

Recordkeeping burden. OMB invites public comment.

Dated: December 3, 2002.

John Tressler,

*Leader, Regulatory Management Group,
Office of the Chief Information Officer.*

Federal Student Aid

Type of Review: Revision.

Title: William D. Ford Federal Direct Loan Program Statutory Forbearance Forms.

Frequency: On Occasion.

Affected Public: Individuals or household.

Reporting and Recordkeeping Hour Burden:

Responses: 4,092.

Burden Hours: 818.

Abstract: Borrowers who receive loans through the William D. Ford Federal Direct Loan Program will use this form to agree to statutory forbearances on their loans.

Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW., Room 4050, Regional Office Building 3, Washington, DC 20202-4651 or directed to her e-mail address Vivian.Reese@ed.gov. Requests may also be faxed to 202-708-9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Lew Oleinick at his e-mail address Lew.Oleinick@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 02-30975 Filed 12-6-02; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

National Nuclear Security Administration, Office of Los Alamos Site Operations; Notice of Floodplain Installation for the Proposed Installation of a Permeable Reactive Barrier Within Mortandad Canyon at Los Alamos National Laboratory, Los Alamos, NM

AGENCY: Department of Energy, National Nuclear Security Administration, Los Alamos Site Office.

ACTION: Notice of floodplain involvement.

SUMMARY: The Department of Energy (DOE), National Nuclear Security Administration (NNSA) Office of Los

Alamos Site Operations plans to construct a multiple permeable reactive barrier within Mortandad Canyon at Los Alamos National Laboratory (LANL). The permeable reactive barrier (PRB) would be located within a floodplain area for the purpose of reducing the contaminant load within shallow groundwater. The PRB would be operated for about five years as a site-specific technology demonstration project. The site chosen for the PRB is in the central portion of LANL. In accordance with 10 CFR part 1022, DOE has prepared a floodplain/wetland assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain.

DATES: Comments are due to the address below no later than December 24, 2002.

ADDRESSES: Written comments should be addressed to: Elizabeth Withers, Department of Energy, National Nuclear Security Administration, Office of Los Alamos Site Operations, 528 35th Street, Los Alamos, NM 87544, or submit them to the Mail Room at the above address between the hours of 8 a.m. and 4:30 p.m., Monday through Friday. Written comments may also be sent electronically to: ewithers@doeal.gov or by facsimile to (505) 667-9998.

FOR FURTHER INFORMATION CONTACT: Everett Trollinger, Department of Energy, National Nuclear Security Administration, Office of Los Alamos Site Operations, 528 35th Street, Los Alamos, NM 87544. Telephone (505) 667-5280, facsimile (505) 667-9998. For Further Information on General DOE Floodplain Environmental Review Requirements, contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, EH-42, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0119. Telephone (202) 586-4600 or (800) 472-2756, facsimile (202) 586-7031.

SUPPLEMENTARY INFORMATION: In November 2002, NNSA considered a proposal for constructing a PRB system at a narrow constriction in Mortandad Canyon within LANL where contaminated groundwater is confined to a small cross-section of alluvial materials. The entire PRB structure would extend about 120 feet from side-wall to side-wall within the canyon bottom. The PRB would consist of a "funnel and gate" system to direct contaminated groundwater into a centrally-located gate area of reactive materials. The impermeable funnel would be constructed of sheet piling driven to a depth of approximately 27 feet on either side of the canyon. The

permeable gate would contain multiple buried cells of selected media designed to react with and reduce the concentration of contaminants in groundwater passing through the gate. The PRB would be left in place for about five years and its function would be monitored through a system of shallow monitoring wells that would be installed at the same time the PRB was constructed. Construction of the PRB and associated monitoring wells will commence in 2003 and be completed in less than 6 months.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR part 1022), NNSA has prepared a floodplain/wetland assessment for this action, which is available by contacting Elizabeth Withers at the previously identified addresses, phone and facsimile numbers. The floodplain/wetland assessment is available for review at the DOE Reading Room at the Los Alamos Outreach Center, 1619 Central Avenue, Los Alamos, NM 878544; and the DOE Reading Room at the Zimmerman Library, University of New Mexico, Albuquerque, NM 87131. The NNSA will publish a floodplain statement of findings for this project in the **Federal Register** no sooner than December 24, 2002.

Issued in Los Alamos on November 26, 2002.

Ralph E. Erickson,

Director, U.S. Department of Energy, National Nuclear Security Administration, Office of Los Alamos Site Operations.

[FR Doc. 02-31007 Filed 12-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-136-000]

Alliance Pipeline L.P.; Notice of Proposed Change in FERC Gas Tariff

December 3, 2002.

Take notice that on November 27, 2002, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 10; First Revised Sheet No. 257; and First Revised Sheet No. 258, proposed to become effective January 1, 2003.

Section 30.1 of the General Terms and Conditions (GTC) of Alliance's FERC Gas Tariff establishes an ACA charge applicable to Alliance's Rate Schedules FT-1 and IT-1. GTC Section 30.2 provides that such rate schedules shall

include an ACA unit charge, which shall be the unit charge authorized by the Commission each year, and that Alliance shall file changes to the ACA unit charge annually to reflect the annual charge unit rate authorized by the Commission each year. Alliance states that it recently remitted payment for its initial Annual Charges Billing, covering fiscal year 2002.

Alliance states that all of its firm transportation capacity is subscribed on a long-term basis by its existing Rate Schedule FT-1 customers, all of whom have agreed to pay negotiated rates. The shippers' negotiated rate agreements provide that changes in Alliance's costs will be reflected in its negotiated rates from time to time. Contemporaneous with Alliance's filing in this docket, Alliance made a tariff change filing in Docket No. RP00-445-003 to adjust its negotiated rates to reflect changes in its costs.

Alliance states that its negotiated rate shippers have agreed that the amount of the Annual Charges Billing may be included as one of the cost changes reflected in Alliance's adjusted negotiated rates. Accordingly, Alliance states that the negotiated rates adjustment filing reflects the cost of the Annual Charges Billing. Because Alliance will recover its Annual Charges Billing in its negotiated rates, it is barred by Section 154.402 of the Commission's regulations from also recovering such costs through an ACA unit charge. Therefore, Alliance states that it is filing the revised tariff sheets listed above to delete the ACA charge authority from its FERC Gas Tariff.

Alliance further states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-31107 Filed 12-6-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-119-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 3, 2002.

Take notice that on November 27, 2002, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fifty-Fourth Revised Sheet No. 8; Fifty-Fourth Revised Sheet No. 9; Fifty-Third Revised Sheet No. 13; and Sixty-Fifth Revised Sheet No. 18, to become effective December 1, 2002.

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.3 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$2,382,158 to \$2,326,128.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-148-000]

CMS Trunkline Gas Company, LLC; Notice of Storage Credit Report

December 3, 2002.

Take notice that on November 27, 2002, CMS Trunkline Gas Company, LLC (Trunkline) tendered for filing its Annual Interruptible Storage Revenue Credit Surcharge Adjustment for the years 2000 and 2001 in accordance with Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Trunkline states that the purpose of this filing is to comply with section 24 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 which requires that at least 30 days prior to the effective date of adjustment, Trunkline shall make a filing with the Commission to reflect the adjustment, if any, required to Trunkline's Base Transportation Rates to reflect the result of the Interruptible Storage Revenue Credit Surcharge Adjustment.

Trunkline further states that it failed to file its report under Section 24 for the