Cannon Dam and would consist of: (1) A proposed intake structure, (2) a proposed 200-foot-long, 144-inch-diameter steel penstock, (3) a proposed powerhouse containing two generating units having a total installed capacity of 25.5 MW, (4) a proposed 5-mile-long, 50 kV transmission line, and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 63 GWh and would be sold to a local utility.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at Clarence Cannon Hydro, LLC, 975 South State Highway, Logan, UT 84321, (435) 752–2580.

m. Competing Preliminary Permit— Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Competing Development
Application— Any qualified
development applicant desiring to file a
competing development application
must submit to the Commission, on or
before a specified comment date for the
particular application, either a
competing development application or a
notice of intent to file such an