

must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Dam No. 5 Hydro Station Project consists of: (1) A 100-foot-long, 80-foot-wide headrace; (2) a brick and concrete powerhouse containing two generating units with a total installed capacity of 1,210 kilowatts; (3) a 250-foot-long, 90-foot-wide tailrace; (4) a substation; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 5,945 megawatthours. All generated power is sold to Allegheny Power for use in the existing electric grid system serving West Virginia and Maryland.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission staff intends to prepare a Multiple Project Environmental Assessment (MPEA) for the Dam No. 4 Hydro Station Project (FERC No. 2561-026) and the Dam No. 5 Hydro Station Project (FERC No. 2517-012) in accordance with the National Environmental Policy Act. The MPEA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The staff believes that combining both the projects into one environmental document would provide the best approach for analyzing potential cumulative environmental effects associated with both projects located relatively close to one another on the Potomac River.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing a Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the

SD may be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32679 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-3-000]

Capital Availability for Energy Markets; Notice of Technical Conference

December 20, 2002.

The Federal Energy Regulatory Commission (FERC) is planning two technical conferences on capital finance and credit in energy markets. The first will be on capital availability for energy infrastructure. It is scheduled for Thursday, January 16, 2003 at FERC headquarters, 888 First Street, NE., Washington, DC, in the Commission Meeting Room (Room 2C). The second, scheduled for February 5, covering credit issues and potential solutions, is still in the formative stages.

The January 16 conference is for the purpose of evaluating the status of capital available to energy markets and infrastructure. Speakers will include representatives of investment banks, commercial banks, insurance companies, hedge funds, credit rating agencies and other similar institutions as well as market participants and end users. In addition to FERC, representatives of other relevant agencies will attend.

We look forward to an informative discussion of the issues to clarify the state of financial investment in energy. Contradictory anecdotal reports on availability and unavailability of financial backing needs to be cleared up to ensure that adequate, well-functioning energy markets and infrastructure is available to enable workable, competitive markets.

The one-day meeting will begin at 8:30 a.m. and conclude at 5 p.m. All interested parties are invited to attend. There is no registration fee.

The Capitol Connection offers coverage of all open and special Commission meetings held at the Commission's headquarters live over the Internet, as well as via telephone and satellite. For a fee, you can receive these

meetings in your office, at home, or anywhere in the world. To find out more about Capitol Connection's live Internet, phone bridge, or satellite coverage, contact David Reininger or Julia Morelli at (703) 993-3100, or visit www.capitolconnection.gmu.org. Capitol Connection also offers FERC open meetings through its Washington, DC-area television service.

Additionally, live and archived audio of FERC public meetings are available for a fee via National Narrowcast Network's Hearings.com, and Hearing-On-The-Line services. Interested parties may listen to the conference live by phone or web. Hearings.com audio will be archived immediately for listening on demand after the event is completed. Call (202) 966-2211 for further details.

The Agenda is currently being firmed up. We will issue further details on the conference, including the Agenda and a list of participants, as plans evolve. For additional information, please contact Anita Herrera of the Office of Market Oversight & Investigations at 202-502-8150 or by e-mail, Anita.Herrera@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32675 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-8-000]

Revised Public Utility Filing Requirements; Notice Providing Detail on Electric Quarterly Reports Software Availability and Announcing Schedule for Software Demonstrations

December 20, 2002.

The Commission issued an order on December 18, 2002, instructing all public utilities to file Electric Quarterly Reports using software available on its Web site beginning with the report due on or before January 31, 2003. The order ends the interim filing format and fully implements Order No. 2001,¹ a final rule which requires public utilities to file Electric Quarterly Reports.² This

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No. 2001-B, 100 FERC ¶ 61,342 (2002).

² Respondents are reminded that complete contract data, including all active contracts under 18 CFR part 35, are required beginning with this quarter's filing.

notice gives more details on the implementation of the new software and announces the availability of in-person and Internet-based software demonstrations.

The Electric Quarterly Report System can be accessed on the Commission's Web site at <http://www.ferc.gov/electric/eqr/eqr.htm>. The Electric Quarterly Report System Users Guide, a detailed guidance document, is also available to be downloaded from that web page. The software provides a user interface on the filer's workstation. (For those familiar with the Commission's Form 1 or Form 423 software, the Electric Quarterly Report System uses a similar approach.) It can be loaded onto several PCs to allow multiple users working on a LAN. Data can reside anywhere on the user's network. Data can be entered manually or imported into the system in Comma Separated Values (CSV) format.

In addition to the Electric Quarterly Report System Users Guide, respondents can participate in demonstrations of the software at the Commission and on-line, using the Internet. A live demo will be held at the Commission on Friday, December 20, 2002, at 10 a.m. Webex demos will be held on-line on December 20, 2002, at 3:30 p.m. and December 30, 2002, at 11 a.m. The Webex demos combine a conference call with an on-line demo in which the software is demonstrated on users' PC screens. (For more information on how Webex works, see <http://www.webex.com>.) It is free to the respondents who participate. There will also be a recorded Webex demo made available for downloading from the Commission's Web site by December 20. Persons desiring to participate in either of the Webex demos should e-mail public.webtrain@ferc.gov and state which demo they would like to participate in. No prior registration is necessary for the demo to be held at the Commission. If there is sufficient demand for more demos, they will be scheduled in January.

