

BLM-Approved Field Spacing and Exception Well Location Orders								
No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
1	1987	1-87 FED	Coastal Oil & Gas Corp.	36	31N	43E	2289' FSL & 810' FEL, Sec. 36, T. 31 N., R. 43 E., Valley Co.	Exception well location for Mission Canyon and Ratcliffe. Approved.
1	1988	1-88 FED	Nance Petroleum Corporation	25	31N	47E	250' FNL & 1000' FWL, Sec. 25, T. 31 N., R. 47 E., Roosevelt Co.	Exception well location for Nisku Fm. Approved.
2	1988	2-88 FED	Sun Exploration and Production	11	29N	48E	2300' FWL & 950' FSL, Sec. 11, T. 29 N., R. 48 E., Roosevelt Co.	Exception well location for Nisku Fm. Approved.
3a	1988	3A-88 FED	Sun Exploration and Production	24	33N	55E	NE1/4 Sec. 24, T. 33 N., R. 55 E., Sheridan Co.	160-acre spacing unit for Red River. Approved. 10/06/87
3	1988	3-88 FED	Sun Exploration and Production	24	33N	55E	NE1/4 Sec. 24, T. 33 N., R. 55 E., Sheridan Co.	160-acre spacing unit for Gunton, Winnipegosis, and Interlake. Approved.
1	1989	1-89 FED	Oryx Energy Co.	11	29N	48E	E1/2SW1/4, W1/2SE1/4, Sec. 11, T. 29 N., R. 48 E., Roosevelt Co.	160-acre Nisku spacing unit. Exception well granted by 2-88 FED. Approved.
2	1989	2-89 FED	Croft Petroleum Co.	3	37N	6W	Sec. 3, T. 37 N., R. 6 W., Glacier Co.	Additional Dakota gas well. Approved.
1	1990	1-90 FED	Norfolk Energy Inc.	13, 24	30N	15E	SW1/4SE1/4 Sec. 13 and W1/2NE1/4, SE1/4NW1/4, SE1/4 Sec. 24, T. 30 N., R. 15 E., Hill Co.	160-acre spacing units for Eagle Sand in Secs. 13 & 24. Approved.
1	1990	1-90 FED Amend. 1	Devon Louisiana Corporation	24	30N	15E	W/2NE/4, SE/4NW/4, and SE/4 Sec. 24, T. 30 N., R. 15 E., Hill Co., MT	Create 160-acre spacing units for Judith River, with 660-ft setback for Eagle and Judith River wells. Approved 12/11/07
2	1990	2-90 FED	Norfolk Energy Inc.	34, 35	30N	15E	S1/2 Sec. 34 and S1/2 Sec. 35, T. 30 N., R. 15 E., Hill Co.	160-acre spacing units for Eagle Sand in S1/2 Secs. 34 and 35. Approved.
3	1990	3-90 FED	Norfolk Energy Inc.				Tiger Ridge Field, Hill. Co.	Allow 4 Eagle Sand gas wells per 640-acre spacing unit. Approved for federal and Indian lands only.
3	1990	3-90 FED Amend. 1	Norfolk Energy Inc.	26	30N	15E	NE1/4NE1/4 Sec. 26, T. 30 N., R. 15 E.	To include lands inadvertently not included in 3-90 FED to standardize field rules for Fed. & Indian lands only.
3	1990	3-90 FED Amend. 2	Ocean Energy/Norfolk Energy Inc.	34	31N	14E	Lots 3 & 4 Sec. 34, T. 31 N., R. 14 E.	To include lands inadvertently not included in 3-90 FED to standardize field rules for Fed. & Indian lands only.
4	1990	4-90 FED	Oryx Energy Co.	2, 11	30N	58E	S1/2 Sec. 2 and N1/2 Sec. 11, T. 30 N., R. 58 E., Roosevelt Co.	640-acre drilling unit for a Bakken horizontal well. Approved.
5	1990	5-90 FED	Oryx Energy Co.	5	30N	58E	Sec. 5, T. 30 N., R. 58 E., Roosevelt Co.	640-acre drilling unit for a Bakken horizontal well. Approved.
6	1990	6-90 FED	Oryx Energy Co.	4	30N	58E	Sec. 4, T. 30 N., R. 58 E., Roosevelt Co.	640-acre drilling unit for a Bakken horizontal well. Approved.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
7	1990	7-90 FED	Northern Cheyenne Tribe	24	5S	42E	1600' FSL & 340' FWL, T. 5 S., R. 42 E., Rosebud Co.	Exception well location for a coal bed methane gas test. Approved.
1	1991	1-91 FED	Norfolk Energy Inc.	26	30N	15E	Sec. 26, T. 30 N., R. 15 E., Hill Co.	160-acre spacing units for Eagle Sand (Modifies No. 3-90 FED). Approved.
2	1991	2-91 FED	Continental Resources Inc.	15	30N	45E	1750' FNL & 2400' FWL, Sec. 15, T. 30 N., R. 45 E., Valley Co.	Exception well location for Nisku Fm. Approved.
3	1991	3-91 FED	J. Burns Brown Operating Co.	24	30N	15E	NE1/4, Sec. 24, T. 30 N., R. 15 E., Hill Co.	80-acre spacing units for Eagle Sand. Application dismissed.
1	1992	1-92 FED	Continental Resources Inc.	15	30N	45E	NW1/4, Sec. 15, T. 30 N., R. 45 E., Valley Co.	80-acre spacing units for Charles Fm. Approved. Partially vacated by Order 8-2008 FED on 12/07/07.
1	1993	1-93 FED	J. Burns Brown Operating Co.	24	30N	15E	NE1/4, Sec. 24, T. 30 N., R. 15 E., Hill Co.	Allow 2 Eagle Sand gas wells per 160-acre spacing unit. Approved.
