

# New Mexico Oklahoma Kansas Texas

**Bureau of Land Management**

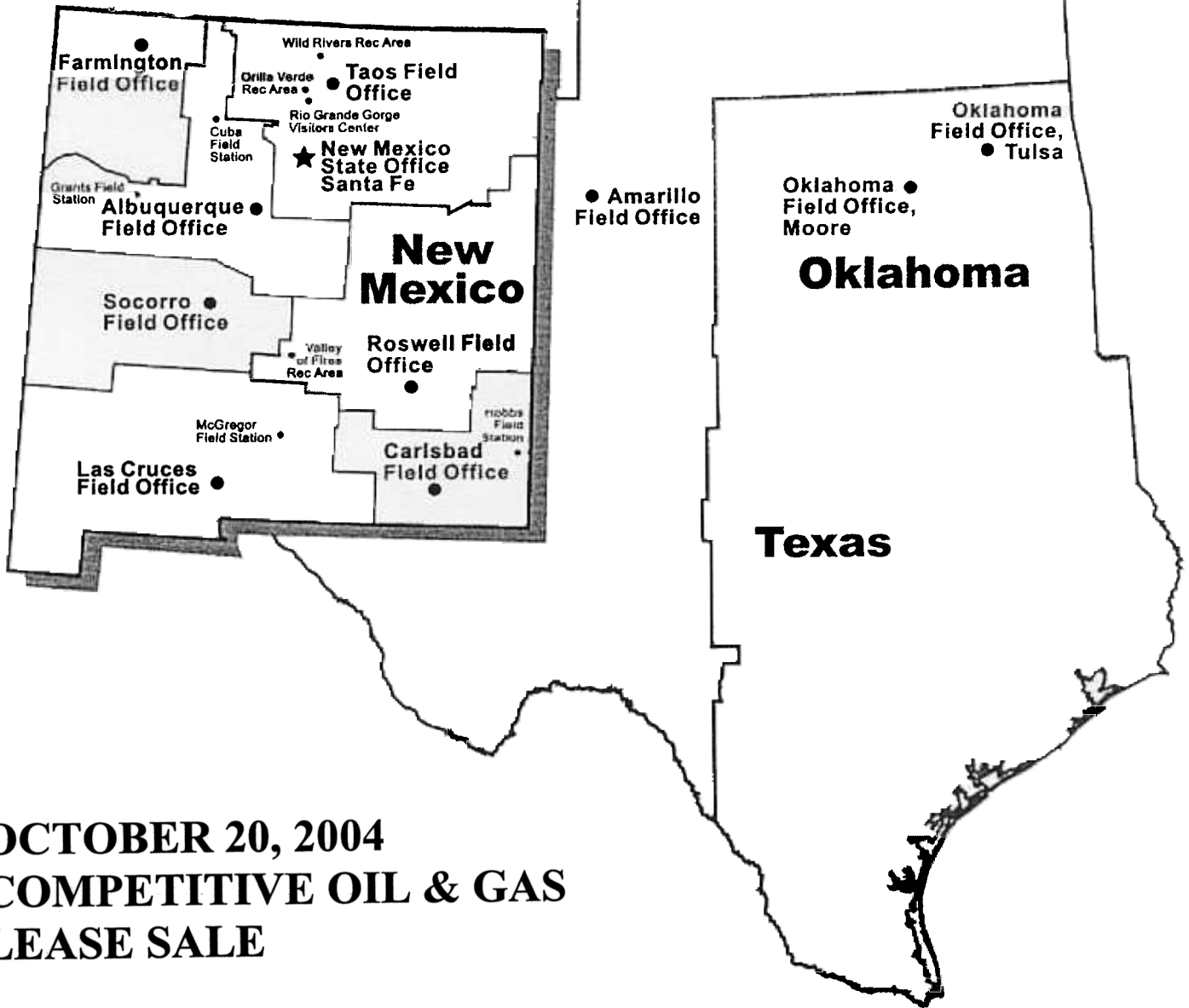
[www.nm.blm.gov](http://www.nm.blm.gov)

New Mexico State Office

P.O. Box 27115

1474 Rodeo Road

Santa Fe, NM 87502-0115



**OCTOBER 20, 2004  
COMPETITIVE OIL & GAS  
LEASE SALE**



# United States Department of the Interior

## Bureau of Land Management

New Mexico State Office

1474 Rodeo Road

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

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IN REPLY REFER TO:  
3120 (NM921-btm)

September 3, 2004

## NOTICE OF COMPETITIVE LEASE SALE Oil and Gas

We are pleased to announce that we will offer for competitive sale certain Federal lands in the States of New Mexico, Kansas, Oklahoma, and Texas for oil and gas leasing. This notice describes-

- The time and place of the sale;
- How the sale will be conducted;
- How to participate in the bidding process;
- The sale process;
- How long the sale will last;
- The conditions of the sale;
- How to file a noncompetitive offer after the sale; and
- How to file a pre-sale noncompetitive offer;
- How to file a protest to our offering the lands in this Notice.

Attached to this notice, beginning on page 1, is a list of the lands we are offering. The lands are described by parcel number and legal land description. Next to each parcel we have listed any stipulations that will be made a part of the lease at the time of issuance. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending pre-sale noncompetitive offers to lease, and are not available for noncompetitive offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, affecting the parcels in this sale notice.

### When and where will the sale take place?

**When:** The competitive sale will begin at **9:00 a.m.** on **Wednesday, October 20, 2004.** The Lobby Area at the National Park Service, Paisano Building will be used to register all bidders. Registration will start at 8:00 a.m. through 9:30 a.m. so you can obtain your bidding number.

**Where :** We will hold the sale at the **NATIONAL PARK SERVICE, in the second floor conference room, (Cactus Room No. 2080), 2968 Rodeo Park Drive West, Paisano Building, Santa Fe, New Mexico, 87505 (see attached map).**

**Access:** The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 438-7537 by October 4, 2004.

**How will the sale be conducted?**

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the National minimum acceptable bid.

**How do I participate in the bidding process?**

To participate in the bidding process, you must fill out a Bidder Registration form identifying the lessee's name and address that will be shown on the lease form and get a bidding number. We will begin registering bidders at 8:00 a.m. on the day of the sale in the Accounts Section. If you plan to bid, you must be registered before the sale begins. You must display your bid number to the auctioneer when you make a bid.

**What is the sale process?**

Starting at 9:00 a.m. on the day of the sale:

- The auctioneer will offer the parcels in the order they are shown in this Notice.
- All bids are on a per-acre basis for the entire acreage in the parcel;
- The winning bid is the highest oral bid
- The decision of the auctioneer is final.

The minimum bid BLM can accept is \$2 per acre. If a parcel contains fractional acreage, round the acreage up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x101 acres).

**How long will the sale last?**

We begin the sale at 9:00 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is done before noon.

**What conditions apply to the lease sale?**

**-Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the New Mexico State Office Information Access Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.

**-Fractional interests:** If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel we will show that information with the parcel. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2 X 200 acres) and the advance annual rental will be \$300 (\$1.50 X 200 acres) for the first 5-years and \$400 (\$2 X 200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net oil and gas mineral interest.

**-Payment due on the day of the sale:** For each parcel you are the successful high bidder, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first years' advance annual rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of \$75. You must make this payment in our Accounts Section at the BLM office either during, or immediately following the sale.

**-Remaining payments:** If your bonus bid was more than \$2 per acre or fraction of an acre and you didn't pay the full amount on the day of the sale, you must pay the balance of your bonus bid by **4:00 p.m. on November 3, 2004**, which is the 10<sup>th</sup> working day following the sale. If you do not pay in full by this date, you lose the right to the lease and you will forfeit the money you paid on the day of the sale. If you forfeit a parcel, we may offer it at a later sale.

**-Forms of payment:** You may pay by personal check, certified check, money order, or credit card. Make checks payable to: **'Department of the Interior-BLM.'** We cannot accept cash. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check. If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. However, we cannot grant you any extension of time to pay the money that is due the day of the sale.

**Bid Form:** On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (Form 3000-2, October 1989, or later edition) with your payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. ***We will not accept any bid form that has information crossed out or is otherwise altered.***

We recommend you get a copy of the bid form and complete all, but the money part, before the sale. You can fill out the money part at the sale. Your completed bid form certifies that:

- (1) You and the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and
- (2) Both of you have complied with 18 U.S. C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

A copy of the bid form is included with this notice.

**-Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Advance rental at \$1.50 per acre or fraction of an acre for the first 5 years (\$2 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition, copy included).

**-Stipulations:** Some parcels have special requirements or restrictions which are called stipulations. These are noted with each of the parcels. Stipulations are part of the lease and supercede any inconsistent provisions of the lease form.

**-Lease Issuance:** After we receive the bid form and all the money due, and, if appropriate, your unit joinder information, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

**-Legal Land Descriptions:** We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

-Numbers shown after the Section are a listing of the lots in the parcel.

-Lands are described separately by lots, aliquot parts, tracts, and exceptions to survey for each section.

-LR2000 will code a ½ Township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T. 14 ½ N., will appear as T. 0142N.

**-Cellular Phone Usage:** You are restricted from using cellular phones in the saleroom during the oral auction. You must confine your cellular phone usage to the hallway or area outside the saleroom when the auction is taking place.

**-Other Conditions of the Sale:** At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

### **NONCOMPETITIVE OFFERS TO LEASE**

#### **What parcels are available for noncompetitive offers to lease?**

Unless stated in this notice, parcels that do not receive a bid at the competitive sale are available for noncompetitive offers to lease beginning the first business day following the day of the sale. If not withdrawn, or shown with a noncompetitive Pre-sale offer pending, these parcels are available for noncompetitive offers to lease for a period of two years following the day of the sale.

#### **How do I file a noncompetitive offer after the sale?**

If you want to file a noncompetitive offer to lease on an unsold parcel, you must give us-

-Three (3) copies of form 3100-11, Offer to Lease and Lease for Oil and Gas properly completed and signed. **(Note: We will accept copies of the official form, including computer generated forms, that are legible and have no additions, omissions, other changes, or advertising. If you copy this form you must copy both sides on one page. If you copy the form on 2 pages or use an obsolete lease form, we will reject your offer).** You must describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and

-Your payment for the total of the \$75 filing fee and the first year's advance rental (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the rental amount.

For your convenience, you may leave your noncompetitive offers for any parcel which has received no bid with the Accounts Staff. We consider all offers filed the day of the sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to select the winner (see 43 CFR 1822.17). We have identified those parcels that have pending presale offers. A noncompetitive presale offer to lease has priority over any other noncompetitive offer to lease filed after the sale. The Non-Competitive Drawing will be held on Monday, April 26, 2004, at 3:00 p.m. at the NMSO Public Room.

### **How do I file a noncompetitive presale offer?**

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that-

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.
- Your noncompetitive presale offer to lease must be filed prior to the official posting of this sale notice.

If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any other noncompetitive offer to lease for that parcel filed after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a).

### **When is the next competitive oil and gas lease sale scheduled?**

We have tentatively scheduled our next competitive sale for January 19, 2005. Please send nominations for that sale by September 10, 2004.

### **How can I find out the results of this sale?**

We will post the sale results in the New Mexico State Office Information Access Center (Public Room). You can buy (\$5.00) a printed copy of the results by contacting our Accounts Staff, at (505) 438-7462. The results list is also available on our public internet website:

<http://www.nm.blm.gov>

### **May I protest BLM's Decision to offer the lands in this notice for lease?**

-If you are adversely affected by our decision to offer the lands in this Notice for lease, you may protest the decision to the State Director under regulations 43 CFR 3120.1-3. You must submit your protest in writing to the State Director prior to the day of the sale. Generally, if we are unable to decide the protest before the sale, we will hold the sale while we consider the merits of your protest.

-You may review the decision to offer the lands for lease and the supporting National Environmental Policy Act documents at our New Mexico State Office Business Information

Access Center. Our office hours are from 8:00 a.m. to 4:00 p.m. Monday through Friday, except on National Holidays.

### **Inclement Weather Conditions**

On occasion the Santa Fe area will have an abundance of snow or other weather conditions that prohibit the staff to make it to work safely at regular scheduled business hours. In the event of hazardous weather, please tune in to local television or radio stations. The Bureau of Land Management (BLM), New Mexico State Office follows the direction given to the Santa Fe, State of New Mexico Employees. If a 2-hour delay is broadcast for State Employees, BLM will also have a 2-hour delay.

The procedure for future Oil and Gas Lease Sales scheduled on a business day with a 2-hour delay or the Office is closed for Business the BLM will proceed as follows:

1. In the event of a 2-hour delay - the doors to the BLM, NMSO will remain locked until 9:30 a.m. The Oil and Gas Lease Sale will begin at 11:00 a.m. with registration starting at 10:00 a.m., please call in the recorded information on delays at (505) 438-7400.
2. In the event that the BLM office is CLOSED for Business on the day of an Oil and Gas Lease Sale, the sale will be cancelled and rescheduled at a later date. Please call in for recorded information on closures at (505) 438-7400.