The data collected by the new Electric Quarterly Report System is identical to the data collected during the interim format period. A properly constructed Electric Quarterly Report file (using the interim format defined for the filings covering the second and third quarters of 2002) should be able to be imported easily into the software. For Excel filers, a new template has been created, which has field content and order identical to the Excel templates issued for the interim filings, but some "behind-the-scenes" formatting has been changed to facilitate a successful import.

The software has error checking features to ensure (to the extent

possible) compliance with Order No. 2001. Among other things, the error checks will ensure consistency in the terms used in several data fields. The lists of acceptable values for the some of the restricted fields in the system have been revised. These fields include Increment Name, Increment Peaking Name, Product Name, and Time Zone. The permissible values for these fields are listed in Appendix A. In addition, consistent with the requirement in Order No. 2001 that public utilities must report book outs,³ a new value for Product Name, "Booked Out Power," has been added. Power sales that have been booked out must be identified in the transaction portion of the report using this Product Name.

If filers wish to include other values, they should register them as provided for in Order No. 2001. Filers are requested to list the suggested value in a document and file the document as a Comment in Docket ER02-2001-000 via the Internet. The requests will be reviewed to determine if the additional value is needed, or if an existing value will suffice.

The Electric Quarterly Report System includes a feature to submit the Electric Quarterly Report filing to the Commission. There is no file size limit for the Electric Quarterly Report submittals as there was in the interim format. In order to submit a filing to the Commission, a PIN code is required. (The software can be downloaded and used without the PIN; the PIN is required only for filing the Electric Quarterly Report with the Commission.) By January 15, 2003, respondents will receive an e-mail with their assigned PIN code. The e-mails will be sent to the contacts designated in the utilities' previous Electric Quarterly Report filings. If utilities have not previously filed an Electric Quarterly Report, or for some reason they do not receive an e-mail from the Commission designating their PIN code by January 15, 2003, they should e-mail ferconlinesupport@ferc.gov to request one. For security reasons, PINS will not be given out over the phone. The Electric Quarterly Report filing for the fourth quarter of 2002 must be filed using the new Electric Quarterly Report System on or before January 31, 2003. Submittals made using any other format will not be considered in compliance with Order No. 2001.

Beta testers and others who accessed the test software do not need to uninstall the Electric Quarterly Report software that they used during the

testing period. The system will automatically update the test software to the production version. Any test filings made prior to January 1, 2003 will be purged from the Commission's data base.

If, after reading the Users Guide, respondents have questions about how to install or use the Electric Quarterly Report System software, they should call toll free at (866) 208-3676 or locally at (202) 502-6652 (or (202) 502-8659 for TTY), or e-mail ferconlinesupport@ferc.gov to obtain help.

Magalie R. Salas,
Secretary.

Appendix A

Allowable Values for Restricted Fields

Increment Name
H = Hourly
D = Daily
M = Monthly
Y = Yearly 5x8
5x16
7x8
7x16
N/A = Not Applicable, Undefined, or Other

Increment Peaking Name
P = On Peak
OP = Off Peak
FP = Full Period
SH = Shoulder
UL = Ultra Peak
N/A = Not Applicable, Undefined, or Other

Product Name
For Cost-Based Power Sales:
Cost-Based Power
Economy Power
Emergency Energy
Unit Capacity
Unit Power Sale
Exchange
Peaking
Sale with exchange
Supplemental Power
Capacity
Energy
Back-up Power
Energy furnished without charge
Fuel Replacement Energy
Interchange Power
System Black Start Capability
SC—Schedule System Control & Dispatch
RV—Reactive Supply & Voltage Control
RF—Regulation & Frequency Response
EI—Energy Imbalance
SP—Spinning Reserve
SU—Supplemental Reserve
DT—Dynamic Transfer
Demand Charge
Customer Charge
Fuel Charge
Billing Service
Other

For Market-Based Power Sales:
Load Following
Marginal Peaking
Indexed Peaking
Capacity
Energy
System Black Start Capability

³ Order No. 2001 at P 285, Order No. 2001-A at P 26.