1	1993	2-93 FED	Textana USA	13	30N	15E	SW1/4SE1/4 Sec. 13, T. 30 N., R. 15 E., Hill Co.	40-acre spacing unit for Eagle Sand. Disapproved.
3	1993	3-93 FED	Placid Oil Co.	24, 25	31N	47E	SE1/4SW1/4, SW1/4SE1/4 Sec. 24, NW1/4NE1/4, NE1/4NW1/4 Sec. 25, T. 31 N., R. 47 E., Roosevelt Co.	Exception well location. 160-acre drilling unit. Approved.
4	1993	4-93 FED	Placid Oil Co.	13, 24	31N	47E	SE1/4SW1/4, SW1/4SE1/4, Sec. 13, NW1/4NE1/4, NE1/4NW1/4, Sec. 24, T. 31 N., R. 47 E., Roosevelt Co.	160-acre drilling unit. Approved.
5	1993	5-93 FED	Placid Oil Co.	25	31N	47E	E1/2SW1/4, W1/2SE1/4, Sec. 25, T. 31 N., R. 47 E., Roosevelt Co.	Exception well location. 160-acre drilling unit. Approved.
6	1993	6-93 FED	Placid Oil Co.	13, 14, 23, 24	3N	47E	SW1/4SW1/4, Sec. 13, SE1/4SE1/4, Sec.14, NE1/4NE1/4, Sec. 23, NW1/4NW1/4 Sec. 24, T. 31 N., R. 47 E., Roosevelt Co.	160-acre drilling unit. Approved.
7	1993	7-93 FED	Placid Oil Co.	25	31N	47E	NW1/4, Sec. 25, T. 31 N., R. 47 E., Roosevelt Co.	Exception well location. Approved.
1	1994	1-94 FED	Energx Limited	32	32N	46E	NW1/4, Sec. 32, T. 32 N., R. 46 E., Roosevelt Co.	Exception well location. Approved.
1	1995	1-95 FED	Continental Resources Inc.	15	30N	45E	NW1/4, Sec. 15, T. 30 N., R. 45 E., Valley Co.	Additional Charles Fm. well in an existing spacing unit. Approved.
2	1995	2-95 FED	Equitable Resources Energy	2, 3, 10, 11	33N	55E	SW1/4SW1/4, Sec. 2; SE1/4SE1/4, Sec. 3; Lots 1 & 5, Sec. 10; Lots 4 & 8, Sec. 11; T. 33 N., R. 55 E., Sheridan Co.	Spacing unit for the Red River Fm. Approved.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
3	1995	3-95 FED	Basin Exploration, Inc.	27, 28, 33, 34	33N	55E	SW1/4SW1/4, Sec. 27; SE1/4SE1/4, Sec. 28; E1/2NE1/4, NE1/4SE1/4, Sec. 33; W1/2NW1/4, NW1/4SW1/4, Sec. 34; T. 33 N., R. 55 E., Sheridan Co.	Temporary spacing unit for the Red River Fm. Approved.
4	1995	4-95 FED	Somont Oil Co., Inc.	30	35N	4W	SW1/4SW1/4NE1/4, Sec. 30, T. 35 N., R. 4 W., Toole Co.	Exception well location for a Cut Bank Sand gas well. Approved.
5	1995	5-95 FED	Continental Resources, Inc	21	30N	45E	Sec. 21, T. 30 N., R. 45 E., Valley Co.	Temporary spacing unit for the Charles Fm. Approved.
1	1996	1-96 FED	UMC Petroleum Corporation	19	30N	15E	933 feet FSL, 933 feet FEL, Sec. 19, T. 30 N., R. 15 E., Hill Co.	Additional Eagle Fm. gas well within an existing spacing unit. Approved.
2	1996	2-96 FED	Continental Resources, Inc.	11, 12, 13, 14, 23, 24, 18, 19, 20, 28, 29	30N	44E, 45E	NE1/4, S1/2, Sec. 11; Secs. 12, 13, 14, 23, and 24, T. 30 N., R. 44 E.; Secs. 18, 19, 20, 28 and 29; T. 30 N., R. 45 E., Valley Co.	Temporary spacing units for Charles Fm. (Respacing of a portion of Lustre Field). Approved.
3	1996	3-96 FED	Texaco Exploration and Production, Inc.	25, 36	33N	55E	S1/2SW1/4, Sec. 25; N1/2NW1/4, Sec. 36; T. 33 N., R. 55 E., Sheridan Co.	Permanent spacing unit (Red River Fm.). Temporary spacing unit (Winnipegosis Fm.). Temporary commingling of production. Approved.
4	1996	4-96 FED	Murphy Exploration & Production Co.				Various lands within the East Poplar Unit, Roosevelt Co.	Temporary spacing units; waiver of set-back requirements. Withdrawn.
5	1996	5-96 FED	Murphy Exploration & Production Co.				Lands wholly committed to the East Poplar Unit, Roosevelt Co.	Amend Board Order 7-55 by waiving set-back requirements. Approved.
1	1997	1-97 FED	JN Exploration & Production Ltd.	18	27N	58E	Lots 3 & 4, E1/2SW1/4, W1/2SE1/4, Sec. 18, T. 27 N., R. 58 E., Roosevelt Co.	Temporary spacing unit for Nisku Fm. Exception well location. Approved.
2	1997	2-97 FED	UMC Petroleum Corporation	20	30N	15E	SW1/4, Sec. 20, T. 30 N., R. 15 E., Hill Co.	Exception well location for the Eagle Fm. Approved.
3	1997	3-97 FED	Continental Resources, Inc.	26	31N	43E	E1/2, Sec. 26, T. 31 N., R. 43 E., Valley Co.	Temporary Spacing Unit for Charles Fm. horizontal well. Approved.