Every effort will be made to post the information on delays of Closed for Business on the main entrance exterior doors of the building.

Your safety and the safety of our BLM employees is our major concern.

### **Power Outages**

In the event of a power outage, the office will be CLOSED.

### **Whom should I contact if I have a question?**

For general information, please contact our Information Access Center at (505) 438-7565 or 438-7530.

*/s/Bernadine T. Martinez*

*Bernadine T. Martinez  
Land Law Examiner  
Fluids Adjudication Team*

## NOTICE

## NOTICE

## NOTICE

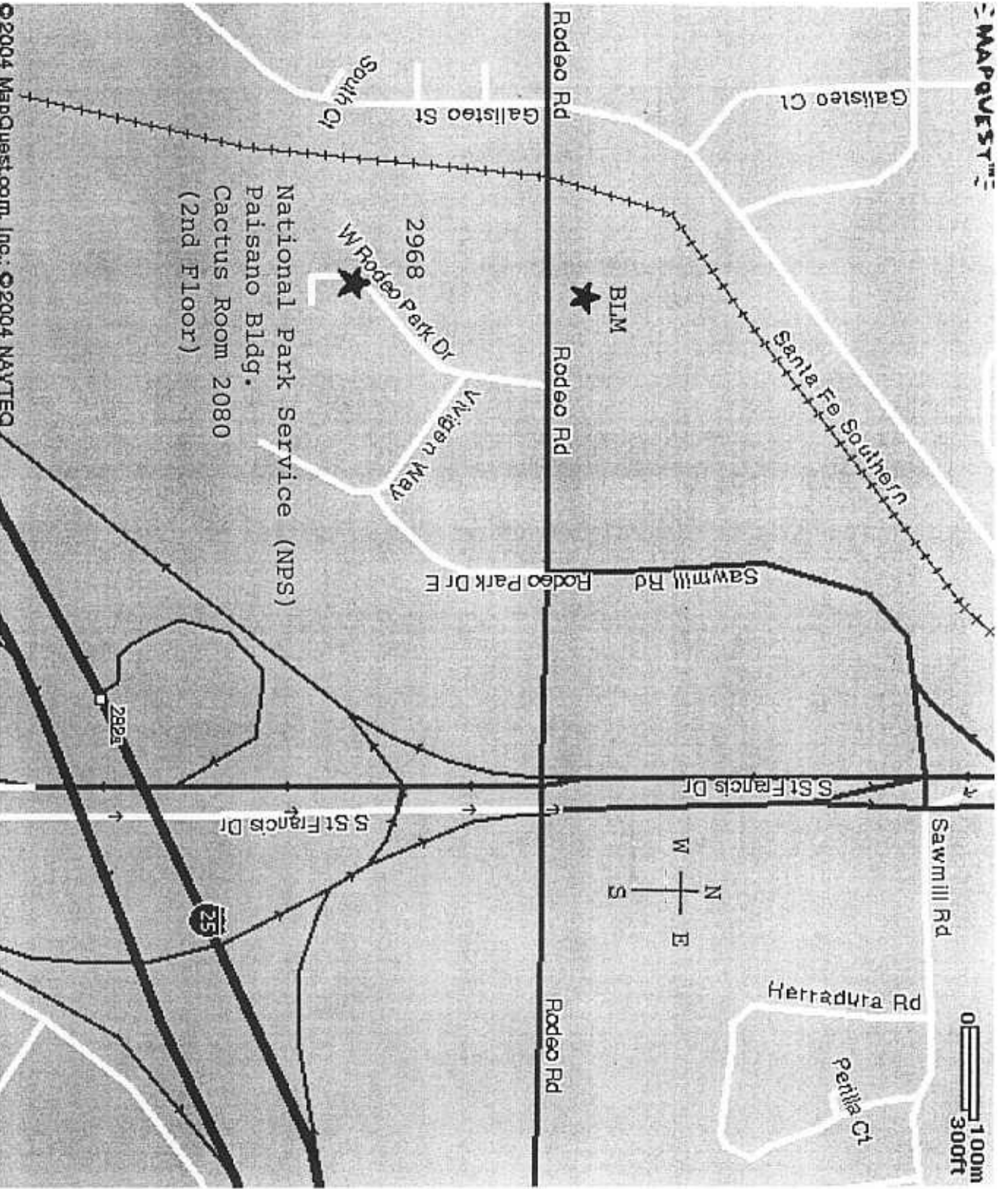
LOCATION of Oil and Gas Lease Sale to be held Wednesday, October 20, 2004:

Please take note the Competitive Oil and Gas Lease Sale will be held at The National Park Service, (NPS) Paisano Building, Cactus Room #2080) 2<sup>nd</sup> Floor Conference Room, 2968 Rodeo Park Drive West, Santa Fe, New Mexico, 87505 (see attached map).

Registration of bidders will take place in the Lobby Area of the National Park Service, Paisano Building. Registration will start at 8:00 a.m. and be available through 9:30 a.m. The auction will commence promptly at 9:00 a.m.

Access: The conference room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 438-7537 by October 4, 2004.





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Serial No. \_\_\_\_\_

**OFFER TO LEASE AND LEASE FOR OIL AND GAS**

The undersigned (*reverse*) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

**READ INSTRUCTIONS BEFORE COMPLETING**

Name \_\_\_\_\_  
Street \_\_\_\_\_  
City, State, Zip Code \_\_\_\_\_

2. This application/offer/lease is for: (*Check only One*)  PUBLIC DOMAIN LANDS  ACQUIRED LANDS (percent U.S. interest \_\_\_\_\_)  
Surface managing agency if other than BLM: \_\_\_\_\_ Unit/Project \_\_\_\_\_  
Legal description of land requested: \_\_\_\_\_ \*Parcel No.: \_\_\_\_\_ \*Sale Date (m/d/y): \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
**\*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Amount remitted: Filing fee \$ \_\_\_\_\_

Rental fee \$ \_\_\_\_\_

Total acres applied for \_\_\_\_\_  
Total \$ \_\_\_\_\_

**DO NOT WRITE BELOW THIS LINE**

3. Land included in lease:  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Total acres in lease \_\_\_\_\_  
Rental retained \$ \_\_\_\_\_

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (*except helium*) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

**NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.**

Type and primary term of lease: \_\_\_\_\_ THE UNITED STATES OF AMERICA  
 Noncompetitive lease (ten years) by \_\_\_\_\_  
(Signing Officer)  
 Competitive lease (ten years) \_\_\_\_\_  
(Title) \_\_\_\_\_ (Date) \_\_\_\_\_  
 Other \_\_\_\_\_ EFFECTIVE DATE OF LEASE \_\_\_\_\_

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

(Signature of Lessee or Attorney-in-fact)

## LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMPETITIVE OIL AND GAS OR  
GEOTHERMAL RESOURCES LEASE BID  
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;  
30 U.S.C. 1001-1025; 42 U.S.C. 6508

FORM APPROVED  
OMB NO. 1004-0074  
Expires: May 31, 2000

		State	Date of sale
PARCEL NUMBER		AMOUNT OF BID (See Instructions below)	
		TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (Check one) :			
<input type="checkbox"/> Oil and Gas Parcel Number _____			
<input type="checkbox"/> Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____			

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee			Signature of Lessee or Bidder		
Address of Lessee					
City	State	Zip Code			

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID  
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR  
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on reverse)

OFFICIAL FILE COPY

Form 3000-2 (July 1997)

## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

**AUTHORITY:** 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PRINCIPAL PURPOSE:** The information is to be used to process your bid.

**ROUTINE USES:** (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220..

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit..

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (WO-630), 1620 L Street, Washington, D.C. 20036 and the Office of Management and Budget, Desk Officer for the Interior Department, Office of Regulatory Affairs (1004-0074), Washington, D.C. 20503.

**PLEASE FILL IN THE NAME AND ADDRESS AS IT SHOULD  
APPEAR ON THE ISSUED LEASE**

**NEW BIDDER REGISTRATION FORM**

**BIDDER NO. \_\_\_\_\_  
(Leave Blank)**

**NAME:** \_\_\_\_\_

**TELEPHONE:** \_\_\_\_\_

**ADDRESS:** \_\_\_\_\_

**CITY:** \_\_\_\_\_

**STATE:** \_\_\_\_\_ **ZIP CODE:** \_\_\_\_\_

**E-MAIL ADDRESS:** \_\_\_\_\_

**THE LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL OIL  
AND GAS LEASE.**

\_\_\_\_\_  
**SIGNATURE**

\_\_\_\_\_  
**DATE**

**KANSAS ACQUIRED**

**NM-200410-001            160.000 Acres**  
T.0160S, R.0070W, 06 PM, KS  
Sec. 027    NE;  
      027    TR B235;  
      027    PT OF TR B235 IN THE NE;  
Ellsworth County  
Tulsa FO  
KSW 59405  
CORPS OF ENGINEERS  
KANOPOLIS LAKE  
Stipulations:  
KS (COE) - NSO

**NEW MEXICO PUBLIC DOMAIN**

**NM-200410-002            80.000 Acres**  
T.0170S, R.0210E, 23 PM, NM  
Sec. 022    W2SW;  
Eddy County  
Carlsbad FO  
NMNM 90570  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 22:    NENWSW)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-003            1742.040 Acres**  
T.0210S, R.0210E, 23 PM, NM  
Sec. 014    ALL;  
      018    SE;  
      019    NE;  
      006    LOTS 1-7;  
      006    S2NE, SENW, E2SW, SE;  
      007    LOTS 1-4;  
Eddy County  
Carlsbad FO  
NMNM 62145, 76913, 86599, 90492  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
(Secs. 18 & 19)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 14:    S2S2)  
SENM-S-25 Visual Resources Management  
NM-11-LN Special Cultural Resource

**NM-200410-004            520.000 Acres**  
T.0210S, R.0210E, 23 PM, NM  
Sec. 013    N2NE, SWNE, NW, N2SW, SE;  
Eddy County  
Carlsbad FO  
NMNM 26822, NMNM 26823, NMNM 26825  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 13:    W2NW, W2NWSW, E2E2SE)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-005            1000.320 Acres**  
T.0210S, R.0220E, 23 PM, NM  
Sec. 004    LOTS 1-4;  
      004    S2N2, S2;  
      015    S2;  
      019    SESE;  
Eddy County  
Carlsbad FO  
NMNM 51043, NMNM 51045, NMNM 76917  
NMNM 82832, NMNM 88233  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 4)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 4:    E2NWNW, S2NW, NWSW)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-006            582.380 Acres**  
T.0210S, R.0220E, 23 PM, NM  
Sec. 030    LOTS 1,3,4;  
      030    E2, E2W2;  
      033    SESE;  
Eddy County  
Carlsbad FO  
NMNM 92143  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 30:    SE)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 30:    SESE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-007**                    **564.320 Acres**  
T.0210S, R.0220E, 23 PM, NM  
Sec. 031    E2,E2W2;  
          031    LOTS 1-4;  
Eddy County  
Carlsbad FO  
NMNM 92143  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 31: N2N2)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-008**                    **484.880 Acres**  
T.0220S, R.0220E, 23 PM, NM  
Sec. 018    LOTS 1-4;  
          018    NE,E2W2,N2SE;  
Eddy County  
Carlsbad FO  
NMNM 63323, NMNM 69634,  
NMNM 85837, NMNM 86508  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 18: N2N2NENE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-009**                    **406.320 Acres**  
T.0220S, R.0220E, 23 PM, NM  
Sec. 019    LOTS 1-4;  
          019    E2W2,SE;  
Eddy County  
Carlsbad FO  
NMNM 71731, NMN 86093, NMNM86508  
Stipulations:  
SENM-S-15 Wildlife Habitat Projects  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 19: W2W2)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-010**                    **320.000 Acres**  
T.0230S, R.0230E, 23 PM, NM  
Sec. 028    SWNE,SENW,SW,W2SE;  
Eddy County  
Carlsbad FO  
NMNM 62157, NMNM 76925  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 28: E2W2SE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-011**                    **42.420 Acres**  
T.0230S, R.0230E, 23 PM, NM  
Sec. 030    LOTS 2;  
Eddy County  
Carlsbad FO  
NMNM 89899  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-012**                    **426.410 Acres**  
T.0230S, R.0230E, 23 PM, NM  
Sec. 033    LOTS 1-4;  
          033    NWNE,NW,NESE;  
Eddy County  
Carlsbad FO  
NMNM 62157  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 33: SWNWNE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-013**                    **329.280 Acres**  
T.0230S, R.0230E, 23 PM, NM  
Sec. 034    LOTS 3,4;  
          034    NW,N2SW;  
Eddy County  
Carlsbad FO  
NMNM 80999  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource



