### How "Not" to Manage an Oil and Hazardous Substance Spill Prevention and Response Program

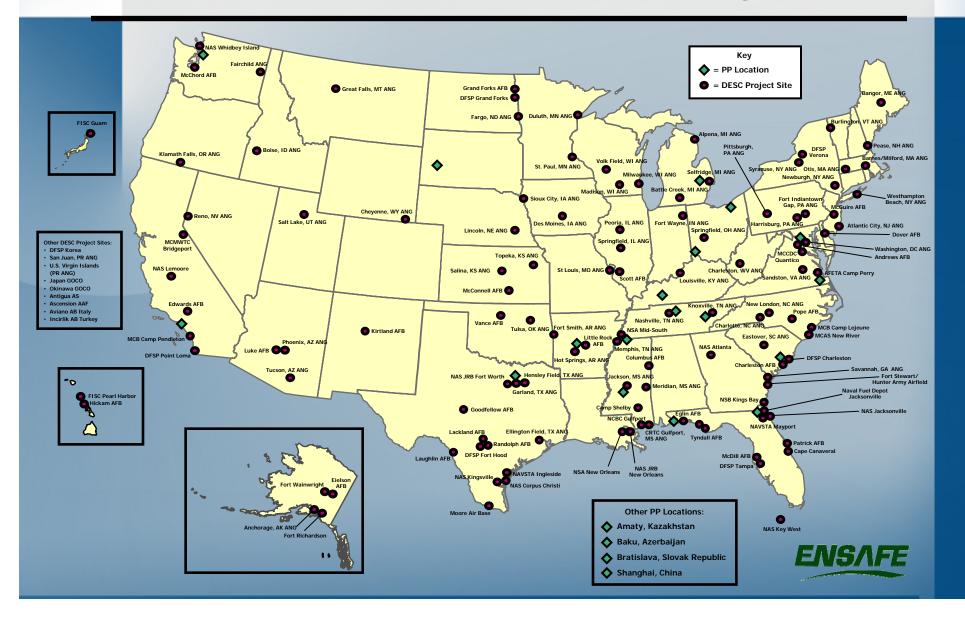
Presenter: Johnathan Hanson Environmental Scientist EnSafe Inc.

2 to 4 May 2006





### Petroleum Partners Project Sites Environmental Plans and Training



### **Objectives**

- O&HS SPR Plans
- How "Not" to Manage an O&HS SPR Program
  - Common mistakes
  - Odds and ends
- Q&A

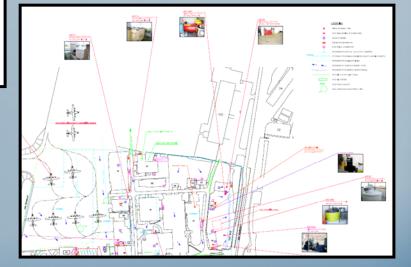






# Oil Storage Inventory and Facility Diagram

POCCI Potrolaum Partners							McEath	e Air National	Guard Station	– South Carolina A Eastove	SPR PA Ir National Gua Ir, South Caroli January 20
					Storage Im	Table 3-1 tation – South Caroli ventory and Hazard I ound Storage Tanks			1		
Building No./Building Function	Product Stored	Container Capacity (gal)	Container/ Piping Material	Double- Walled Tank/Pipe	Year Installed	Good Engineering Practices	Type of Failure	Lighting/ Fencing <sup>1</sup>	CR1/CR2/ CR3/CA (gal)	FD/D/R	Containmen or Diversion Structure
210/Vehicle Maintenance Shop	MOGAS	10,000	Steel/Steel	Y/UK	UK	Clock Gauge, Inside Fenced Area	Rupture	¥/¥	NAJNA/ 10,000/ > 10,000	Immediate Vicinity/Grass	Double Walk (ISC)
210/Vehicle Maintenance Shop	Diesel	10,000	Stocl/Steel	Y/UK	UK	Clock Gauge, Inside Fenced Area	Rupture	γ/γ	NA/NA/ 10,000/ > 10,000	Immediate Vicinity/Grass	Double-Walk (ISC)
210/Vehicle Maintenance Shop	Used OI	400 <sup>2</sup>	Steel/NA	Y/NA	1995	Dip Stick, Labeled, Spill Bucket	Rupture	1/1	NA/NA/400/ > 400	Immediate Vicinity/Concrete Pad	Double-Walk (ISC)
251/Frepulsion	Used Oil	4002	Steel/NA	Y/NA	ик	Labeled, Spill Bucket	Rupture	¥/¥	NA/NA/400/ > 400	Immediate Vicinity/Grass	Double-Walk (ISC) and Concrete Dil (337 gal)
253/Maintenance Hanger	Reclaimed JP-8	4002	Stel/NA	Y/NA	1995	Labeled, Spill Bucket	Rupture	¥/¥	NA/NA/400/ > 400	Immediate Vicinity/Grass and Asphait	Double-Walk (15C)
253/Maintenance Hanger	Hydrauli: Fluid	4002	Steel/NA	Y/NA	1995	Labeled, Spill Bucket	Rupture	1/1	NA/NA/100/ > 100	Immediate Vicinity/Grass and Asphait	Double-Walk (ISC)
254/Water/Fire Pumping Station	Diesel	2 @ 250	Steel/ Copper	N/N	UK	Inside Locked Building	Rupture	γ/γ	NA/NA/250/ None	Immediate Vicinity/Concrete Filoor	Inside Buildir
545/Engine Test Cell	JP-8	2,500	Steel/Flex Hose	N/N	1991	Labeled, Sight Gauge	Rupture	¥/¥	2,750/ 4,075/NA/ 3,721	Immediate Vicinity/Concrete	Concrete Di
858/Utility Vault	Diesel	500	Steel/ Copper	N/N	UK	Spill Bucket	Rupture	Y/Y	NA/NA/SOD/ SOO	UK/40 ft/Ditch	Steel Dike
984/Dining Hall and Joint Medical Facility	Used Cooking Ci	350	Steel/NA	N/NA	uk	None	Rupture	1/17	385/UK/NA/ None	Southeast/ 50 ft/Storm Drain Inlet	None