4	1997	4-97 FED	Texaco Exploration and Production, Inc.	25, 36	33N	55E	S1/2SW1/4, Sec. 25 & N1/2NW1/4, Sec. 36, T. 33 N., R. 55 E., Sheridan Co.	Permanent Spacing Unit for Winnipegosis Fm. And Commingling of Production from Red River and Winnipegosis Fms. Approved.
5	1997	5-97 FED	Hugoton Energy Corporation	25	31N	54E	W1/2W1/2 Sec. 25, T. 31 N., R. 54 E., Roosevelt Co.	Temporary Spacing Unit for Red River Fm. Withdrawn.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
1	1999	1-99 FED	Ocean Energy Resources, Inc.	20	30N	15E	Sec. 20, T. 30 N., R. 15 E., Hill Co.	Exception well location. Approved.
2	1999	2-99 FED	Ocean Energy Resources, Inc.	19	30N	15E	Sec. 19, T. 30 N., R. 15 E., Hill Co.	Exception to Order No. 3-90FED, well location setbacks. Approved.
3	1999	3-99 FED	K2 America Corp.	31	32N	10W	NE1/4NE1/4 Sec. 31, T. 32 N., R. 10 W., Glacier Co.	Exception well location/Temporary Spacing Unit. Approved 7/19/99.
4	1999	4-99 FED	K2 America Corp.	7	34N	11W	SE1/4NW1/4 Sec. 7, T. 34 N., R. 11 W., Glacier Co.	Exception well location/Temporary Spacing Unit. Approved 7/19/99.
5	1999	5-99 FED	K2 America Corp.	33	35N	11W	NE1/4NE1/4 Sec. 33, T. 35 N., R. 11 W., Glacier Co.	Exception well location/Temporary Spacing Unit. Approved 7/19/99.
6	1999	6-99 FED	K2 America Corp.	15	34N	10W	SW1/4 Sec. 15, T. 34 N., R. 10 W., Glacier Co.	Exception well location/Temporary Spacing Unit. Approved 7/19/99.
1	2000	1-2000 FED	K2 America Corp.	7	31N	5W	SE1/4NE1/4 Sec. 7, T. 31 N., R. 5 W., Glacier Co.	Exception well location/Temporary Spacing Unit. Approved 2/16/2000
2	2000	2-2000 FED	Ocean Energy Resources, Inc.	29	30N	15E	NW1/4NE1/4 Sec. 29, T. 30 N., R. 15 E., Hill Co.	Exception well location. Withdrawn.
3	2000	3-2000 FED	K2 America Corp.	33	35N	11W	NE1/4NE1/4 Sec. 33, T. 35 N., R. 11 W., Glacier Co.	Exception well location. Approved 9/12/2000
4	2000	4-2000 FED	K2 America Corp.	7	34N	11W	NW1/4SW1/4 Sec. 7, T. 34 N., R. 11 W., Glacier Co.	Exception well location. Approved 9/12/2000
5	2000	5-2000 FED	Ocean Energy Resources, Inc.	29	30N	15E	NE1/4NW1/4 Sec. 29, T. 30 N., R. 15 E., Hill Co.	Exception well location to BLM Order No. 3-90 FED. Approved 12/21/2000
6	2000	6-2000 FED	Samedan Oil Corp.				Whitewater Field/Whitewater Unit	Amendment to Field Rules to establish spacing for the Niobrara Formation and designate other formations within the Upper Colorado Group. Approved 11/02/2000
1	2001	1-2001 FED	Ocean Energy Resources, Inc.	4	29N	15E	SW1/4 Sec. 4, T. 29 N., R. 15 E., Hill Co.	Exception well location; Withdrawn.
2	2001	2-2001 FED	Ocean Energy Resources, Inc.	5	29N	15E	NW1/4 Sec. 5, T. 29 N., R. 15 E., Hill Co.	Additional well location; approved 1/26/2001.
3	2001	3-2001 FED	Ocean Energy Resources, Inc.	6	29N	15E	NW1/4 Sec. 6, T. 29 N., R. 15 E., Hill Co.	Additional well location; approved 1/26/2001.
4	2001	4-2001 FED	Ocean Energy Resources, Inc.	7	29N	15E	SE1/4 Sec. 7, T. 29 N., R. 15 E., Hill Co.	Exception well location; approved 1/26/2001.
5	2001	5-2001 FED	Ocean Energy Resources, Inc.	10	29N	15E	W1/2 Sec. 10, T. 29 N., R. 15 E., Hill Co.	Additional well location; approved 1/26/2001.

No.	Year	Order Number	Applicant	Section	Twnshp	Range	Brief Description of Affected Lands	Disposition of Application
6	2001	6-2001 FED	Ocean Energy Resources, Inc.	33	30N	15E	SW1/4 Sec. 33, T. 30 N., R. 15 E., Hill Co.	Exception well location to BLM Order No. 3-90 FED; approved 1/26/2001.
7	2001	7-2001 FED	Ocean Energy Resources, Inc.	35	31N	14E	SE1/4 Sec. 35, T. 31 N., R. 14 E., Hill Co.	Exception well location to BLM Order No. 3-90 FED; approved 1/26/2001.
8	2001	8-2001 FED	Ocean Energy Resources, Inc.	34	31N	14E	SW1/4 Sec. 34, T. 31 N., R. 14 E., Hill Co.	Additional well location; approved 4/12/2001.
9	2001	9-2001 FED	Ocean Energy Resources, Inc.	5	29N	15E	SW1/4 Sec. 5, T. 29 N., R. 15 E., Hill Co.	Additional/Exception well location; approved 6/8/2001.
10	2001	10-2001 FED	K2 America Corp.	2, 3, 10, 11, 14, 15	32N	2W	Sections 2, 3, 10, 11, 14 and 15, T. 32 N., R. 2 W., Glacier Co.	Exception well location. Withdrawn at Hearing 8/30/2001.