**NM-200410-014**            **754.920 Acres**  
T.0260S, R.0230E, 23 PM, NM  
Sec. 005    LOTS 1-12;  
          005    S2S2;  
Eddy County  
Carlsbad FO  
NMNM 81891, NMNM 89897, NMNM 90573  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 5:    S2N2S2)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-015**            **640.000 Acres**  
T.0260S, R.0230E, 23 PM, NM  
Sec. 023    ALL;  
Eddy County  
Carlsbad FO  
NMNM 92148  
Stipulations:  
SENM-S-15 Wildlife Habitat Projects  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 23:    NENE,SWNE,E2SW)  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 23:    SENESE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-016**            **160.000 Acres**  
T.0060S, R.0240E, 23 PM, NM  
Sec. 028    S2NW,N2SW;  
Chaves County  
Roswell FO  
NMNM 67491, NMNM 90946  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-25 Visual Resource Management  
SENM-S-18 Streams, Rivers, and  
Floodplains

**NM-200410-017**            **40.000 Acres**  
T.0180S, R.0240E, 23 PM, NM  
Sec. 031    SENE;  
Eddy County  
Carlsbad FO  
NMNM 92149  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-018**            **40.000 Acres**  
T.0180S, R.0240E, 23 PM, NM  
Sec. 033    NENW;  
Eddy County  
Carlsbad FO  
NMNM 92149  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-019**            **1717.550 Acres**  
T.0200S, R.0240E, 23 PM, NM  
Sec. 007    NENW;  
          020    ALL;  
          029    E2,E2W2,SWSW;  
          030    LOTS 1-4;  
          030    E2NW,NESW;  
          031    LOTS 3,4;  
          031    E2W2;  
Eddy County  
Carlsbad FO  
NMNM 92150  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 30:    W2NW)  
(Sec. 31:    SW)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 20:    N2S2)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-020**            **40.000 Acres**  
T.0220S, R.0240E, 23 PM, NM  
Sec. 001    SENE;  
Eddy County  
Carlsbad FO  
NMNM 91503  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-021**            **320.000 Acres**  
T.0230S, R.0240E, 23 PM, NM  
Sec. 010    W2;  
Eddy County  
Carlsbad FO  
NMNM 62160  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 10:    NWNENW,NENWNW)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-022**            **320.000 Acres**  
T.0230S, R.0240E, 23 PM, NM  
Sec. 010    E2;  
Eddy County  
Carlsbad FO  
NMNM 57227, NMNM 62160  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 10:    NENENE)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-023**            **320.000 Acres**  
T.0230S, R.0240E, 23 PM, NM  
Sec. 015    N2;  
Eddy County  
Carlsbad FO  
NMNM 86098, NMNM 92744  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-024**            **320.000 Acres**  
T.0230S, R.0240E, 23 PM, NM  
Sec. 015    S2;  
Eddy County  
Carlsbad FO  
NMNM 86098, NMNM 92744  
Stipulations:  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 15:    N2N2S2)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-025**            **245.420 Acres**  
T.0220S, R.0250E, 23 PM, NM  
Sec. 013    LOTS 2,3;  
              013    NE;  
Eddy County  
Carlsbad FO  
NMNM 92153  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 13:    W2NE,SENE)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 13:    W2 Lot 3)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resources Management  
NM-11-LN Special Cultural Resource

**NM-200410-026**            **640.000 Acres**  
T.0260S, R.0250E, 23 PM, NM  
Sec. 014    ALL;  
Eddy County  
Carlsbad FO  
NMNM 67493  
Stipulations:  
SENM-S-5 Threatened Plant Species  
(Gypsum Wild-Buckwheat)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-027**            **640.000 Acres**  
T.0260S, R.0250E, 23 PM, NM  
Sec. 021    ALL;  
Eddy County  
Carlsbad FO  
NMNM 89905, NMNM 53956, NMNM 53956  
Stipulations:  
SENM-S-5 Threatened Plant Species  
(Gypsum Wild-Buckwheat)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-028**            **62.540 Acres**  
T.0260S, R.0250E, 23 PM, NM  
Sec. 035    LOTS 4;  
              035    NWNW;  
Eddy County  
Carlsbad FO  
NMNM 90513  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-029**                    **320.000 Acres**  
T.0120S, R.0260E, 23 PM, NM  
Sec. 026    W2;  
Chaves County  
Roswell FO  
NMNM 92156  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-25 Visual Resource Management

**NM-200410-030**                    **320.000 Acres**  
T.0160S, R.0260E, 23 PM, NM  
Sec. 012    E2;  
Eddy County  
Carlsbad FO  
NMNM 92157  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-031**                    **77.960 Acres**  
T.0170S, R.0260E, 23 PM, NM  
Sec. 006    LOTS 5,6;  
Eddy County  
Carlsbad FO  
NMNM 92158  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-032**                    **40.490 Acres**  
T.0210S, R.0260E, 23 PM, NM  
Sec. 018    LOTS 6;  
Eddy County  
Carlsbad FO  
NMNM 92159  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-033**                    **40.000 Acres**  
T.0230S, R.0260E, 23 PM, NM  
Sec. 023    SWNE;  
Eddy County  
Carlsbad FO  
NMNM 93185  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-034**                    **440.000 Acres**  
T.0250S, R.0260E, 23 PM, NM  
Sec. 025    N2NE,SENE,NENW;  
              025    SWNW,W2SW,SE;  
Eddy County  
Carlsbad FO  
NMNM 93186  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 25:    SENE, SWNW, W2SW, SE)  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 25:    N2N2SENE, N2SWNW, E2NWSW)  
SENM-S-25 Visual Resource Management  
NM-LN-11 Special Cultural Resource

**NM-200410-035**                    **2280.000 Acres**  
T.0130S, R.0270E, 23 PM, NM  
Sec. 010    N2NE,W2,S2SE;  
              011    E2,N2NW,S2SW;  
              014    N2,N2S2;  
              015    E2NE,N2SE;  
              023    N2,SW,SWSE;  
              024    SE;  
Chaves County  
Roswell FO  
NMNM 92161  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 10:    W2)  
(Sec. 11:    E2, N2NW)  
(Sec. 14:    N2, N2S2)  
(Sec. 15:    E2NE, N2SE)  
(Sec. 23:    N2)  
SENM-S-25 Visual Resource Management

**NM-200410-036**                    **1200.000 Acres**  
T.0150S, R.0270E, 23 PM, NM  
Sec. 020    ALL;  
              021    S2NE,W2,W2SE,SESE;  
              029    SESE;  
Chaves County  
Roswell FO  
NMNM 92162  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

**NM-200410-037**            **40.000 Acres**  
T.0180S, R.0270E, 23 PM, NM  
Sec. 033    NWNW;  
Eddy County  
Carlsbad FO  
NMNM 92164  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-25 Visual Resource Management  
NM-LN-11 Special Cultural Resource

**NM-200410-041**            **40.000 Acres**  
T.0200S, R.0270E, 23 PM, NM  
Sec. 017    SWSE;  
Eddy County  
Carlsbad FO  
NMNM 92166  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-LN-11 Special Cultural Resource

**NM-200410-038**            **320.000 Acres**  
T.0180S, R.0270E, 23 PM, NM  
Sec. 034    W2;  
Eddy County  
Carlsbad FO  
NMNM 92755  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 34:    NWSWNW)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-042**            **320.000 Acres**  
T.0230S, R.0270E, 23 PM, NM  
Sec. 027    SE;  
             028    SW;  
Eddy County  
Carlsbad FO  
NMNM 0515150, NMNM 86113  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-039**            **80.000 Acres**  
T.0180S, R.0270E, 23 PM, NM  
Sec. 034    W2NE;  
Eddy County  
Carlsbad FO  
NMNM 92755  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 34:    NENWNE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-043**            **158.250 Acres**  
T.0240S, R.0270E, 23 PM, NM  
Sec. 006    LOTS 1-4;  
Eddy County  
Carlsbad FO  
NMNM 81239  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-LN-11 Special Cultural Resource

**NM-200410-040**            **158.450 Acres**  
T.0190S, R.0270E, 23 PM, NM  
Sec. 004    LOTS 1,2;  
             004    S2NE;  
Eddy County  
Carlsbad FO  
NMNM 92165  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 4:    SWNWNE)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-044**            **637.040 Acres**  
T.0250S, R.0270E, 23 PM, NM  
Sec. 004    LOTS 1-4;  
             004    S2N2,S2;  
Eddy County  
Carlsbad FO  
NMNM 69164, NMNM 81582  
Stipulations:  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-045**            **160.000 Acres**  
T.0150S, R.0280E, 23 PM, NM  
Sec. 034    NW;  
Chaves County  
Roswell FO  
NMNM 78243  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-25 Visual Resource Management  
SENM-S-19 Playas and Alkali Lakes

**NM-200410-050**            **120.750 Acres**  
T.0190S, R.0300E, 23 PM, NM  
Sec. 004    LOTS 1,2;  
             004    NWSW;  
Eddy County  
Carlsbad FO  
NMNM 94790, NMNM 011114  
Stipulations:  
SENM-S-1 Potash Stipulation  
(Sec. 4: Lots 1,2)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-046**            **160.000 Acres**  
T.0240S, R.0280E, 23 PM, NM  
Sec. 026    SE;  
Eddy County  
Carlsbad FO  
NMNM 92758  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-051**            **160.000 Acres**  
T.0200S, R.0300E, 23 PM, NM  
Sec. 009    E2SE;  
             010    N2SW;  
Eddy County  
Carlsbad FO  
NMNM 89050  
Stipulations:  
SENM-S-1 Potash Stipulation  
(Secs. 9 & 10)  
SENM-S-30 NSO - Potash Area  
(Sec. 10)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-047**            **160.000 Acres**  
T.0250S, R.0280E, 23 PM, NM  
Sec. 014    SW;  
Eddy County  
Carlsbad FO  
NMNM 86120  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-048**            **120.000 Acres**  
T.0020N, R.0300E, 23 PM, NM  
Sec. 004    E2SW,SWSW;  
Roosevelt County  
Roswell FO  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-25 Visual Resource Management

**NM-200410-049**            **872.960 Acres**  
T.0030N, R.0300E, 23 PM, NM  
Sec. 031    LOTS 1-4;  
             031    NE, E2NW, NESW, E2SE, NWSE;  
             032    W2;  
Roosevelt County  
Roswell FO  
NMNM 68045  
Stipulations:  
SENM-S-21 Caves and Karst  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-25 Visual Resource Management

**NM-200410-052**            **160.000 Acres**  
T.0210S, R.0300E, 23 PM, NM  
Sec. 034    SE;  
Eddy County  
Carlsbad FO  
NMNM 92178  
Stipulations:  
SENM-S-1 Potash Stipulation  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management  
SENM-S-33 No Surface Occupancy  
NM-LN-11 Special Cultural Resource

**NM-200410-056**            **320.000 Acres**  
T.0110S, R.0310E, 23 PM, NM  
Sec. 021    W2;  
Chaves County  
Roswell FO  
NMNM 56739, NMNM 58817, NMNM 58818  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

**NM-200410-053**            **248.870 Acres**  
T.0070S, R.0310E, 23 PM, NM  
Sec. 030    LOTS 3,4;  
          030    E2SW,N2SE;  
Chaves County  
Roswell FO  
NMNM 92181  
Stipulations:  
No Stipulations Attached

**NM-200410-057**            **360.000 Acres**  
T.0110S, R.0310E, 23 PM, NM  
Sec. 033    S2SW,NWSE;  
          034    NW,N2SW;  
Chaves County  
Roswell FO  
NMNM 054926, NMNM 84808  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 33: S2SW, NWSE)  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 33: S2SW, NWSE)  
(Sec. 34: NW)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

**NM-200410-054**            **640.000 Acres**  
T.0110S, R.0310E, 23 PM, NM  
Sec. 017    ALL;  
Chaves County  
Roswell FO  
NMNM 62216, NMNM 70224, NMNM 84808  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-20 Springs, Seeps and Tanks  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

**NM-200410-058**            **80.000 Acres**  
T.0160S, R.0310E, 23 PM, NM  
Sec. 008    NESW,SESE;  
Eddy County  
Carlsbad FO  
NMNM 92182  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN special Cultural Resource

**NM-200410-055**            **480.000 Acres**  
T.0110S, R.0310E, 23 PM, NM  
Sec. 020    N2,SE;  
Chaves County  
Roswell FO  
NMNM 58817, NMNM 84808, NMNM 85916  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-20 Springs, Seeps and Tanks  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management