#### Inspection/Record-Keeping

API Standard 570 Inspection Report and API RP1110 Pressure Test Report For Calandar Year 1999

in accordance with

State of Florida Florida Adminstrative Code Rule 62-761

> Prepared for Tyndall AFB

> > and

Defense Energy Support Center DESC-FQ



Prepared by Endress+Hauser Coggins Systems, Inc DEPARTMENT OF THE AIR FORCE AIR FORCE CENTER FOR ENVIRONMENTAL EXCELLENCE ENVIRONMENTAL RESTORATION DIVISION, BROOKS AFB, TEXAS

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#### **Used Cooking Oil**

- A common oversight
  - Defined as a storage container
  - Inspections
  - Training





### Used Cooking Oil – What "Not" To Do





### Used Cooking Oil – What "Not" To Do





### Used Cooking Oil – What To Do





# Transformers, Substations, and Generators

- Oil-filled electrical equipment
  - General containment/ diversion
  - Inspections
- Internal tank for generator
  - Specific containment
  - Inspections







# Transformers, Substations, and Generators – What "Not" To Do





# Transformers, Substations, and Generators – What "Not" To Do





# Transformers, Substations, and Generators – What "Not" To Do





# Transformers, Substations, and Generators – What To Do



#### **Impermeable Containment**

- Deteriorating or failed
  - Concrete surfaces
  - Expansion joint seals
  - External liners
  - Coatings





#### Impermeable Containment – What "Not" To Do





### Impermeable Containment – What To Do



#### **Mobile and Portable Containers**

- Containment
- Placement
- Inspections







#### Mobile and Portable Containers – What "Not" To Do





#### Mobile and Portable Containers – What "Not" To Do





### Mobile and Portable Containers – What To Do





#### **Piping and Flex Hoses**

Piping and flex hoses pose the second most significant risk of fuel release









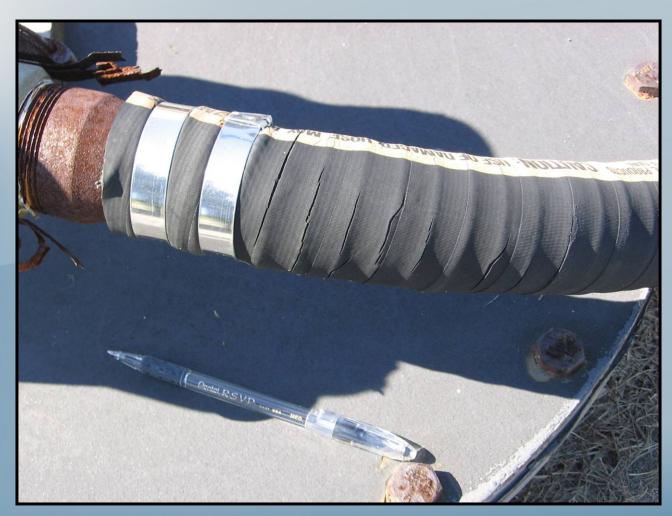
























#### **Pipe Support Design**

- Properly design pipe supports to:
  - Minimize abrasion and corrosion
  - Allow for expansion and contraction