11	2001	11-2001 FED	Continental Resources Inc.		30N, 31N	43E, 44E	Lustre Field -> T30-31N, R43-44E, Valley Co.	Expand/Designate/Amend Field Spacing Rules; approved 9/14/2001.
1	2002	1-2002 FED	Ocean Energy Resources, Inc.	9	29N	15E	Section 9, T. 29 N., R. 15 E., Hill County, Montana	Exception well location; approved 12/19/2001
2	2002	2-2002 FED	Ocean Energy Resources, Inc.	29	30N	15E	Section 29, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; approved 12/19/2001
3	2002	3-2002 FED	Ocean Energy Resources, Inc.	33	30N	15E	Section 33, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; Withdrawn
4	2002	4-2002 FED	Ocean Energy Resources, Inc.	32	31N	14E	Section 32, T. 31 N., R. 14 E., Hill County, Montana	Exception well location; approved 3/29/2002
5	2002	5-2002 FED	Ocean Energy Resources, Inc.	29	30N	15E	Section 29, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; approved 3/29/2002
6	2002	6-2002 FED	Ocean Energy Resources, Inc.	30	30N	15E	Section 30, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; approved 3/29/2002
7	2002	7-2002 FED	Ocean Energy Resources, Inc.	20	30N	15E	Section 20, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; approved 3/29/2002
8	2002	8-2002 FED	Ocean Energy Resources, Inc.	33	30N	15E	Section 33, T. 30 N., R. 15 E., Hill County, Montana	Non-Indian location approved by State at March 2002 Hearing.
9	2002	9-2002 FED	Continental Resources Inc.	18	30N	45E	Section 18, T. 30 N., R. 45 E., Valley County, Montana	Exception well location; approved 7/17/2002
10	2002	10-2002 FED	Continental Resources Inc.	24	30N	45E	Section 24, T. 30 N., R. 45 E., Valley County, Montana	Exception well location; approved 7/1/2002
11	2002	11-2002 FED	Ocean Energy Resources, Inc.	7	29N	15E	Section 7, T. 29 N., R. 15 E., Hill County, Montana	Additional well in Spacing Unit; approved 3/29/2002
12	2002	12-2002 FED	Ocean Energy Resources, Inc.	29	30N	15E	Section 29, T. 30 N., R. 15 E., Hill County, Montana	Exception well location-interwell setback; approved 8/8/2002

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
12	2002	13-2002 FED	Ocean Energy Resources, Inc.	19	30N	15E	Section 19, T. 30 N., R. 15 E., Hill County, Montana	Exception well location & plus exception interwell setback; approved 8/8/2002
12	2002	14-2002 FED	Ocean Energy Resources, Inc.	25	30N	15E	Section 25, T. 30 N., R. 15 E., Hill County, Montana	Exception well location; approved 8/8/2002
15	2002	15-2002 FED	Bill Barrett Corp.		7S, 8S	38E	Establish field boundaries and spacing for the production of CBM on Crow Reservation, Big Horn County, Montana in T. 7-8 S., R. 38 E.	Withdrawn at October 2002 Hearing.
16	2002	16-2002 FED	Ocean Energy Resources, Inc.	4	29N	15E	Section 4, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
17	2002	17-2002 FED	Ocean Energy Resources, Inc.	7	29N	15E	Section 7, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
18	2002	18-2002 FED	Ocean Energy Resources, Inc.	9	29N	15E	NE1/4 Sec. 9, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
19	2002	19-2002 FED	Ocean Energy Resources, Inc.	10	29N	15E	Section 10, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
20	2002	20-2002 FED	Ocean Energy Resources, Inc.	11	29N	15E	N1/2 Sec. 11, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
21	2002	21-2002 FED	Ocean Energy Resources, Inc.	15	29N	15E	NE1/4 Sec. 15, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
22	2002	22-2002 FED	Ocean Energy Resources, Inc.	15	29N	15E	Section 15, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
23	2002	23-2002 FED	Ocean Energy Resources, Inc.	17	29N	15E	NW1/4 Sec. 17, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
24	2002	24-2002 FED	Ocean Energy Resources, Inc.	18	29N	15E	Section 18, T. 29 N., R. 15 E., Hill County, Montana	Drill additional wells to Statewide/ Exception to location; approved 11/18/02
24	2002	24-2002 FED Amend. 1	Ocean Energy Resources, Inc.	18	29N	15E	Section 18, T. 29 N., R. 15 E., Hill County, Montana	Amended 04/16/03 based upon surveyed well location. Amended by Order No. 13-2008 FED on 08/04/08.
1	2003	1-2003 FED	K2 America Corp.	3	32N	6W	Section 3, T. 32 N., R. 6 W., Glacier County, Montana	Expand Cut Bank Field Rules/Permanent Spacing Unit. Withdrawn.
2	2003	2-2003 FED	K2 America Corp.	3	33N	6W	Section 3, T. 33 N., R. 6 W., Glacier County, Montana	Permanent Spacing Unit; approved 5/23/03.
3	2003	3-2003 FED	K2 America Corp.	27	33N	6W	Section 27, T. 33 N., R. 6 W., Glacier County, Montana	Drill additional wells to Statewide/ Exception to location; approved 5/23/03.
4	2003	4-2003 FED	K2 America Corp.	35	33N	6W	Section 35, T. 33 N., R. 6 W., Glacier County, Montana	Drill additional wells to Statewide/ Exception to location; approved 5/23/03.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
5	2003	5-2003 FED	K2 America Corp.	9	32N	6W	Section 9, T. 32 N., R. 6 W., Glacier County, Montana	Drill additional wells to Statewide/ Exception to location; approved 5/23/03.
6	2003	6-2003 FED	K2 America Corp.	4	32N	6W	Section 4, T. 32 N., R. 6 W., Glacier County, Montana	Drill additional wells to Statewide/ Exception to location; approved 5/23/03.