**NM-200410-059**            **320.000 Acres**  
T.0190S, R.0310E, 23 PM, NM  
Sec. 029    W2;  
Eddy County  
Carlsbad FO  
NMNM 92183  
Stipulations:  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-060**            **40.000 Acres**  
T.0260S, R.0310E, 23 PM, NM  
Sec. 001    NENE;  
Eddy County  
Carlsbad FO  
NMNM 92184  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-061**            **160.000 Acres**  
T.0190S, R.0320E, 23 PM, NM  
Sec. 003    N2NE, SENE;  
      004    NWSW;  
Lea County  
Carlsbad FO  
NMNM 92186  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-062**            **40.000 Acres**  
T.0190S, R.0320E, 23 PM, NM  
Sec. 014    SESW;  
Lea County  
Carlsbad FO  
NMNM 90537  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-063**            **320.000 Acres**  
T.0210S, R.0320E, 23 PM, NM  
Sec. 025    N2;  
Lea County  
Carlsbad FO  
NMNM 92188  
Stipulations:  
SENM-S-1 Potash Stipulation  
(Sec. 25:    NENE,S2NE)  
SENM-S-17 Slopes or Fragile Soils  
(Sec. 25:    N2N2NE)  
SENM-S-25 Visual Resource Management  
SENM-S-30 NSO - Potash Area  
(Sec. 25:    NWNE, NW)  
SENM-S-33 No Surface Occupancy - LPC  
NM-11-LN Special Cultural Resource

**NM-200410-064**            **800.180 Acres**  
T.0250S, R.0320E, 23 PM, NM  
Sec. 030    LOTS 3,4;  
      030    E2SW,SE;  
      031    LOTS 1,2;  
      031    E2,E2NW;

Lea County  
Carlsbad FO  
NMNM 92190  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 31:    SWSWNE)  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-065**            **367.280 Acres**  
T.0110S, R.0330E, 23 PM, NM  
Sec. 001    LOTS 1-4;  
      001    S2S2;

Lea County  
Carlsbad FO  
NMNM 82921  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 1:    Lot 3)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-066**            **49.270 Acres**  
T.0110S, R.0330E, 23 PM, NM  
Sec. 003    LOTS 3;  
Lea County  
Carlsbad FO  
NMNM 81701  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-067**            **160.000 Acres**  
T.0190S, R.0330E, 23 PM, NM  
Sec. 033    SW;  
Lea County  
Carlsbad FO  
NMNM 77073  
Stipulations:  
SENM-S-1 Potash Stipulation  
SENM-S-19 Playas and Alkali Lakes  
SENM-S-25 Visual Resource Management  
SENM-S-30 NSO - Potash Area  
(However, a drillable island will be  
allowed on the following 2.5 acres:  
Sec. 33:    SESESESW)  
NM-11-LN Special Cultural Resource

**NM-200410-068**            **800.000 Acres**  
T.0220S, R.0330E, 23 PM, NM  
Sec. 011    E2,E2W2;  
      012    N2;  
Lea County  
Carlsbad FO  
NMNM 65655  
Stipulations:  
SENM-S-1 Potash Stipulation  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-069**            **640.000 Acres**  
T.0230S, R.0330E, 23 PM, NM  
Sec. 025    ALL;  
Lea County  
Carlsbad FO  
NMNM 25465  
Stipulations:  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-070**            **1920.000 Acres**  
T.0260S, R.0340E, 23 PM, NM  
Sec. 021    ALL;  
      022    ALL;  
      028    ALL;  
Lea County  
Carlsbad FO  
NMNM 39960, NMNM 93219  
Stipulations:  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-071**            **680.000 Acres**  
T.0250S, R.0350E, 23 PM, NM  
Sec. 021    SESW;  
      026    W2;  
      027    NE,SW;  
Lea County  
Carlsbad FO  
NMNM 88175, NMNM 92786  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-072**            **960.000 Acres**  
T.0250S, R.0350E, 23 PM, NM  
Sec. 028    NW,SE;  
      033    S2SW,W2SE;  
      035    N2,SE;  
Lea County  
Carlsbad FO  
NMNM 88175, NMNM 92786, NMNM 93221  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-073**            **641.320 Acres**  
T.0260S, R.0350E, 23 PM, NM  
Sec. 006    LOTS 1-4;  
      006    E2W2;  
      010    W2;  
Lea County  
Carlsbad FO  
NMNM 93222  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 6: SE of Lot 1)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-074**            **480.000 Acres**  
T.0100S, R.0360E, 23 PM, NM  
Sec. 022    S2S2;  
      027    N2;  
Lea County  
Carlsbad FO  
NMNM 57544  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 22: NESESW)  
(Sec. 27: NWSENE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-075**            **152.430 Acres**  
T.0060N, R.0370E, 23 PM, NM  
Sec. 005    LOTS 5,6;  
      008    LOTS 1,2;  
Curry County  
Roswell FO  
Stipulations:  
SENM-LN-1 Cave - Karst Occurrence Area  
SENM-S-17 Slopes or Fragile Soils  
SENM-S-18 Streams, Rivers, and  
Floodplains  
(Sec. 5)  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 5)  
SENM-S-21 Caves and Karst  
SENM-S-25 Visual Resource Management



**NM-200410-076**            **160.000 Acres**  
T.0190S, R.0380E, 23 PM, NM  
Sec. 013 SW;  
Lea County  
Carlsbad FO  
NMNM 92788  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 13: SESW,S2NESW)  
SENM-S-22 Prairie Chickens  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-077**            **240.840 Acres**  
T.0190S, R.0380E, 23 PM, NM  
Sec. 031 LOTS 3;  
031 NESW,SE;  
Lea County  
Carlsbad FO  
NMNM 93238  
Stipulations:  
SENM-S-19 Playas and Alkali Lakes  
(Sec. 31: N2SE)  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-078**            **40.070 Acres**  
T.0200S, R.0380E, 23 PM, NM  
Sec. 006 LOTS 1;  
Lea County  
Carlsbad FO  
NMNM 77134  
Stipulations:  
SENM-S-25 Visual Resource Management  
NM-11-LN Special Cultural Resource

**NM-200410-079**            **80.000 Acres**  
T.0100N, R.0010W, 23 PM, NM  
Sec. 030 SENE,SWSE;  
Bernalillo County  
Albuquerque FO  
NMNM 41331  
Stipulations:  
No Stipulations Attached

**NM-200410-080**            **160.000 Acres**  
T.0170N, R.0050W, 23 PM, NM  
Sec. 012 NE;  
McKinley County  
Farmington FO  
NMNM 94573  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-081**            **240.000 Acres**  
T.0200N, R.0050W, 23 PM, NM  
Sec. 022 S2SW,SE;  
McKinley County  
Farmington FO  
PENDING PRESALE OFFER NO NMNM 98413  
NMNM 33909  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-082**            **1760.000 Acres**  
T.0230N, R.0060W, 23 PM, NM  
Sec. 021 W2E2,E2W2,SWNW,NWSW,E2SE;  
028 ALL;  
033 ALL;  
Sandoval County  
Farmington FO  
NMNM 57385, NMNM 62968  
NMNM 81637, NMNM 90841  
Stipulations:  
F-19-NSO Special Cultural Values  
(Sec. 21: NWNE (that portion North of  
Hwy 550);  
SESESW, SWSWSE;  
(Sec. 28: NENENW, NWNWNE;  
(Sec. 33: NENE)  
NM-11-LN Special Cultural Resource  
(Sec. 28: NE,SENW)

**NM-200410-083**            **480.570 Acres**  
T.0200N, R.0080W, 23 PM, NM  
Sec. 011 TRACT 54(NE);  
012 TRACT 53(W2);  
McKinley County  
Farmington FO  
PENDING PRESALE OFFER NO. NMNM 98404  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-084**            **1761.690 Acres**  
T.0240N, R.0100W, 23 PM, NM  
Sec. 001 LOTS 2-4;  
001 SWNE,S2NW,S2;  
003 SENE,NESE;  
011 N2,SW;  
012 ALL;  
San Juan County  
Farmington FO  
NMNM 28754, NMNM 62972  
NMSF 078301  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-085**            **720.000 Acres**  
T.0240N, R.0100W, 23 PM, NM  
Sec. 023    N2,SE;  
      027    N2NE,SWNE,W2SE,SESE;  
San Juan County  
Farmington FO  
NMNM 80493, NMNM 83515, NMNM 84693  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-086**            **1600.000 Acres**  
T.0250N, R.0100W, 23 PM, NM  
Sec. 033    ALL;  
      034    E2,SW;  
      035    N2,SW;  
San Juan County  
Farmington FO  
NMNM 23070, NMNM 41653, NMNM 62978  
NMNM 62979, NMNM 87234  
NM-11-LN  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-087**            **1599.880 Acres**  
T.0230N, R.0110W, 23 PM, NM  
Sec. 004    LOTS 1-4;  
      004    S2N2,S2;  
      008    S2;  
      009    ALL;  
San Juan County  
Farmington FO  
NMNM 54219, NMNM 61934, NMNM 76854  
NMNM 85826, NMNM 90481  
Stipulations:  
F-33-LN Mountain Plover  
NM-11-LN Special Cultural Resource

**NM-200410-088**            **1559.010 Acres**  
T.0240N, R.0110W, 23 PM, NM  
Sec. 021    LOTS 8-10;  
      021    SE;  
      028    ALL;  
      033    ALL;  
San Juan County  
Farmington FO  
NMNM 76856, NMNM 85827  
Stipulations:  
F-33-LN Mountain Plover  
F-34-VRM Bisti/De-Na-Zin  
F-35-LN Noise  
NM-11-LN Special Cultural Resource

**NM-200410-089**            **320.000 Acres**  
T.0250N, R.0110W, 23 PM, NM  
Sec. 029    S2;  
San Juan County  
Farmington FO  
NMNM 22592  
Stipulations:  
NM-11-LN Special Cultural Resource

**NM-200410-090**            **80.000 Acres**  
T.0250N, R.0120W, 23 PM, NM  
Sec. 025    N2SE;  
San Juan County  
Farmington FO  
BUREAU OF INDIAN AFFAIRS  
NMNM 67093  
Stipulations:  
BIA-1  
NM-11-LN Special Cultural Resource

**NM-200410-091**            **160.000 Acres**  
T.0270N, R.0120W, 23 PM, NM  
Sec. 008    SE;  
San Juan County  
Farmington FO  
BUREAU OF INDIAN AFFAIRS  
NMNM 32325-A  
Stipulations:  
BIA-1  
NM-11-LN Special Cultural Resource

**NM-200410-092**            **40.000 Acres**  
T.0300N, R.0160W, 23 PM, NM  
Sec. 011    NWNE;  
San Juan County  
Farmington FO  
BUREAU OF INDIAN AFFAIRS  
NMNM 86498  
Stipulations:  
BIA-1  
BIA-3  
NM-11-LN Special Cultural Resource

**OKLAHOMA PUBLIC DOMAIN**

NM-200410-093            3.500 Acres  
T.0060N, R.0240E, 17 PM, OK  
Sec. 016    LOTS 1;  
          032    LOTS 1;  
Le Flore County  
Tulsa FO  
OKNM 89068  
Stipulations:  
NM-8 Coal Reserves (Lease Notice)  
ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA-LN-1

**NM-200410-094            4.990 Acres**  
T.0060N, R.0240E, 17 PM, OK  
Sec. 029    LOTS 1;  
          029    N2N2NESESW;  
Le Flore County  
Tulsa FO  
Stipulations:  
NM-8 Coal Reserves (Lease Notice)  
ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered  
Species

**NM-200410-095            86.630 Acres**  
T.0120N, R.0100W, 17 PM, OK  
Sec. 007    LOTS 3;  
          007    ACCRETION & RIPARIAN AC;  
          007    TO LOT 3 (36.29 AC);  
          007    ACCRETION & RIPARIAN AC;  
          007    TO LOT 10 (13.62 AC);  
          007    REMAINDER OF LOT 10;  
          007    (14.22 AC);  
          007    SEE EXHIBIT A FOR M&B'S;  
Canadian County  
Tulsa FO  
OKBLM 031338, OKNM 26929  
Stipulations:  
ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered  
Species

**NM-200410-096            80.180 Acres**  
T.0190N, R.0100W, 17 PM, OK  
Sec. 002    LOTS 1;  
          002    SENE;  
Blaine County  
Tulsa FO  
OKNM 33518  
Stipulations:  
ORA-1 Floodplain Protection (CSU)  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered  
Species

**NM-200410-097            120.000 Acres**  
T.0240N, R.0150W, 17 PM, OK  
Sec. 020    S2SW;  
          029    SWNW;  
Woods County  
Tulsa FO  
OKNM 51095  
Stipulations:  
No Stipulations Attached

**NM-200410-098            80.000 Acres**  
T.0290N, R.0170W, 17 PM, OK  
Sec. 019    NESW,SWSE;  
Woods County  
Tulsa FO  
OKNM 63779  
Stipulations:  
No Stipulations Attached

**NM-200410-099            40.000 Acres**  
T.0130N, R.0220W, 17 PM, OK  
Sec. 001    NESE;  
Roger Mills County  
Tulsa FO  
OKNM 37863  
Stipulations:  
ORA-3 Season of Use Stipulation

