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## APPENDICES

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## DISCLAIMER

This document provides guidance to EPA inspectors, as well as to owners and operators of facilities that may be subject to the requirements of the Spill Prevention, Control, and Countermeasure (SPCC) rule (40 CFR Part 112) and the general public on how EPA intends the SPCC rule to be implemented. The guidance is designed to implement national policy on these issues.

The statutory provisions and EPA regulations described in this guidance document contain legally binding requirements. This guidance document does not substitute for those provisions or regulations, nor is it a regulation itself. In the event of a conflict between the discussion in this document and any statute or regulation, this document would not be controlling. Thus, it does not impose legally binding requirements on EPA or the regulated community, and might not apply to a particular situation based upon the circumstances. The word “should” as used in this Guide is intended solely to recommend or suggest, in contrast to “must” or “shall” which are used when restating regulatory requirements. Similarly, model SPCC Plans in Appendices D, E, and F, as well as examples of SPCC Plan language in the guidance, are provided as suggestions and illustrations only. While this guidance document indicates EPA's strongly preferred approach to assure effective implementation of legal requirements, EPA decisionmakers retain the discretion to adopt approaches on a case-by-case basis that differ from this guidance where appropriate. Any decisions regarding a particular facility will be made based on the statute and regulations.

Interested parties are free to raise questions and objections about the substance of this guidance and the appropriateness of the application of this guidance to a particular situation. This guidance is a living document and may be revised periodically without public notice. This document will be revised, as necessary, to reflect any relevant future regulatory amendments. EPA welcomes public comments on this document at any time and will consider those comments in any future revision of this guidance document.

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## EPA OIL PROGRAM CONTACTS

For more information on the Spill Prevention, Control, and Countermeasure rule, or to contact U.S. EPA headquarters and regional offices about this guidance or related issues, please refer to the following contact information. Contact information is provided for the National Response Center, the sole national point of contact for reporting all oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

### **Superfund, TRI, EPCRA, RMP, and Oil Information Center**

The Superfund, TRI, EPCRA, RMP and Oil Information Center is a publicly accessible service that provides up-to-date information on several EPA programs. The Information Center does not provide regulatory interpretations, but maintains up-to-date information on the availability of publications and other resources. The Information Center is open Monday – Friday from 9:00 a.m. - 5:00 p.m. Eastern Time (except federal holidays).

Toll free: (800) 424-9346

In the Washington, DC, area: (703) 412-9810

TDD (800) 553-7672

TDD in the Washington, D.C. area: (703) 412-3323

<http://www.epa.gov/superfund/resources/infocenter/index.htm>

### **U.S. EPA Headquarters**

The EPA Office of Emergency Management (OEM) is responsible for EPA's emergency prevention, preparedness, and response duties, including the Oil Program.

Office of Emergency Management  
Regulatory and Policy Development Division (RPDD)  
Ariel Rios Building – Mail Code 5104A  
1200 Pennsylvania Avenue  
Washington, DC 20460  
[www.epa.gov/oilspill](http://www.epa.gov/oilspill)  
[oilinfo@epa.gov](mailto:oilinfo@epa.gov)

## U.S. EPA Regional Offices

The Oil Program is administered through EPA headquarters and the ten EPA regions, each of which is responsible for the execution of EPA programs within several states or territories. Contact information for each of the Regional Oil Programs follows.

**Region 1** – CT, ME, MA, NH, RI, VT  
One Congress Street, Suite 1100  
Boston, MA 02114-2023  
Main Number: (617) 918-1111

**Region 2** – NJ, NY, PR, USVI  
2890 Woodbridge Avenue  
Building 209 (MS211)  
Edison, NJ 08837-3679  
Main Number: (732) 321-6654  
SPCC Coordinator: (732) 321-6654

**Region 3** – DE, DC, MD, PA, VA, WV  
1650 Arch Street (3HS32)  
Philadelphia, PA 19103-2029  
Region 3 SPCC/FRP Hotline: 215-814-3452

**Region 4** – AL, FL, GA, KY, MS, NC, SC, TN  
61 Forsyth Street  
Atlanta, GA 30365-3415  
Main Number: (404) 562-9900  
SPCC Coordinator: (404) 562-8705