7	2003	7-2003 FED	K2 America Corp.	20	32N	6W	Section 20, T. 32 N., R. 6 W., Glacier County, Montana	Drill additional wells to Statewide/ Exception to location; approved 5/23/03.
8	2003	8-2003 FED	K2 America Corp.	34	33N	6W	Section 34, T. 33 N., R. 6 W., Glacier County, Montana	Exception to Location; approved 5/23/03.
9	2003	9-2003 FED	Nance Petroleum Corporation	33	33N	58E	S1/2 Sec. 33, T. 33 N., R. 58 E., Sheridan County, Montana	Permanent Spacing Unit for Nisku & Red River Formation; approved 5/21/03.
10	2003	10-2003 FED	Ocean Energy Resources, Inc.	25	30N	14E	Section 25, T. 30 N., R. 14 E., Hill County, Montana	Drill additional wells to Order 3-90 FED/Exception to location (Order 3-90 FED); approved 6/30/03.
11	2003	11-2003 FED	Ocean Energy Resources, Inc.	35	30N	15E	Section 35, T. 30 N., R. 15 E., Hill County, Montana	Drill additional wells to Order 3-90 FED/Exception to location; approved 6/30/03.
12	2003	12-2003 FED	Continental Resources Inc.	18	30N	45E	NW1/4 Sec. 18, T. 30 N., R. 45 E., Valley County, Montana	Permanent Spacing Unit for Lodgepole Formation (Evaline #1-18 well); withdrawn 7/31/03.
1	2004	1-2004 FED	Ballard Petroleum Holdings LLC	11	29N	50E	NE1/4, E1/2NW1/4 Sec. 11, T. 29 N., R. 50 E., Roosevelt County, Montana	Re-drill existing well to horizontal well and allocate production to two existing CA's; approved 12/08/03.
2	2004	2-2004 FED	Devon Louisiana Corporation	17	29N	15E	SW1/4 Sec. 17, T. 29 N., R. 15 E., Hill County, Montana	Drill additional well to Order No. 23-2002 FED/Statewide; approved 12/09/03.
3	2004	3-2004 FED	Devon Louisiana Corporation	17	29N	15E	NW1/4 Sec. 17, T. 29 N., R. 15 E., Hill County, Montana	Drill additional well to Order No. 23-2002 FED/Statewide/Exception to location; approved 12/09/03.
4	2004	4-2004 FED	K2 America Corp.	34	32N	10W	Sec. 34, T. 32 N., R. 10 W.	Docket continued at 02/12/03 MBOGC public hearing; docket withdrawn as requested in 03/03/2004 letter by K2's attorney, Don Lee.
5	2004	5-2004 FED	K2 America Corp.	31	32N	10W	Sec. 31, T. 32 N., R. 10 W.	Drill one vertical gas well as exception to statewide well location rules. Approved 02/19/04.
6	2004	6-2004 FED	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill County, Montana	Drill two gas wells as exception to Statewide/ Exception to location; Approved 02/19/04

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
7	2004	7-2004 FED	Devon Louisiana Corporation	10	29N	15E	Sec. 10, T. 29 N., R. 15 E., Hill County, Montana	Drill two gas wells as exception to Statewide/ Exception to location; Approved 02/19/04. Vacated by Order No. 16-2005 FED on 11/9/05.
8	2004	8-2004 FED	Devon Louisiana Corporation	15	29N	15E	Sec. 15, T. 29 N., R. 15 E., Hill County, Montana	Drill two gas wells as exception to Statewide/ Exception to location; Approved 02/19/04. Partially vacated by Order 17-2005 FED on 11/9/05.
9	2004	9-2004 FED	Devon Louisiana Corporation	16	29N	15E	Sec. 16, T. 29 N., R. 15 E., Hill County, Montana	Drill two gas wells as exception to Statewide/ Exception to location; Approved 02/19/05 Vacated by Order 8-2005 FED.
10	2004	10-2004 FED	Devon Louisiana Corporation	30	30N	15E	Sec. 30, T. 30 N., R. 15 E., Hill County, Montana	Drill additional well as exception to well density and setback requirements to MBOGC Order 10-70. Approved 02/19/04
11	2004	11-2004 FED	Devon Louisiana Corporation	31	30N	15E	Sec. 31, T. 30 N., R. 15 E., Hill County, Montana	Drill additional well as exception to well density and setback requirements to MBOGC Order 10-70. Approved 02/19/05
12	2004	12-2004 FED	K2 America Corp.	34, 35	32N	10W	E1/2 Sec. 34 & W1/2 Sec. 35, T. 32 N., R. 10 W., Glacier County, Montana	Replaces docket 4-2004 FED. Create TSU and drill one gas well as exception to location. Approved 04/02/04.
13	2004	13-2004 FED	K2 America Corp.	3	32N	6W	W1/2 Sec. 3, T. 32 N., R. 6 W., Glacier County, Montana	Pool all interests in PSU approved pursuant to 2-2003 FED. BLM cannot force-pool private interests. Withdrawn.
14	2004	14-2004 FED	Devon Louisiana Corporation	20	30N	15E	NW1/4 Sec. 20, T. 30 N., R. 15 E., Hill County, Montana	Withdrawn
15	2004	15-2004 FED	Devon Louisiana Corporation	29	30N	15E	Sec. 29, T. 30 N., R. 15 E., Hill County, Montana	Drill well anywhere as exception to MBOGC Order 10-70 and Order 3-90 FED. Approved with tolerance restriction 04/06/04.
16	2004	16-2004 FED	Devon Louisiana Corporation	19	30N	15E	Sec. 19, T. 30 N., R. 15 E., Hill Co., MT	Drill 3 additional wells anywhere as exception to MBOGC Order 10-70 and Order 3-90 FED. Approved with tolerance restriction 04/06/04.