**OKLAHOMA ACQUIRED**

**NM-200410-100                    1658.740 Acres**  
T.0080N, R.0160E, 17 PM, OK  
Sec. 015    TR 3527,3528-2;  
          016    TR 3507-5,3540;  
          017    TR 3610,3611-2;  
          017    TR 3501,3531-2,3601;  
          020    TR 3531-2 (PART OF);  
          021    TR 3525,3530,3531-3,  
          021    TR 3531-4;  
          021    TR 3532-2,3533-2,3535;  
          022    TR 3541,3545;

Pittsburg County  
Tulsa FO  
CORPS OF ENGINEERS  
EUFAULA LAKE  
PENDING PRESALE OFFER NO. OKNM 107295  
OKNM 51263, OKNM 51307, OKNM 83116  
Stipulations:  
OK (COE)-SS 1-A (Eufaula Lake)  
ORA-LN-1

**NM-200410-101                    400.000 Acres**  
T.0150N, R.0240W, 17 PM, OK  
Sec. 026    E2,S2SW;  
Roger Mills County  
Tulsa FO  
BLACK KETTLE NATIONAL GRASSLANDS  
OKNM 92132  
Stipulations:  
FS1  
FS3 (OK) CSU1  
FS3 (OK) CSU2  
FS3 (OK) NSO1  
FS3 (OK) LN1

**NM-200410-102                    318.340 Acres**  
T.0130N, R.0250W, 17 PM, OK  
Sec. 005    LOTS 1,2;  
          005    S2N2,W2SW;  
Roger Mills County  
Tulsa FO  
BLACK KETTLE NATIONAL GRASSLANDS  
OKNM 92133  
Stipulations:  
FS1  
FS3 (OK) CSU1  
FS3 (OK) CSU2  
FS3 (OK) LN1  
FS3 (OK) NSO1

**TEXAS ACQUIRED**

**NM-200410-103                    780.154 Acres**  
T.000, R.000, TX PM, TX  
Sec. 000    A 780.154 ACRE TRACT OF;  
          000    LAND, DESCRIBED BY M&B'S;  
          000    SEE EXHIBIT B FOR M&B'S;  
Tarrant County  
Tulsa FO  
TEXAS MILITARY FACILITIES COMMISSION  
EAGLE MOUNTAIN  
Stipulations:  
ORA-2 Wetland/Riparian (CSU)  
ORA (LN-1) Threatened & Endangered  
Species  
TMFC-2

**NM-200410-104                    596.740 Acres**  
T.000, R.000, TX PM, TX  
Sec. 000    TR Z-279-A, Z-280-A;  
          000    SEE EXHIBIT C FOR M&B'S;  
Zapata County  
Tulsa FO  
INTERNATIONAL BOUNDARY AND WATER  
COMMISSION  
FALCON DAM & RESERVOIR PROJECT  
QUAD NOS. 2699431 & 2699434  
TXNM 90928  
Stipulations:  
IBWC-SS-(1B)

Number of Parcels - 104

Total Acreage - 47135.384

Total number of Parcels with Presale  
Offers - 3

Parcel Number of Parcels with Presale  
Offers - 81, 83, 100

Total Acreage with Presale Offers -  
2379.31

Any portion of the listed lands may be  
deleted upon determination that such  
lands are not available for leasing.

METES AND BOUNDS DESCRIPTION  
OF THE ACCRETION AND RIPARIAN ACREAGE  
TO LOT 3, SECTION 7, T12N-R10W,  
LOCATED ALONG THE CANADIAN RIVER,  
CANADIAN COUNTY, OKLAHOMA  
(Bearings and Distances are Geodetic)

Beginning at the ancient meander corner on the ancient left bank between Sections 7 and 8, T. 12 N., R. 10 W., Canadian County, Oklahoma;

Thence South  $21^{\circ}55'00''$  West a distance of 1646.96 feet to a proportional point on the 2002 left bank;

Thence South  $22^{\circ}28'30''$  West a distance of 145.88 feet to a point on the 2002 medial line;

Thence along the 2002 medial line the following courses and distances:

North  $67^{\circ}31'30''$  West a distance of 66.11 feet;  
North  $68^{\circ}15'58''$  West a distance of 163.01 feet;  
North  $47^{\circ}28'27''$  West a distance of 30.75 feet;  
North  $55^{\circ}21'32''$  West a distance of 146.10 feet;  
North  $88^{\circ}52'43''$  West a distance of 109.54 feet;  
North  $69^{\circ}01'10''$  West a distance of 115.56 feet;  
North  $64^{\circ}28'21''$  West a distance of 260.44 feet;  
North  $64^{\circ}33'05''$  West a distance of 231.35 feet;  
North  $53^{\circ}06'53''$  West a distance of 30.49 feet;  
South  $76^{\circ}52'57''$  West a distance of 82.05 feet;  
South  $62^{\circ}59'37''$  West a distance of 161.69 feet;  
South  $89^{\circ}49'31''$  West a distance of 209.55 feet;  
North  $68^{\circ}01'04''$  West a distance of 105.96 feet;  
North  $38^{\circ}41'13''$  West a distance of 59.43 feet to a point;

Thence North  $51^{\circ}18'48''$  East a distance of 196.74 feet to a proportional point on the 2002 left bank;

Thence North  $53^{\circ}03'43''$  East a distance of 1009.49 feet to the Southwest corner of said Lot 3;

Thence along the adjusted ancient right bank the following courses and distances:

South  $84^{\circ}48'00''$  East a distance of 245.87 feet  
North  $65^{\circ}06'00''$  East a distance of 1185.36 feet to the POINT OF BEGINNING, and containing 36.29 acres of land more or less.

Total in Lot 3 of Section 7 is 58.79 acres of land more or less.

METES AND BOUNDS DESCRIPTION  
OF THE ACCRETION AND RIPARIAN ACREAGE  
TO LOT 10, SECTION 7, T12N-R10W,  
LOCATED ALONG THE CANADIAN RIVER,  
CANADIAN COUNTY, OKLAHOMA  
(Bearings and Distances are Geodetic)

Beginning at the Southeast corner of said Lot 10, said point being West a distance of 1320.00 feet and South a distance of 925.63 feet from an Iron Rod at the Northeast corner of Section 7, T12N-R10W, Canadian County, Oklahoma.

Thence South 53°03'43" West a distance of 1009.49 feet to a proportional point on the 2002 left bank;

Thence South 51°18'48" West a distance of 196.74 feet to a point on the 2002 medial line;

Thence along the 2002 medial line the following courses and distances:

North 38°41'13" West a distance of 135.99 feet;  
North 06°31'09" West a distance of 31.47 feet;  
North 18°37'01" West a distance of 54.95 feet;  
North 15°09'16" West a distance of 154.70 feet;  
North 36°12'50" West a distance of 70.91 feet;  
North 12°43'21" East a distance of 295.92 feet;  
North 41°01'15" East a distance of 92.37 feet;  
North 19°22'05" East a distance of 57.16 feet;  
North 24°53'24" East a distance of 359.52 feet;  
North 32°35'47" East a distance of 116.41 feet to a point at the intersection of the 2002 medial line and the B.L.M. 1987 survey left bank;

Thence along the B.L.M. 1987 survey left bank the following courses and distances:

South 35°16'00" East a distance of 197.80 feet;  
South 26°15'00" East a distance of 326.70 feet to a point at the intersection of the B.L.M. 1987 survey left bank and the ancient left bank;

Thence along the ancient left bank, South 84°48'00" East a distance of 533.59 feet to the POINT OF BEGINNING, and containing 13.62 acres of land more or less.

METES AND BOUNDS DESCRIPTION  
OF THAT PORTION OF THE REMAINDER  
OF LOT 10, SECTION 7, T12N-R10W,  
LOCATED ALONG THE CANADIAN RIVER,  
CANADIAN COUNTY, OKLAHOMA  
(Bearings and Distances are Geodetic)

Beginning at the Northeast corner of said Lot 10, said point being West a distance of 1320.00 feet from an Iron Rod at the Northeast corner of Section 7, T12N-R10W, Canadian County, Oklahoma.

Thence along the East line of said Lot 10, South a distance of 925.60 feet to the Southeast corner of said Lot 10;

Thence along the ancient left bank, North  $84^{\circ}48'00''$  West a distance of 533.59 feet to a point at the intersection of the ancient left bank and the B.L.M. 1987 survey left bank;

Thence along the B.L.M. 1987 survey left bank the following courses and distances:  
North  $26^{\circ}15'00''$  West a distance of 326.70 feet;  
North  $35^{\circ}16'00''$  West a distance of 197.80 feet to a point at the intersection of the B.L.M. 1987 survey left bank and the 2002 medial line;

Thence along the 2002 medial line the following courses and distances:  
North  $32^{\circ}35'47''$  East a distance of 69.12 feet;  
North  $07^{\circ}03'33''$  East a distance of 367.28 feet to a point on the North line of said Section 7;

Thence along the North line of said Section 7, East a distance of 707.70 feet to the POINT OF BEGINNING, and containing 14.22 acres of land more or less.

LAND DESCRIPTION  
EAGLE MOUNTAIN 780.154 ACRE TRACT  
TARRANT COUNTY, TEXAS

Description of 780.154 acre tract of land out of a 1,209.868 acres of land situated entirely in the following Survey's: J. Wilcox survey A-1700, M.E.P.&P.RR survey A-1937, P.H. Pope Survey A-1231, T. Chubb Survey A-327, William G. King Survey, A-900, and P. Dykeman Survey, A-427 Tarrant County, Texas as recorded in Volume 3213, Page 365 in the Deed Records of Tarrant County, Texas, said 780.154 acre tract being more particularly described by metes and bounds as follows:

COMMENCING at a U.S.G.S. Monument with a Latitude of  $32^{\circ}59'16.7318''$  and a Longitude of  $97^{\circ}28'33.3444''$  said point being a called 4.08 acre tract conveyed from the State of Texas to the United State of America, being described as tract 3 as described in Volume 4756, Page 753 of the Deed Records of Tarrant county, Texas.

THENCE North  $59^{\circ}17'23''$  East a distance of 468.89 feet to a  $\frac{3}{4}''$  iron rod found said point being the POINT OF BEGINNING, said point having a Latitude of  $32^{\circ}59'19.0622''$  and a Longitude of  $97^{\circ}28'28.5838''$ , said point also being on the South line of Morris Dido Newark Road;

THENCE North  $88^{\circ}43'43''$  East along and with the south line of said Morris Dido Newark Road a distance of 2,010.49 feet to a point for corner, said point being the beginning of a curve to the left having a radius of 616.07 feet;

THENCE along and with said curve to the left having a delta angle of  $61^{\circ}46'44''$  and a chord direction of North  $57^{\circ}50'21''$  East with a chord distance of 632.56 feet and having an arc distance of 664.27 feet to a point for corner;

THENCE North  $27^{\circ}08'43''$  East along and with the Southeast line of said Morris Dido Road a distance of 655.45 feet to a  $\frac{3}{4}''$  iron rod found, said point being the most Northern Point on this 780.154 acre tract, said point also being on the South line of the Rock Island and Pacific Railroad;

THENCE South  $62^{\circ}42'38''$  East along and with the South line of said Rock Island and Pacific Railroad a distance of 671.99 feet to a concrete monument found, said point being on the South line of Rock Island and Pacific Railroad;

THENCE South  $00^{\circ}01'13''$  West a distance of 6,666.63 feet to a point for corner, said point being the Southeast corner of this 780.154 acre tract, said point having a 1" iron rod found for reference at South  $00^{\circ}01'13''$  West a distance of 1,462.48 feet and a point for corner at a distance of 2,267.71 feet from the 1" iron rod on the same bearing, said point for corner being on the South line of the T. Chubb Survey A-327 and the North line of the J. Jayboy Survey A-174, said point also being the Southeast corner of said called 1,209.868 acre tract;



THENCE South  $89^{\circ} 32' 16''$  West a distance of 6,164.72 feet to a point for corner, said point being on the East line of said Morris Dido Newark Road, said point also being the beginning of a curve to the right having a radius of 524.90 feet;

THENCE along and with said curve to the right having a delta angle of  $14^{\circ} 00' 24''$  and a chord direction of North  $63^{\circ} 15' 27''$  East with a chord distance of 128.00 feet and having an arc distance of 128.32 feet to a  $5/8''$  iron rod found for corner;

THENCE North  $70^{\circ} 00' 33''$  East along and with the Southeast line of said Morris Dido Road a distance of 930.77 feet to a point for corner, said point being on the Southeast line of said Morris Dido Newark Road, said point being the beginning of a curve to the left having a radius of 985.19 feet;