**Region 5** – IL, IN, MI, MN, OH, WI  
77 West Jackson Boulevard (SE-5J)  
Chicago, IL 60604-3590  
Main Number: (312) 353-2000  
SPCC Coordinator: (312) 886-7187

**Region 6** – AR, LA, NM, OK, TX  
1445 Ross Avenue (6SF-RO)  
Dallas, TX 75202-2733  
Main Number: (214) 665-6444  
SPCC Coordinators: (214) 665-6489, (214)665-2785

**Region 7** – IA, KS, MO, NE  
Storage Tanks & Oil Pollution Branch  
901 North 5th Street  
Kansas City, KS 66101  
EPA Region 7 Operations Center (913) 551-7050  
SPCC Coordinator: (913) 551-7647/ (913) 551-7960

**Region 8** – CO, MT, ND, SD, UT, WY  
999 18th Street, Suite 300 (8EPR-SA)  
Denver, CO 80202-2466  
Main Number: (800) 227-8917  
SPCC Coordinator: (303) 312-6496

**Region 9** – AZ, CA, HI, NV, AS, GU  
75 Hawthorne Street (SFD9-2)  
San Francisco, CA 94105  
Main Number: (800) 231-3075  
SPCC Coordinator: (415) 947-8000

**Region 10** – AK, ID, OR, WA  
1200 6th Avenue (ECL-116)  
Seattle, WA 98101  
Main Number: (800) 424-4372  
SPCC Coordinator: (206) 553-1671

**Alaska**  
U.S. EPA Alaska Operations Office  
222 West 7th Ave. #19  
Anchorage, AK 99513-7588  
SPCC Coordinator: (907) 271-5083

**National Response Center**

The National Response Center (NRC) is the sole federal point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. The NRC operates 24 hours a day, 7 days a week, 365 days a year.

United States Coast Guard (G-OPF) - Room 2611

2100 2nd Street, SW

Washington, DC 20593-0001

(800) 424-8802

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Fax: 202-267-1322

TDD: 202-267-4477

<http://www.nrc.uscg.mil>

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## ACRONYMS LIST

AC	Advisory Circular
AFVO	Animal Fat and/or Vegetable Oil
API	American Petroleum Institute
ASME	American Society of Mechanical Engineers
ASNT	American Society for Non-Destructive Testing
AST	Aboveground Storage Tank
ASTM	American Society for Testing and Materials
BMP	Best Management Practice
BOP	Blowout Preventer
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	<i>Code of Federal Regulations</i>
CRDM	Continuous Release Detection Method
CWA	Clean Water Act of 1972 (Federal Water Pollution Control Act)
DOI	U.S. Department of Interior
DOT	U.S. Department of Transportation
EO	Executive Order
EORRA	Edible Oil Regulatory Reform Act
E&P	Exploration and Production
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System
FDA	Food and Drug Administration
FAA	Federal Aviation Administration
FR	<i>Federal Register</i>
FRP	Facility Response Plan
GAO	General Accounting Office
GPR	General Pretreatment Regulations
IBC	Intermodal Bulk Container
ICP	Integrated Contingency Plan
IM	Intermodal
MIC	Microbial Influenced Corrosion
MMS	Minerals Management Service
MOU	Memorandum of Understanding
NACE	National Association of Corrosion Engineers
NCP	National Contingency Plan

NDE	Non-Destructive Examination
NFPA	National Fire Protection Association
NRC	National Response Center
NPDES	National Pollutant Discharge Elimination System
OPA	Oil Pollution Act of 1990
OSHA	U.S. Occupational Safety and Health Administration
PE	Professional Engineer
PMAA	Petroleum Marketers Association of America
POTW	Publicly Owned Treatment Work
PSM	Process Safety Management
RA	Regional Administrator
RBI	Risk-Based Inspection
RP	Recommended Practice
RCRA	Resource Conservation and Recovery Act
RMS	Release Management Systems
SCADA	Supervisory Control and Data Acquisition
SPCC	Spill Prevention, Control, and Countermeasure
STI	Steel Tank Institute
SWANCC	Solid Waste Agency of Northern Cook County
UIC	Underground Injection Control
UL	Underwriters Laboratory
USCG	U.S. Coast Guard
UST	Underground Storage Tank
UT	Ultrasonic Thickness
UTS	Ultrasonic Thickness Scans
UTT	Ultrasonic Thickness Testing