17	2004	17-2004 FED	Devon Louisiana Corporation	18	30n	16e	Sec. 18, T. 30 N., R. 16E., Hill Co., MT	Create four 1/4-section temporary spacing units; drill one well in each TSU. Approved 04/06/04, amended 08/13/07.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
17	2004	17-2004 FED Amend. 1	Devon Louisiana Corporation	18	30n	16e	Sec. 18, T. 30 N., R. 16E., Hill Co., MT	Amended 17-2004 FED on 08/13/07 pertaining to description of Tribal lands.
18	2004	18-2004 FED	Devon Louisiana Corporation	30	30n	16e	Sec. 30, T. 30 N., R. 16 E., Hill Co., MT	Create four 1/4-section temporary spacing units; drill one well in each TSU. Approved 04/06/04.
19	2004	19-2004 FED	Devon Louisiana Corporation	20	30n	15e	Sec. 20, T. 30 N., R. 15 E., Hill Co., MT	Drill well as exception to location (MBOGC Order 41-72). Approved 05/25/04
20	2004	20-2004 FED	Petro-Hunt	1	29N	48E	Sec. 1, T. 29 N., R. 48 E., Roosevelt Co., MT	Create 160-acre TSU. Approved 7/16/04
1	2005	1-2005 FED	K2 America Corp.	31	37N	12W	Sec. 31, T. 37 N., R. 12 W., Glacier Co., MT	Drill well as exception to statewide location rule. Approved 11/19/04
2	2005	2-2005 FED	K2 America Corp.	17	32N	6W	Sec. 17, T. 32 N., R. 6 W., Glacier Co., MT	Drill well as exception to statewide location rule. Approved 11/19/04
3	2005	3-2005 FED	K2 America Corp.	1	37N	13W	Sec. 1, T. 37 N., R. 13 W., Glacier Co., MT	Drill well as exception to statewide location rule. Approved 11/19/04
4	2005	4-2005 FED	Devon Louisiana Corporation	7	29N	15E	Sec. 7, T. 29 N., R. 15 E., Hill Co., MT	Drill two wells as exception to statewide location/well density rule. Approved 3/18/05, amended 5/3/05
4	2005	4-2005 FED Amend. 1	Devon Louisiana Corporation	7	29N	15E	Sec. 7, T. 29 N., R. 15 E., Hill Co., MT	Amended 5/3/05 based upon surveyed well locations.
5	2005	5-2005 FED	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill Co., MT	Drill two wells as exception to statewide well density rule. Approved 3/18/05, amended 5/3/05
5	2005	5-2005 FED Amend. 1	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill Co., MT	Amended 5/3/05 based upon surveyed well locations.
6	2005	6-2005 FED	Devon Louisiana Corporation	17	29N	15E	Sec. 17, T. 29 N., R. 15 E., Hill Co., MT	Drill two wells as exception to statewide location/well density rule. Approved 3/18/05, amended 5/3/05
6	2005	6-2005 FED Amend. 1	Devon Louisiana Corporation	17	29N	15E	Sec. 17, T. 29 N., R. 15 E., Hill Co., MT	Amended 5/3/05 based upon surveyed well locations.
7	2005	7-2005 FED	Devon Louisiana Corporation	18	29N	15E	Sec. 18, T. 29 N., R. 15 E., Hill Co., MT	Drill two wells as exception to statewide well density rule. Approved 3/18/05, amended 5/3/05
7	2005	7-2005 FED Amend. 1	Devon Louisiana Corporation	18	29N	15E	Sec. 18, T. 29 N., R. 15 E., Hill Co., MT	Amended 5/3/05 based upon surveyed well locations.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
8	2005	8-2005 FED	Devon Louisiana Corporation	16	29N	15E	Sec. 16, T. 29 N., R. 15 E., Hill County, Montana	Drill three wells as exception to statewide well density/setback requirements. Vacate Order 9-2004 FED. Approved 5/2/05
9	2005	9-2005 FED	Devon Louisiana Corporation	24	30N	15E	Sec. 24, T. 30 N., R. 15 E., Hill Co., MT	Exception well location to Order 1-90 FED. Approved 5/2/05
10	2005	10-2005 FED	Centennial Oil and Gas	34	31N	47E	Sec. 34, T. 31 N., R. 47 E., Roosevelt Co. MT	Designate 160-acre temporary spacing unit & drill one well. Approved 7/22/05.
11	2005	11-2005 FED	Continental Resources Inc.	6	27N	54E	Lots 1, 2, and 3, Sec. 6, T. 27 N., R. 54 E., Richland Co., MT	Temporary spacing for one multilateral horizontal well on 1,280 acres. Approved 11/9/05.
12	2005	12-2005 FED	Continental Resources Inc.	10	27N	54E	Lot 1, Sec. 10, T. 27 N., R. 54 E., Richland Co., MT	Temporary spacing for one multilateral horizontal well on 1,280 acres. Approved 11/9/05.
13	2005	13-2005 FED	Devon Louisiana Corporation	18	29N	15E	Sec. 18, T. 29 N., R. 15 E., Hill County, Montana	Drill well as exception to statewide well density rule. Approved 11/9/2005.
13	2005	13-2005 FED Amend. 1	Devon Louisiana Corporation	18	29N	15E	Sec. 18, T. 29 N., R. 15 E., Hill County, Montana	Amended 3/14/06 based upon surveyed well location.
14	2005	14-2005 FED	Devon Louisiana Corporation	17	29N	15E	Sec. 17, T. 29 N., R. 15 E., Hill County, Montana	Drill well as exception to statewide well density rule. Approved 11/9/2005.
14	2005	14-2005 FED Amend. 1	Devon Louisiana Corporation	17	29N	15E	Sec. 17, T. 29 N., R. 15 E., Hill County, Montana	Amended 3/14/06 based upon surveyed well location.