THENCE along and with said curve to the left having a delta angle of  $52^{\circ} 44' 48''$  and a chord direction of North  $43^{\circ} 38' 09''$  East with a chord distance of 875.28 feet and having an arc distance of 906.97 feet to a point for corner;

THENCE North  $17^{\circ} 21' 43''$  East along and with the East line of said Morris Dido Road a distance of 602.35 feet to a point for corner, said point being on the East line of said Morris Dido Newark Road, said point being the beginning of a curve to the left having a radius of 470.54 feet;

THENCE along and with said curve to the left having a delta angle of  $82^{\circ} 44' 02''$  and a chord direction of North  $24^{\circ} 00' 18''$  West with a chord distance of 621.95 feet and having an arc distance of 679.46 feet to a point for corner, said point having a concrete monument found for reference to North  $03^{\circ} 28' 44''$  West at a distance of 193.11 feet;

THENCE North  $65^{\circ} 22' 17''$  West along and with the Northeast line of said Morris Dido Road a distance of 2,083.93 feet to a point for corner, said point being on the Northeast line of said Morris Dido Newark Road, said point being the beginning of a curve to the right having a radius of 351.54 feet;

THENCE along and with said curve to the right having a delta angle of  $91^{\circ} 45' 50''$  and a chord direction of North  $19^{\circ} 29' 22''$  West with a chord distance of 504.75 feet and having an arc distance of 563.02 feet to a  $5/8''$  iron rod found for corner;

THENCE North  $32^{\circ} 29' 08''$  East along and with the Southeast line of said Morris Dido Road a distance of 3,118.86 feet to a point for corner, said point being on the Southeast line of said Morris Dido Newark Road, said point also being the beginning of a curve to the right having a radius of 139.46 feet;

THENCE along and with said curve to the right having a delta angle of  $63^{\circ} 34' 43''$  and a chord direction of North  $64^{\circ} 16' 30''$  East with a chord distance of 146.94 feet and having an arc distance of 154.76 feet to a point for corner;

THENCE South  $83^{\circ}24'48''$  East along and with the South line of said Morris Dido Road a distance of 923.28 feet to a point for corner, said point being on the South line of said Morris Dido Newark Road;

THENCE South  $36^{\circ}02'43''$  West a distance of 271.95 feet to a  $5/8''$  iron rod found for corner;

THENCE South  $57^{\circ}43'20''$  East a distance of 426.13 feet to a  $5/8''$  iron rod found for corner;

THENCE North  $39^{\circ}07'21''$  East a distance of 544.00 feet back to the place of beginning and containing 780.154 acres of land.

METES AND BOUNDS DESCRIPTIONS OF  
TRACTS Z-279-A AND Z-280-A  
FALCON DAM RESERVOIR AREA  
INTERNATIONAL BOUNDARY AND WATER COMMISSION

Tract Z-279-A: 160.31 acres, more or less, being parcel Z-279-A containing 164.30 acres, more or less, A. B. Harper Jr., located in Bartolome Cuellar original grantee, Abstract No. 22, Porcion 37, as illustrated in drawing L-1001-18 prepared by the International Boundary and Water Commission (IBWC), Falcon Dam Reservoir Area and recorded in volume 4, page 12, of the map records of Zapata County, Texas and also illustrated in drawing L-1471-19 prepared by the IBWC, Falcon Dam Reservoir area and recorded in volume 3, page 44 of the map records of Zapata County, Texas, less and except 3.99 acres, more or less, described in deed without warranty, dated August 23, 1973, and described as first Tract containing 3.99 acres, more or less, being all of sub-parcel 279-F out of parcel Z-279-A, and recorded in volume 177, pages 529-531 of the deed records of Zapata County, Texas.

Tract Z-280-A: 436.43 acres, more or less, being all of parcel Z-280-A containing 454.46 acres, more or less, old town site of Zapata, located in Bartolome Cuellar original grantee, Abstract No. 22, Porcion 37, and Joaquin Cuellar original grantee, Abstract No. 20, Porcion 36, as illustrated in drawing L-1001-18 prepared by the International Boundary and Water Commission (IBWC), Falcon Dam Reservoir area and recorded in volume 4, page 12 of the map records of Zapata County, Texas and also illustrated in drawing L-1471-19 prepared by the IBWC, Falcon Dam Reservoir area and recorded in volume 3, page 44 of the map records of Zapata County, Texas, Less and Except 18.03 acres, more or less, described in deed without warranty, dated August 23, 1973, and described as second tract containing 10.55 acres, more or less, being all of sub-parcel 280-F out of parcel Z-280-A and third tract containing 7.48 acres, more or less, being all of sub-parcel 280-R out of Parcel Z-280-A, and recorded in volume 177, pages 529-531 of the deed records of Zapata County, Texas.

NAVAJO AREA, BUREAU OF INDIAN AFFAIRS  
SURFACE MANAGEMENT AGENCY LEASE STIPULATIONS  
FOR FEDERAL OIL AND GAS LEASE OFFERING

1. Lessee shall carry on all operations in a good and workmanlike manner in accordance with approved methods and practices.
2. Lessees shall abide by and conform to appropriate provisions of Titles 25, 36, and 43, Code of Federal Regulations, and any and all other applicable regulations and manuals of the Secretary now or hereafter in force relative to surface leasing rights-of-way and as amended, and National Area Environmental Protection guidelines; the National Historic Preservation Act of 1966, as amended, Archaeological Resources Protection Act, and American Indian Religious Freedom Act and other applicable laws, 30 BIA, 36 CFR 800 and 43 CFR 7.
  - a. Prior to issuing any cultural clearances, the Lessee shall provide the necessary cultural clearances to the Bureau of Land Management after consultation with the Navajo Nation Historic Preservation Department, P. O. Box 2898, Window Rock, AZ 86515, and provide copies of all historic preservation related documents associated with an undertaking. The Navajo Nation contracted under Public Law 93-638 the Navajo Area Archaeology Office.
  - b. Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, Lessee shall submit a development plan for surface use to the Area Manager, Farmington Resource Area, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. An Environmental Analysis will be made by the Bureau of Land Management in consultation with the BIA Navajo Area Office for the purpose of ensuring proper protection of the surface, the natural resources, the environment and existing improvements and for assuring timely reclamation of disturbed lands. Upon completion of said environmental analysis, the Oil and Gas Field Manager shall notify Lessee of the conditions to which the proposed surface disturbing operations will be subject. (Note: Prior to operations beginning; Lessee shall furnish a copy of its development plan and Bureau of Land Management conditions to the BIA. The BIA reserves the right to require site specific archaeological surveys and environmental reviews on tracts selected for development prior to giving concurrence to proposed actions(s). The BIA will consult with the Navajo Nation prior to concurring in such actions.)
3. The Lessee shall not use or permit to be used any part of said leased land for any unlawful conduct or purpose whatsoever. Lessee will not use or permit to be used any part of said leased land for the manufacture, sale, gift, transportation, or storage of intoxicating liquors, beverages or drugs. In the event any representative of Lessee or its contractor or subcontractor, employed in connection with the operations on the lease premises shall be responsible for any of the unlawful acts described in this clause,

Bureau of Land Management shall give Lessee information as to such violation(s) with a copy of the notice to BIA and Navajo Nation. Lessee shall immediately take steps to cure the violations, including the termination or transfer of such employee. (25 CFR 162.5(g) (3); 18 U.S.C. Sections 1151, 1154, and 1156, as amended.)

4. Except as otherwise stated herein, copies of correspondence and notices shall be mailed to the Bureau of Indian Affairs in care of the Area Director, Navajo Area Office, Attention: Branch of Real Property Management, Bureau of Indian Affairs, P. O. Box 1060, Gallup, NM 87305-1060; and to the Navajo Nation in care of the President, Navajo Nation, Attention: Navajo Tribal Minerals Department, P. O. Box 146, Window Rock, AZ 86515.

#### THE NAVAJO NATION STIPULATIONS

1. The surface ownership of lands contained in this lease may be all or partly managed by the Navajo Tribe. Site specific rights-of-way clearances and/or inventories may be required prior to entry upon the surface for operation of the lease holdings. Prior contact with the Navajo Nation will be required prior to operations beginning. All applicable laws of the Navajo Nation (including tax laws, water codes, requirements of Environmental Protection Administration, etc.) shall be complied with by the Lessee.
2. The Navajo Nation requires a copy of complete exploration and development data (drilling logs, seismic data, etc.) obtained by the Lessee on the subject lands will be provided to the Navajo Nation at no cost. All materials data will be held confidential as described in 43 CFR 3162.8.
3. Navajo grazing rights to the surface of the lands so leased shall be protected, and the Nation's rights respecting the use of water shall be unimpaired.
4. Lessee shall not obtain water for use in drilling from Indian-owned wells, tanks, springs, or stockwater reservoirs without prior written permission from the Navajo Nation. Lessee shall not drill any water wells for its use without prior written consent of the Navajo Nation and the Area Director.
5. Lessee shall compensate the Navajo Nation and its grazing permittees (if any), for all surface use(s) as well as damages to crops, buildings, and other improvements of surface landowner, including loss of grazing lands, occasioned by the Lessee's operations except the Lessee's control. Compensation for surface use shall be negotiated by Lessee and the Navajo Nation and will be based upon the duration of activity on the land.
6. Lessee shall not drill any well within 500 feet of any house, structure, or reservoir of water without the Navajo Nation's written consent.

7. Lessee shall bury all pipelines crossing tillable lands below plow depth unless other arrangements are made with the Navajo Nation.

8. Upon the request of the Navajo Nation or if so required by the Area Director or his authorized representative, and under the direction of the Field Manager, Bureau of Land Management, the Lessee shall condition any well drilled which does not produce oil or gas in paying quantities, but which is capable of producing water satisfactorily for domestic, agricultural, or livestock use by the Navajo Nation. Otherwise, after the expiration or termination of the lease, the Lessee shall remove all pumping equipment installed by Lessee at any well.

NAVAJO AREA, BUREAU OF INDIAN AFFAIRS  
SURFACE MANAGEMENT AGENCY LEASE STIPULATIONS  
FOR FEDERAL OIL AND GAS LEASE OFFERING

The pipeline will be so installed that it will not interfere with the construction and/or development of the area for agricultural purposes and/or operation of same in connection with the Navajo Indian Irrigation Project. Any changes or relocations found to be necessary during said construction and/or development will be accomplished at the Company's expense.

In addition, the pipeline will be buried to a depth of 48 inches and any permanent metering and production equipment installed at the actual site will conform to "no well and/or production equipment within irrigable fields of the Navajo Indian Irrigation Project will exceed two feet above natural surface elevation and be adequately barricaded for safety." Further, if crops are planted prior to accomplishment of the pipeline work, surface damages must be negotiated with Navajo Agricultural Products Industry.

KANSAS CITY DISTRICT  
CORPS OF ENGINEERS  
NO SURFACE OCCUPANCY STIPULATION

1. There will be no surface disturbance of any type on federally owned fee or easement land within the project area. All drilling will be directional from adjacent private lands.
2. All areas within 2,000 feet of any major structure, including but not limited to the dam, spillway, or embankment, are restricted areas. The lessee, his operators, agents, or employees shall not encroach in, on, or under the restricted areas, including drilling outside of the restricted areas which would cause a bore hole to be under the restricted area. The restricted areas are included in the lease for the sole purpose of becoming part of a drilling unit so that the United States will share in the royalty of the unit.
3. Report the results of any research and testing to this office:

Department of the Army  
Kansas City District, Corps of Engineers  
700 Federal Building  
600 East 12<sup>th</sup> Street  
Kansas City, Missouri 64106-2896

Revised: June 2, 2004/CENWK-RE-C, R.M. Jewell



U. S. ARMY CORPS OF ENGINEERS  
SPECIAL STIPULATIONS 1-A  
EUFAULA LAKE

1. This is a no surface occupancy lease.
2. All oil and gas drilling and production operations shall be under the supervision of the District Manager, Bureau of Land Management (BLM), in accordance with 43 Code of Federal Regulations 3160.
3. The Secretary of the Army or designee reserves the right to require cessation of operations if a national emergency arises or if the Army needs the leased property for a mission incompatible with lease operations. On approval from higher authority, the District Engineer will give notice of the required suspension. The lessee agrees to this condition and waives compensation for its exercise.
4. If the District Engineer or his authorized representative discovers an imminent danger to safety or security which allows no time to consult the BLM, that person may order such activities stopped immediately. The District Manager, BLM, will be notified immediately, will review the order, and will determine the need for further remedial action.
5. Lessee liability for damage to improvements shall include improvements of the Department of Defense. Lessee shall be liable for pollution and other damages, as a result of their operations, to Government-owned land and property and to the property of the Government's authorized surface user.
6. Before beginning to drill, the lessee must consult with third parties authorized to use real estate in the lease area and must consider programs for which third parties have contractual responsibility.
7. A license to conduct geophysical test on the leased area must be obtained separately from the District Engineer.
8. That all rights under this lease are subordinate to the rights of the United States to flood and submerge the lands, permanently or intermittently, in connection with the operation and maintenance of the above-named project.