SC—Schedule System Control & Dispatch
 RV—Reactive Supply & Voltage Control
 RF—Regulation & Frequency Response
 EI—Energy Imbalance
 SP—Spinning Reserve
 SU—Supplemental Reserve
 DT—Dynamic Transfer
 Demand Charge
 Customer Charge
 Fuel Charge
 Billing Service
 Other

For Transmission:

Point-to-Point
 Network
 SC—Schedule System Control & Dispatch
 RV—Reactive Supply & Voltage Control
 RF—Regulation & Frequency Response
 EI—Energy Imbalance
 SP—Spinning Reserve
 SU—Supplemental Reserve
 DT—Dynamic Transfer
 Real Power Transmission Loss
 System Black Start Capability
 Must Run
 Specialized affiliate transactions
 System Impact and/or Facilities Study
 Charge(s)
 Direct Assignment Facilities Charge
 Demand Charge
 Customer Charge
 Billing Service
 Other

For Services

Return in Kind Transactions Between Control
 Areas
 System Operating Agreements
 Interconnection Agreement
 Standards of Conduct
 Network Operating Agreement
 Membership Agreement
 Reliability Agreement
 Transmission Owners Agreement
 Other

Time Zone

AD = Atlantic Daylight Savings Time
 AS = Atlantic Standard Time
 AP = Atlantic Prevailing Time
 ED = Eastern Daylight Savings Time
 ES = Eastern Standard Time
 EP = Eastern Prevailing Time
 CD = Central Daylight Savings Time
 CS = Central Standard Time
 CP = Central Prevailing Time
 MD = Mountain Daylight Savings Time
 MS = Mountain Standard Time
 MP = Mountain Prevailing Time
 PD = Pacific Daylight Savings Time
 PS = Pacific Standard Time
 PP = Pacific Prevailing Time
 UT = Universal Time

[FR Doc. 02–32680 Filed 12–26–02; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7429–9]

Voluntary Data Call-In; World Trade Center Disaster Exposure and Human Health Information

AGENCY: Environmental Protection
 Agency.

ACTION: Notice; request for voluntary
 submission of human health data,
 exposure data, or other similarly
 technical information or reports related
 to the after effects of the collapse of the
 World Trade Center.

SUMMARY: The U.S. Environmental
 Protection Agency's (EPA) Office of
 Research and Development (ORD) is
 requesting the voluntary submission of
 data and other information or reports on
 human health effects or exposures that
 may have been generated by academia,
 hospitals, public or private institutions,
 businesses and corporations, or any
 other public or private sector entity,
 following the collapse of the World
 Trade Center on September 11, 2001.

Please note that this request for
 information is a voluntary data call-in.
 No one is obligated by this notice to
 submit information and there are no
 penalties for not submitting
 information. Submitted data and
 information will be analyzed by the EPA
 to help the Agency better assess the
 potential human health impacts of
 exposure to the environmental
 contaminants in both the outdoor and
 indoor air and in the settled dust in
 businesses and residences.

DATES: Please submit this information
 by March 1, 2003. While EPA is
 interested in receiving all technical
 information and data that may have
 been developed, the information
 received by March 1, 2003 will be the
 most useful to the Agency as it revises
 its draft report.

ADDRESSES: Submissions of reports,
 data, or other technical information
 should be mailed to the Technical
 Information Staff (8623D), U.S.
 Environmental Protection Agency,
 Office of Research and Development,
 National Center for Environmental
 Assessment, 1200 Pennsylvania Avenue
 NW, Washington, DC 20460; Telephone:
 202–564–3261; Facsimile: 202–565–
 0050. If an overnight delivery service is
 used, information submissions should
 be delivered to: Technical Information
 Staff, National Center for Environmental
 Assessment, Suite 500, 808 17th Street
 NW, Washington, DC 20006. Electronic
 submissions may be e-mailed to:
nceadc.comment@epa.gov.

Please note that all submissions
 received in response to this notice will
 be considered public information. For
 that reason, please do not submit any
 uncoded personal information (such as
 medical data), Confidential Business
 Information, or information protected by
 copyright. Due to limited resources,
 acknowledgments will not be sent.

FOR FURTHER INFORMATION CONTACT: For
 general information on this notice
 contact: Joanna Foellmer, National
 Center for Environmental Assessment,
 Telephone: 202–564–3208; E-mail:
foellmer.joanna@epa.gov. For technical
 questions regarding this notice, contact:
 Matthew Lorber, National Center for
 Environmental Assessment, Telephone:
 202–564–3243; E-mail:
lorber.matthew@epa.gov.

SUPPLEMENTARY INFORMATION: In a
 companion **Federal Register** notice
 published today, EPA is announcing a
 60-day public comment period on its
 external review draft titled, "Exposure
 and Human Health Evaluation of
 Airborne Pollution from the World
 Trade Center Disaster (EPA/600/P–02/
 002A, October 2002)." During the
 development of this draft report, EPA
 became aware that potentially
 significant data may have been
 developed by public and private sector
 institutions that could be pertinent to
 this report. These data, which to date
 have not been available to EPA, could
 help the Agency to better understand
 the potential human health impacts of
 exposures to environmental
 contaminants resulting from the World
 Trade Center disaster. Therefore, EPA
 encourages and appreciates the
 voluntary submission of these data,
 which will be considered in the
 development of the Agency's final
 report on potential human health
 impacts from exposure to the
 environmental contaminants resulting
 from the World Trade Center collapse.

Dated: December 20, 2002.

Paul Gilman,

*Assistant Administrator, Office of Research
 and Development.*

[FR Doc. 02–32601 Filed 12–26–02; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7431–2]

Science Advisory Board; Scientific and Technological Achievement Awards Review Panel; Request for Nominations

1. *Action:* Notice; request for
 nominations to the Scientific and