15	2005	15-2005 FED	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill County, Montana	Drill well as exception to statewide location/well density rule. Approved 11/9/05.
15	2005	15-2005 FED Amend. 1	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill County, Montana	Amended 3/14/06 based upon surveyed well location.
15	2005	15-2005 FED Amend. 2	Devon Louisiana Corporation	9	29N	15E	Sec. 9, T. 29 N., R. 15 E., Hill County, Montana	Amended 9/19/06 based upon seismic reinterpretation.
16	2005	16-2005 FED	Devon Louisiana Corporation	10	29N	15E	Sec. 10, T. 29 N., R. 15 E., Hill County, Montana	Drill two wells as exceptions to statewide well density rule. Vacate BLM Order 7-2004 FED. Approved 11/9/05
15	2005	16-2005 FED Amend. 1	Devon Louisiana Corporation	10	29N	15E	Sec. 10, T. 29 N., R. 15 E., Hill County, Montana	Amended 3/14/06 based upon surveyed well locations.
17	2005	17-2005 FED	Devon Louisiana Corporation	15	29N	15E	Sec. 15, T. 29 N., R. 15 E., Hill County, Montana	Drill well as exception to statewide well density rule. Partially vacate BLM Order 8-2004 FED. Approved 11/9/05.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
15	2005	17-2005 FED Amend. 1	Devon Louisiana Corporation	15	29N	15E	Sec. 15, T. 29 N., R. 15 E., Hill County, Montana	Amended 3/14/06 based upon surveyed well location.
18	2005	18-2005 FED	Devon Louisiana Corporation	24	30N	15E	SE1/4 Sec. 24, T. 29 N., R. 15 E., Hill County, Montana	Drill two wells as exceptions to statewide location/well density rule. Approved 11/9/05.
1	2006	1-2006 FED	Continental Resources Inc.	1	27N	53E	North of Missouri River, Sec. 1, T. 27 N., R. 53 E., Richland County, Montana	Temporary spacing for one multilateral horizontal well. Approved 12/15/05.
2	2006	2-2006 FED	Continental Resources Inc.	2	27N	53E	North of Missouri River, Sec. 2, T. 27 N., R. 53 E., Richland County, Montana	Temporary spacing for one multilateral horizontal well. Approved 12/15/05. Vacated by Order No. 11-2008 FED on 08/04/08.
3	2006	3-2006 FED	Devon Louisiana Corporation	24	30N	15E	SE/4 Sec. 24, T. 30 N., R. 15 E., Hill County, Montana	Drill well as exception to statewide location/well density rule. Approved 03/31/06.
4	2006	4-2006 FED	Devon Louisiana Corporation	16	29N	15E	Sec. 16, T. 29 N., R. 15 E., Hill County, Montana	Drill two wells as exceptions to statewide well density rule and 18-2005 FED. Approved 03/31/06.
5	2006	5-2006 FED	Forest Oil Corporation	34, 35	31N	58E	SW/2 Sec. 35, T. 31 N., R. 58 E., Sheridan Co., Montana	Create 160-acre PSU. Approved 04/18/06.
6	2006	6-2006 FED	Devon Louisiana Corporation	24	30N	15E	W/2NW/4 of Sec. 24, T. 30 N., R. 15 E., Hill Co., Montana	Drill two additional wells as exception to 1-90 FED. Approved 05/09/06
7	2006	7-2006 FED	Devon Louisiana Corporation	23	30N	15E	S/2N/2 and N/2SE/4 of Sec. 23, T. 30 N., R. 15 E., Hill Co., Montana	Drill five additional wells as exception to Bullhook Unit Rules. Approved 05/09/06.
8	2006	8-2006 FED	Devon Louisiana Corporation	26	30N	15E	SW/4 Sec. 26, T. 30 N., R. 15 E., Hill Co., Montana	Drill four wells as exception to Tiger Ridge Field Rules. Approved 05/09/06.
9	2006	9-2006 FED	East Fort Peck Exploration	14 & 23	31N	54E	Sec. 14 and NE/4 Sec. 23, T. 31 N., R. 54 E., Roosevelt Co., Montana	Temporary spacing for one horizontal well. Approved 06/30/06.
10	2006	10-2006 FED	East Fort Peck Exploration	15 & 22	28N	54E	Sec. 15 and Sec. 22, T. 28 N., R. 54 E., Roosevelt Co., Montana	Temporary spacing for one horizontal well. Approved 06/30/06.
11	2006	11-2006 FED	East Fort Peck Exploration	16 & 21	28N	54E	Sec. 16 and Sec. 21, T. 28 N., R. 54 E., Roosevelt Co., Montana	Temporary spacing for one horizontal well. Approved 06/30/06.
12	2006	12-2006 FED	East Fort Peck Exploration	17 & 20	28N	54E	Sec. 17 and Sec. 20, T. 28 N., R. 54 E., Roosevelt Co., Montana	Temporary spacing for one horizontal well. Approved 06/30/06.
13	2006	13-2006 FED	Klabzuba Oil & Gas	24	30N	15E	NE/4 Sec. 24, T. 30 N., R. 15 E., Hill County, Montana	Drill three addition wells as exception to 1-90 FED, 3-90 FED, & 1-93 FED. Approved 06/21/06.
14	2006	14-2006 FED	Bureau of Land Management	21	37N	15E	S/2SW/4 of Sec. 21, T. 30 N., R. 15 E., Hill Co., Montana	Create 80-acre PSU, with no setback restrictions. Approved 08/02/06.

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
1	2007	1-2007 FED	Nance Petroleum Corporation	10	28N	58E	W/2NW/4 and N/2SW/4 of Sec. 10, T. 28 N., R. 58 E., Roosevelt Co., Montana	Temporary 320-acre spacing unit and re- enter well. Approved 12/19/06.