#### Pipe Support Design – What "Not" To Do





#### Pipe Support Design – What "Not" To Do





#### Pipe Support Design – What "Not" To Do





### Pipe Support Design – What To Do







#### **Tank and Piping Protection**

- Ensure oil storage and transfer elements are protected from vehicular activity
  - Traffic routing
  - Warning signage
  - Barriers
  - General placement





# Tank and Piping Protection – What "Not" To Do





## Tank and Piping Protection – What "Not" To Do





# Tank and Piping Protection – What To Do



# Tank and Piping Protection – What To Do





# Hydrant Pits and Shop-Fabricated Fuel Tanks

- Surface and ground water intrusion
- Inspection
- Shop-fabricated fuel tank management





















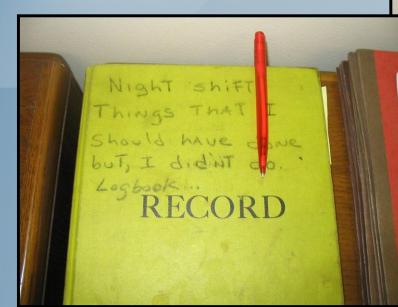






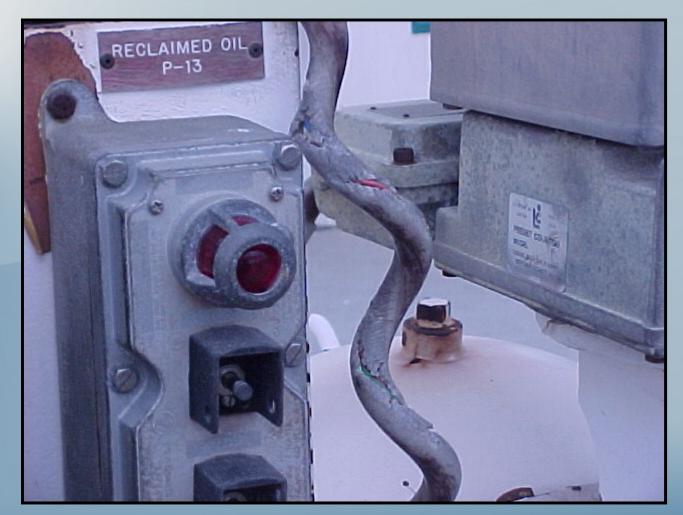
#### **Odds and Ends**

- A grab bag of what "not" to do
- A grab bag of what to do



















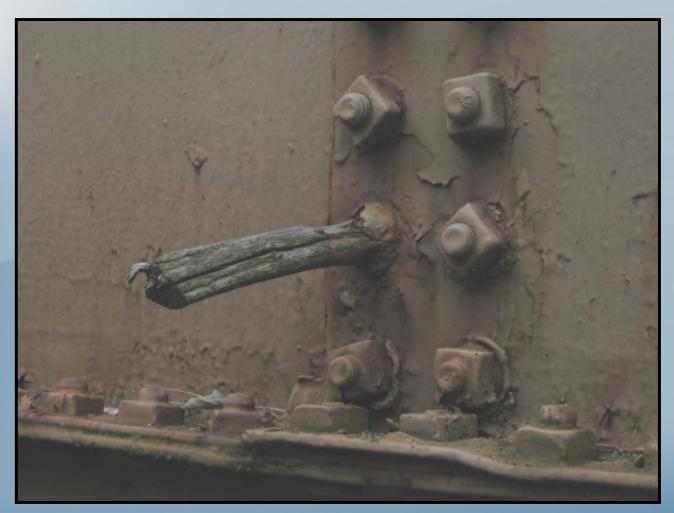
















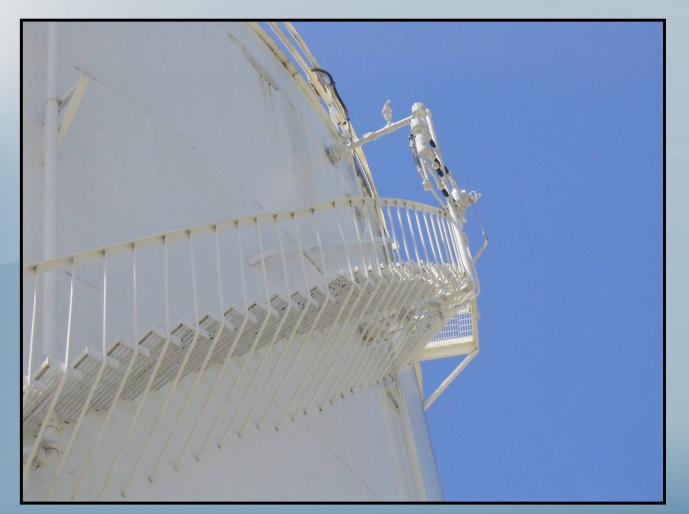














# Closing

**Q & A** 