9. That the United States shall not be responsible for damages to property or injuries to persons which may arise from or be incident to the use and occupation of the said premises, or for damages to the property of the lessee, or for injuries to the person of the lessee's officers, agents, servants, or employees, or others who may be on said premises at their invitation or the invitation of any one of them arising from or incident to the flooding of the said premises by the Government or flooding from any other cause, or arising from or incident to any other governmental activities; and the lessee shall hold the United States harmless from any and all such claims.

10. That the work performed by the lessee on the lands shall be under the general supervision of the District Engineer, Corps of Engineers, in direct charge of the project, and subject to such conditions and regulations as may be prescribed by him, and the plans and locations for all structures, appurtenances thereto, and work on said lands shall be submitted to the said District Engineer for approval in advance of commencement of any work on said lands. The District Engineer shall have the right to enter on the premises, at any time, to inspect both the installation and operational activities of the lessee

11. That no structure or appurtenance thereto shall be of a material or construction determined to create floatable debris.

12. That the construction and operation of said structures and appurtenances thereto shall be of such a nature as not to cause pollution of the soils and the waters of the project.

13. That the United States reserves the right to use the land jointly with the lessee in connection with the construction, operation, and maintenance of the Government project and to place improvements thereon or to remove materials therefrom, including sand and gravel and other construction material, as may be necessary in connection with such work, and the lessee shall not interfere in any manner with such work or do any act which may increase the cost of performing such work. If the cost of the work performed on land outside the property included in the lease is made more expensive by reason of improvements constructed on the leased property by the lessee, the lessee shall pay to the United States money in the amount, as estimated by the Chief of Engineers, sufficient to compensate for the additional expense involved.

14. All areas within 2,000 feet of any major structure, including but not limited to the dam, spillway, or embankment, are restricted areas. The lessee, his operators, agents, or employees shall not utilize the surface of restricted areas for any purpose. Drilling operations in, on, or under the restricted areas, including drilling outside of the restricted areas which would cause a bore hole to be under the restricted area, will not be permitted. The restricted areas are included in the lease for the sole purpose of becoming part of a drilling unit so that the United States will share in the royalty of the unit.

15. All existing or proposed public use areas, recreation areas, wildlife and waterfowl refuges, historical sites, and hiking and horseback trail areas may be leased for the sole purpose of becoming a part of a drilling unit. The lessee, his operators, agents, or employees will not use or enter upon the surface for any purpose. Directional drilling from non-public areas is permitted if not otherwise restricted.
16. All storage tanks and slush pits will be protected by dikes of sufficient capacity to protect the reservoir from pollution to flood pool elevation 597.00 feet for Eufaula Lake, National Geodetic Vertical Datum.
17. It is the responsibility of the lessee to identify and be aware of areas where entry is prohibited. There will be no surface or subsurface entry within 2,000 feet of the dam structure. A portion of the lease includes the Public Use Area, therefore, stipulation is applicable. Stipulation also applies to portions of the lease area.
18. The operator will immediately stop work and advise the District Engineer or his authorized representative if contamination is found in the operating area.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To : Forest Supervisor  
Cibola National Forest  
At : 2113 Osuna Rd., NE, Suite A  
Albuquerque, NM 87113-1001  
Telephone No : (505) 761-4650

Who is the authorized representative of the Secretary of Agriculture.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

Facilities will be located at least 300 feet away from all riparian corridors (i.e. 300 feet away from the edge of vegetation zones associated with riparian areas whether they are perennial, intermittent or ephemeral).

Activities associated with drilling and production will be limited or special actions may be required in areas with high potential for wind or water erosion.

New road access will be limited to areas of less than 30% slopes. New road access in or near drainage (watercourses) will be limited to essential crossings with the least environmental impact. All Soil and Water Conservation Practices described in FSH 2509.22 will be followed for each site-specific case of road construction.

On the lands described below:

For the purpose of:

Prevention of soil erosion and to protect riparian areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

The lessee is given notice that a closed circulation system will be used for all oil and gas drilling. No open pits will be allowed.

On the lands described below:

For the purpose of:

Avoid potential ground and surface water contamination and surface disturbance associated with open pits.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

## LEASE NOTICE

### R-3 Cultural Resource Management

No surface-disturbing work can be approved until a Cultural Resource survey and report is completed.

The permittee, contractor, or lessee shall be responsible for the protection from damage of all identified cultural resources within the area which may be affected by their actions. In addition, the permittee, contractor or lessee shall be liable for all damage or injury to the identified cultural resources caused by their actions.

The permittee, contractor, or lessee shall immediately notify the agency Project Administrator if any damage occurs to any cultural resource and immediately halt work in the area in which damage has occurred until authorized by the Project Administrator, after consultation with the Forest Archeologist, to proceed. All provisions of the Region 3 Cultural Resources Damage Assessment Handbook (FSH 2309.24, Chapter 40) are incorporated by reference herein.

### Threatened, Endangered and Sensitive Species Habitat

The lessee is advised that the lease areas may contain populations of or habitat for threatened, endangered, proposed or Sensitive species. The leased lands will be examined prior to undertaking any surface disturbing activities (including seismic explorations) to determine effects upon any plant or animal species and prescribe necessary mitigations. These examinations will be initiated upon receipt of an Application for Permit to Drill, IM, Seismic testing request, or when any ground disturbing activity is proposed. Field surveys for some species may however require delays until appropriate field conditions can be met. Should proposed activities involve possible effects to a Federally listed species, consultation with USFWS may be required. Delays for consultation could take 30 to 135 days.

NO SURFACE OCCUPANCY STIPULATION

No Surface occupancy or use is allowed on the lands described below:

On the lands described below:

Skipout Lake

T. 13 N., R. 25 W., IM  
Sec. 05: Lot 2, S2NE, S2NW

For the purpose of:

Meeting Forest Land Management Plan standards for these areas by preserving the character of the area and therefore maintaining opportunities for developed and dispersed recreation experiences.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.



CONTROLLED SURFACE USE STIPULATION  
PALEONTOLOGY

Surface occupancy or use is subject to the following special operating constraints:

- Restrict vehicles to existing roads and trails.
- Require a paleontological clearance on surface disturbing activities.

On the lands described below:

For the purpose of: To protect the area for scientific study.

If circumstances or relative resource values change or if it can be demonstrated that oil and gas operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the BLM Authorized Officer, if such action is consistent with the provisions of the Farmington Resource Management Plan, or if not consistent, through a land use plan amendment and associated National Environmental Policy Act analysis document. If the BLM Authorized Officer determines that the waiver, exception, or modification shall be subject to a 30-day public review period.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Farmington Field Office

F-9-CSU  
September 2003

NO SURFACE OCCUPANCY STIPULATION  
SPECIAL CULTURAL VALUES

No surface occupancy or use is allowed on the lands described below:

For the purpose of: To protect Cultural Resource Values.

If circumstances or relative resource values change or if it can be demonstrated that oil and gas operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the BLM Authorized Officer, if such action is consistent with the provisions of the Farmington Resource Management Plan, or if not consistent, through a land use plan amendment and associated National Environmental Policy Act analysis document. If the BLM Authorized Officer determines that the waiver, exception, or modification shall be subject to a 30-day public review period.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Farmington Field Office

F-19-NSO  
September 2003

NO SURFACE OCCUPANCY STIPULATION  
SPECIAL CULTURAL VALUES

No surface occupancy or use is allowed on the lands described below:

T. 23 N., R. 6 W., NMPM  
Sec. 21: NWNE (that portion North of HWY 550),  
SESESW, SWSWSE  
Sec. 28: NENENW, NWNWNE  
Sec. 33: NENE

(The lease operator may use existing access roads on this tract.)

For the purpose of: To protect Cultural Resource Values.

If circumstances or relative resource values change or if it can be demonstrated that oil and gas operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the BLM Authorized Officer, if such action is consistent with the provisions of the Farmington Resource Management Plan, or if not consistent, through a land use plan amendment and associated National Environmental Policy Act analysis document. If the BLM Authorized Officer determines that the waiver, exception, or modification shall be subject to a 30-day public review period.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Farmington Field Office

F-19-NSO  
September 2003

NO SURFACE OCCUPANCY STIPULATION  
DUNES VEHICLE RECREATION AREA

No surface occupancy or use is allowed on the lands described below:

For the purpose of: Public safety while managing area for moderate to intensive OHV use.  
Management prescriptions presented in Farmington RMP (approved September 29, 2003) apply  
No Surface Occupancy stipulation to new oil and gas leases.

If circumstances or relative resource values change or if it can be demonstrated that oil and gas operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the BLM Authorized Officer, provided such action is consistent with the provisions of the Farmington Resource Management Plan, or if not consistent, through a land use plan amendment and associated National Environmental Policy Act analysis document. If the BLM Authorized officer determines that the waiver, exception, or modification involves an issue of major public concern, the waiver, exception, or modification shall be subject to a 30-day public review period.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Farmington Field Office

F-31-NSO  
September 2003

LEASE NOTICE  
MOUNTAIN PLOVER

All development activities proposed under the authority of this lease are subject to compliance with mitigation measures described in the Biological Assessment prepared as part of the Endangered Species Act Section 7 consultation for the Farmington RMP. Specifically, the lease is within potential habitat for mountain plover. Surface disturbance activities proposed for the breeding season (April 1 through July 31) will require surveys for mountain plover. If the species is detected in the project area, construction will be restricted to the period of August 1 through March 31. Permanent facilities such as compressor stations may require site-specific mitigation such as noise remediation or maintenance construction timing restrictions. The BLM may require modifications to or disapprove proposed activities that would adversely affect nesting mountain plovers or their habitat. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

VISUAL RESOURCE MANAGEMENT  
CLASS I AREA  
BISTI/DE-NA-ZIN

All development activities proposed under the authority of this lease are subject compliance with Section 102(a)(8) of the Federal Land Policy and Management Act. Specifically, the lease is adjacent to the Bisti/De-Na-Zin wilderness area. Management prescriptions delineated in the Farmington RMP implement VRM Class I objectives for the wilderness area and may require site-specific mitigation measures such as alternate project locations, low profile tanks, or other measures to reduce visual impacts to the wilderness area. The BLM may require modifications to or disapprove proposed activities that can not be mitigated and which would adversely affect the VRM objectives. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

LEASE NOTICE  
NOISE

This lease is adjacent to a noise sensitive area (Bisti/De-Na-Zin Wilderness Area). Noise sources that operate on a continual basis (more than 8 hours/day), long term (more than 1 week in duration) can not exceed a noise level of 48.6 dB(A)Leq at the boundary of the wilderness area. If 48.6 dB(A)Leq does not provide an adequate level of protection from the auditory impact created by lease operations, a stricter stand shall be applied. BLM staff would work with the leaseholder on a case-by-case basis to achieve an acceptable level of noise mitigation. This requirement will not normally apply to transient operations such as construction, drilling, completion, workover activities, and other temporary sound sources. These short-term activities will be handled on a case-by-case basis during the permitting process. Compliance with the Field Office noise policy could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

SPECIAL STIPULATIONS  
INTERNATIONAL BOUNDARY AND WATER COMMISSION  
UNITED STATES AND MEXICO  
UNITED STATES SECTION

1. The Lessee understands and agrees that drilling operations and deepening of any well for the purpose of producing oil and/or gas and other minerals under said lands, are prohibited below the 307-foot elevation traverse. However, exploration, development and producing operations will be permitted by directional drilling from locations off the said land and above the 307-foot elevation traverse;
2. No drilling operations are permitted which will cause contaminations of the Falcon Reservoir or the Rio Grande. Before any drilling operations commences, works including, but not limited to, a reserve pit, satisfactory to the United States Commissioner, International Boundary and Water Commission, United States and Mexico, shall be constructed of sufficient size and be maintained so as to hold all contaminants, well cuttings, trash, debris, refuse, etc., and to prevent them from getting into Falcon Reservoir or into the Rio Grande; and further, the lessee shall be liable for all damages due to contamination of the Falcon Reservoir, or the Rio Grande, resulting from his operations.
3. The Lessee agrees that all drilling, exploration, development and producing operations will be in conformance with the requirements of the Texas Railroad Commission and agencies of the States of Texas responsible for environmental concerns. Upon completion of the well, all pits—after settling or drying—will be filled and the location area will be graded so as to resemble, as nearly as practicable, the land conditions prior to drilling;
4. The Lessee agrees not to subdivide or assign any portion of this lease without prior written approval of the United States Commissioner, International Boundary and Water Commission, United States and Mexico, The Commons, Building C, Suite 310, 4171 North Mesa, El Paso, Texas 79902-1441, first hand and obtained prior to any submission for approval to the Department of the Interior.
5. Prior to any drilling operations, all requirements of the National Environmental Policy Act (NEPA) will be completed and reports provided to the Bureau of Land Management (BLM) and the International Boundary and Water Commission (IBWC).