2	2007	2-2007 FED	Petro-Hunt	12	29N	48E	NE/4SE/4 of Sec. 11 and NW/4SW/4 of Sec. 12, T. 29 N., R. 48 E., Roosevelt Co., Montana	Temporary 160-acre spacing for one well. Approved 11/03/06.
3	2007	3-2007 FED	Bureau of Land Management	21	37N	15E	E/2 of Sec. 21, T. 30 N., R. 15 E., Hill Co., Montana	Create 320-acre PSU, with 660-foot setback restrictions. Approved 01/18/07.
4	2007	4-2007 FED	Nance Petroleum Corporation	9	28N	58E	E/2 of Sec. 9, T. 28 N., R. 58 E., Roosevelt Co., Montana	Drill one additional well as exception to statewide rule. Approved 04/16/07.
5	2007	5-2007 FED	Petro-Hunt	1	29N	48E	NE/4SE/4 of Sec. 1, T. 29 N., R. 48 E., Roosevelt Co., Montana	Create 160-acre PSU. Approved 06/15/07.
6	2007	6-2007 FED	Noble Energy, Inc.		35N	31E	Loring Field, Phillips Co, Montana	Include additional formations to Loring Field Rules. Approved 04/16/07.
7	2007	7-2007 FED	ML&E	1 & 2; 35	30N & 31N	23E	NW/4 of Sec. 1 & NE/4 of Sec. 2, T. 31 N., R. 23 E., & SE/4 of Sec. 35, T. 31 N., R. 23 E., Blaine Co., Montana	Create 640-acre temporary spacing unit. Approved 07/30/07.
8	2007	8-2007 FED	Forest Oil Corporation	35	31N	58E	W/2SE/4 & E/2SW/4 of Sec. 35, T. 31 N., R. 58 E., Sheridan Co., Montana	Create 160-acre temporary spacing unit. Approved 09/10/07.
9	2007	9-2007 FED	Ursa Major					Withdrawn by Applicant prior to hearing.
1	2008	1-2008 FED	Nance Petroleum Corporation	8 & 9	27N	57E	SW/4 of Sec. 9, T. 27 N., R. 57 E., Roosevelt Co., Montana	Create 160-acre temporary spacing unit. Approved 10/30/07.
2	2008	2-2008 FED	Ursa Major		1S & 2S	34E	Various lands in T. 1 S. and T. 2 S., R. 34 E., Big Horn Co., Montana	Create 160-acre temporary spacing units. Approved 10/30/07.
3	2008	3-2008 FED	ML&E	25, 36, 30, & 31	30N	23E & 24E	SE/4 Sec. 25, T. 30 N., R. 23 E.; and SW/4 of Sec. 30 & NW/4 of Sec. 31, T. 30 N., R. 24 E., Blaine Co., Montana	Create approximate 640-acre temporary spacing unit. Approved 10/30/07.
4	2008	4-2008 FED	ML&E	4 & 9	31N	23E	S/2 of Sec. 4 & N/2 of Sec. 9, T. 31 N., R. 23 E., Blaine Co., Montana	Create 640-acre temporary spacing unit. Approved 10/30/07.
5	2008	5-2008 FED	ML&E	19, 20, 29, & 30	31N	24E	SE/4 Sec. 19, SW/4 Sec. 20, NW/4 of Sec. 29 & NE/4 of Sec. 30, T. 31 N., R. 24 E., Blaine Co., Montana	Create 640-acre temporary spacing unit. Approved 10/30/07.
6	2008	6-2008 FED	ML&E	12	30N	23E	Sec. 12, T. 30 N., R. 23 E., Blaine Co., Montana	Drill up to four Eagle gas wells as exception to statewide rule. Approved 10/30/07.
7	2008	7-2008 FED	Devon Louisiana Corporation	24	30N	15E	W/2NE/4, SE/4NW/4, and SE/4 Sec. 24, T. 30 N., R. 15 E., Hill Co., MT	Create 160-acre spacing units for Judith River, with 660-ft setback for Eagle and Judith River wells. Approved 12/11/07

No.	Year	Order Number	Applicant	Section	Twنشp	Range	Brief Description of Affected Lands	Disposition of Application
8	2008	8-2008 FED	Helis Oil & Gas	15 & 16	30N	45E	NE/4, W/2, NW4SE/4 Sec. 15, T. 30N., R. 45 E. and N/2, N/2SW/4, SE/4SW/4, SE/4 Sec. 16, T. 30 N., R. 45 E., Valley Co., Montana	Vacate part of Order No. 1-92 FED and Approve Midfork Charles "C" Unit. Approved 12/07/07.
9	2008	9-2008 FED	Ursa Major		1S	34E & 35E	Various lands in T. 1 S., R. 34 E. and R. 35 E., Big Horn Co., Montana	Create 160-acre temporary spacing units. Approved 03/28/08.
10	2008	10-2008 FED	St. Mary Land & Exploration	8 & 9	27N	57E	SW/4 Sec. 9, T. 27 N., R. 57 E., Roosevelt Co., Montana	Create 320-acre Red River Fm, permanent spacing unit. Approved 05/30/08.
11	2008	11-2008 FED	Sinclair Oil & Gas	2 & 11	27N	53E	North of Missouri River, Sec. 2, T. 27 N., R. 53 E., Richland Co., Montana	Vacate temporary spacing unit created by Order No. 2-2006 FED. Approved 08/04/08.
12	2008	12-2008 FED	Slawson Exploration	19	30N	58E	NE/4 Sec. 19, T. 30 N., R. 58 E., Roosevelt Co., Montana	Create 640-acre permanent spacing unit for Ratcliffe Fm. Approved 08/04/08.
13	2008	13-2008 FED	Devon Energy Production	18	29N	15E	All of Sec. 18, T 29 N., R. 15 E., Hill Co., Montana	Amend BLM Order No. 24-2002 to authorize gas production from Judith River Fm. Approved 08/04/08.