LEASE NOTICE  
COAL PROTECTION

Federal coal resources exist on this lease. Operations authorized by this lease may be altered or modified by the authorized officer (at the address shown below) in order to conserve and protect the mineral resources and provide for simultaneous operations.

Address:

Tulsa Field Office  
7906 E. 33<sup>Rd</sup> Street, Suite 101  
Tulsa, OK 74145  
(918) 621-4100

Bureau of Land Management  
New Mexico State Office

NM-8  
April 2, 1991

Special Cultural Resource  
Lease Notice

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

Bureau of Land Management  
New Mexico State Office

NM-11-LN  
February 9, 2004

Special Cultural Resource  
Lease Notice

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

Cultural Resource Values have been noted in the lands described below:

T. 23 N., R. 6 W., NMPM  
Sec. 28: NE, SENW

Bureau of Land Management  
New Mexico State Office

NM-11-LN  
February 9, 2004

FLOODPLAIN PROTECTION STIPULATION  
CONTROLLED SURFACE USE

All or portions of the lands under this lease lie in and/or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without specific approval, in writing, of the Bureau of Land Management.

For the following described land(s):

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

WETLAND/RIPARIAN STIPULATION  
CONTROLLED SURFACE USE

All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease must be avoided, or mitigated. The mitigation shall be developed during the application for permit to drill process.

For the following described land(s):

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Oklahoma Field Office

ORA-2  
November 1991

SEASON OF USE STIPULATION

Surface occupancy of this lease will not be allowed from February 15 to May 15, as well as all applicable hunting seasons without the specific approval, in writing, from the authorized officer of the Bureau of Land Management. This stipulation does not apply to operation and maintenance of production facilities.

One the land(s) described below:

For the Purpose of: Wildlife seasonal use requirements or recreation use conflicts with drilling activities.

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

LEASE NOTICE  
THREATENED AND ENDANGERED SPECIES

According to preliminary information all or portions of this lease area could contain Federal and/or State-listed threatened or endangered species and/or their habitats. Any proposed surface disturbing activity may require an inventory and consultation with the U.S. Fish and Wildlife Service and/or the State Wildlife agency. The consultation could take up to 180 days to complete. Surface occupancy could be restricted or not allowed as a result of the consultation. Appropriate modifications of the imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

LEASE NOTICE  
POTENTIAL CAVE OR KARST OCCURRENCE AREA

All or portion of the lease are located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-LN-1  
February 1991



POTASH STIPULATION

Stipulations to be made part of any oil and gas lease involving lands described in Secretarial Order, 51 Federal Register 39425 (October 28, 1986).

The lessee further agrees that:

- (1) Drilling for oil and gas shall be permitted only in the event that the lessee establishes to the satisfaction of the Authorized Officer, Bureau of Land Management, that such drilling will not interfere with the mining and recovery of potash deposits, or the interest of the United States will best be served by permitting such drilling.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.
- (3) When it is determined by the Authorized Officer, that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the Authorized Officer.
- (4) The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations (43 CFR 3160), including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or workings being utilized in the extraction of such deposits.

On the land(s) described below:

Bureau of Land Management  
Carlsbad Field Office

SENM-S-1  
Revised December 1996

NO SURFACE OCCUPANCY STIPULATION  
THREATENED PLANT SPECIES

No surface occupancy or use is allowed on the land(s) described below:

For the purpose of: Protecting the Federally listed threatened and endangered gypsum wild-buckwheat species (*Eriogonum gypsophilum*) and designated Critical habitat (Federal Register Notice dated January 19, 1981), and as discussed in the Carlsbad RMP.

If circumstances or relative resource values change or if the lessee demonstrates that operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the authorized officer if such action is consistent with the provisions of the applicable Land Use Plan, or if not consistent, through a planning amendment. If the authorized officer determines that the waiver, exception, or modification is substantial, the waiver, exception, or modification will be subject to a 30-day public review period.

WILDLIFE HABITAT PROJECTS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of existing or planned wildlife habitat improvement projects. Large-scale vegetation manipulation projects such as prescribed burns will be excepted. This requirement will be considered for waiver with appropriate off-site mitigation, as determined by the Authorized Officer.

For the purpose of: Protecting Wildlife Habitat Projects

SLOPES OR FRAGILE SOILS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer. Occupancy or use of fragile soils will be considered on a case-by-case basis.

On the lands described below:

For the purpose of: Protecting Slopes or Fragile Soils

STREAMS, RIVERS, AND FLOODPLAINS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

--Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.

--Suitable off-site mitigation if habitat loss has been identified.

--An approved plan of operations ensures the protection of water or soil resources, or both.

--Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

For the purpose of: Protecting Streams, Rivers and Floodplains

On the lands described below:

PLAYAS AND ALKALI LAKES

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of PLAYAS of Alkali Lakes. Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources. An exception for oil and gas development will be considered if Playa lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement. Mitigation could include: installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting plays basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

On the lands described below:

For the purpose of: Protecting Playas and Alkali Lakes

SPRINGS, SEEPS AND TANKS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the source of a spring or seep, or within downstream riparian areas created by flows from the source or resulting from riparian area management. Surface disturbance will not be allowed within up to 200 meters of earthen tanks or the adjacent riparian areas created as a result of the presence of the tanks. Exceptions to this requirement will be considered for the installation of habitat or rangeland projects designed to enhance the spring or seep, or downstream flows.

For the purpose of: Protecting Springs, Seeps and Tanks

CAVES AND KARST

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features. Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

For the purpose of: Protecting Caves and Karst Features.



PRAIRIE CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m.. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these requirements will be considered for areas of no or low prairie chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.

For the purpose of: Protecting Prairie Chickens

VISUAL RESOURCE MANAGEMENT

Surface occupancy or use is subject to the following special operating constraints:

Painting of oil field equipment and structures to minimize visual impacts be conducted according to the requirements of Notice to Lessees (NTL) 87-1, New Mexico. Low profile facilities also may be required, when needed to reduce the contrast of a project with the dominant color, line, texture, and form of the surrounding landscape. Other surface facilities or equipment approved by the BLM, such as large-scale range improvements or pipelines, will be painted, when needed, to conform with the requirements of visual resource management to minimize visual impacts. Paint colors will be selected from the ten standard environmental colors approved by the Rocky Mountain Coordinating Committee. The selected paint color will match as closely as possible the predominant soil or vegetation color of the area.

For the purpose of: Protecting Visual Resources Management

NO SURFACE OCCUPANCY  
POTASH AREA

All or portion of the lease is over known potash deposits. The drilling of oil and gas wells which would penetrate these deposits is prohibited. For this purpose, and in addition to the conditions imposed by Stipulation SENM-S-1, no surface occupancy (NSO) will be allowed on the lands described below. These NSO lands are leased with the requirement that they are to be explored and/or developed by wells directionally drilled from surface locations on adjacent lands. The well bore of any directionally drilled well shall be drilled vertically until it penetrates USGS Marker Bed 126 or, if not present, its stratigraphic position, both as determined by the BLM authorized officer.

No surface occupancy is allowed on the lands described below:

For the purpose of: To prevent the drilling of wells for oil or gas which would result in an undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.

NO SURFACE OCCUPANCY  
POTASH AREA

All or portion of the lease is over known potash deposits. The drilling of oil and gas wells which would penetrate these deposits is prohibited. For this purpose, and in addition to the conditions imposed by Stipulation SENM-S-1, no surface occupancy (NSO) will be allowed on the lands described below. These NSO lands are leased with the requirement that they are to be explored and/or developed by wells directionally drilled from surface locations on adjacent lands. The well bore of any directionally drilled well shall be drilled vertically until it penetrates USGS Marker Bed 126 or, if not present, its stratigraphic position, both as determined by the BLM authorized officer.

No surface occupancy is allowed on the lands described below:

T. 19 S., R. 33 E., NMPM  
Sec. 33: SW

However, a drillable island will be allowed on the following 2.5 acres:  
T. 19 S., R. 33 E., NMPM  
Sec. 33: SESESESW

For the purpose of: To prevent the drilling of wells for oil or gas which would result in an undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.

NO SURFACE OCCUPANCY

## Lesser Prairie Chicken – Sand Dune Lizard Habitat Core Areas

All or a portion of the lease is within habitat suitable for the Lesser Prairie Chicken and/or the Sand Dune Lizard, special status species of concern. In accordance with the BLM "INTERIM MANAGEMENT FOR THE SHINNERY OAK SAND DUNE HABITAT COMPLEX," dated August 2004, surface occupancy is not allowed within the Zone 2 habitats identified below. This lease is issued with the intention that it be developed by directional drilling from or prorationing with a pre-existing authorized well location on an adjacent tract or on another location acceptable to BLM. This stipulation may not be waived unless or until decisions on management of the habitat complex allow such waivers. These decisions will be made by the Bureau of Land Management in a Resource Management Plan (RMP) Amendment to the Roswell and Carlsbad RMPs.

For the purpose of preserving habitat for the Lesser Prairie Chicken and the Sand Dune Lizard.

No Surface Occupancy on the lands described below:

NO SURFACE OCCUPANCY  
ACCESS RESTRICTED TO A DRILLING ISLAND

Access to this lease is restricted to a single well pad. Once this single well location is established, the remainder of the lease must be developed either by vertical or directional drilling from this location, known as a drilling island, or directionally from locations outside the lease. To protect natural resources and uses of the land by the Texas Military Facilities Commission (TMFC), the location for the drilling island must be negotiated with and consent given by the TMFC prior to submitting the required application for permit to drill (APD) for approval by the Bureau of Land Management (BLM). Construction and drilling operations are not allowed without approval of the APD by BLM.

# **Bureau of Land Management**

**New Mexico**      **Oklahoma**      **Texas**      **Kansas**

## **New Mexico State Office**

1474 Rodeo Road  
P.O. Box 27115  
Santa Fe, NM 87502-0115  
(505) 438-7400 | (505) 438-7435 FAX

## **Albuquerque Field Office**

435 Montano NE  
Albuquerque, NM 87107-4935  
(505) 761-8700 | (505) 761-8911 FAX

## **Cuba Field Station**

County Road 11, Suite C  
P.O. Box 670  
Cuba, NM 87103  
(505) 289-3748 | (505) 289-3762 FAX

## **Grants Field Station**

2001 Santa Fe Avenue  
P.O. Box 846  
Grants, NM 87020  
(505) 287-7911 | (505) 285-5041 FAX

## **El Malpais Ranger Station**

Route 117, Off I-40, Exit 89  
(505) 240-0300

## **Amarillo Field Office**

801 South Fillmore St., Suite 500  
Amarillo, TX 79101-3545  
(806) 324-2617 | (806) 324-2633 FAX

## **Carlsbad Field Office**

620 East Greene Street  
Carlsbad, NM 88220-6292  
(505) 234-5972 | (505) 885-9264 FAX

## **Hobbs Field Station**

414 W. Taylor  
Hobbs, NM 88240-1157  
(505) 393-3612 | (505) 393-3612 FAX

## **Farmington Field Office**

1235 La Plata Highway, Suite A  
Farmington, NM 87401  
(505) 599-8900 | (505) 599-8998 FAX

## **Las Cruces Field Office**

1800 Marquess Street  
Las Cruces, NM 88005-3371  
(505) 525-4300 | (505) 525-4412 FAX

## **McGregor Field Station**

(505) 525-4300

## **Oklahoma Field Office, Moore**

221 N. Service Road  
Moore, OK 73160-4946  
(405) 794-9624 | (405) 790-1050 FAX

## **Oklahoma Field Office, Tulsa**

7906 E. 33<sup>rd</sup> Street, Suite 101  
Tulsa, OK 74145-1352  
(918) 621-4100 | (918) 621-4130 FAX

## **Roswell Field Office**

2909 West Second Street  
Roswell, NM 88201  
(505) 627-0272 | (505) 627-0276 FAX

## **Valley of Fires Recreation Area**

P.O. Box 871  
Carrizozo, NM 88301  
(505) 648-2241 | (505) 648-2241 FAX

## **Socorro Field Office**

198 Neel Avenue, NW  
Socorro, NM 87801  
(505) 835-0412 | (505) 835-0223 FAX

## **Taos Field Office**

226 Cruz Alta Road  
Taos, NM 87571  
(505) 758-8851 | (505) 758-1620 FAX

## **Orilla Verde Recreation Area**

Pilar, NM  
(505) 758-4060

## **Rio Grande Gorge Visitors Center**

Pilar, NM  
(505) 751-4899

## **Santa Cruz Lake**

Between Rio Chiquito and Cundiyo, NM  
(505) 770-1601

## **Wild Rivers Recreation Area**

Cerro, NM  
(505) 770-1600

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