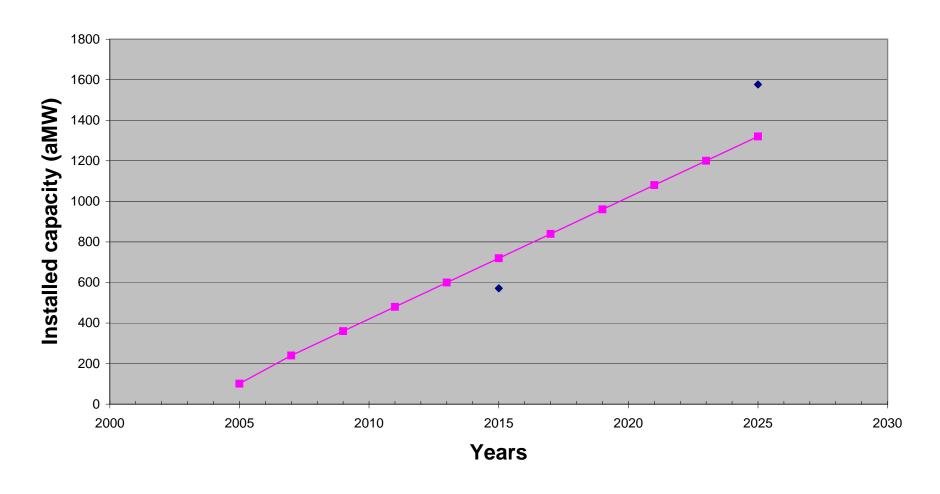
Installed and simple straight-line extrapolation of installed wind capacity in aMW (200 MW per year, with a typical capacity factor of 0.3). The two dots indicate the REAP goals in aMW for 2015 and 2025.



	Α	В	С	D	E	F
1		Oregon's Renewable Energy	Action Pla	n's (REAP)	goals an	d
2	wind energy capacity growth (simple extrapolation) (1)					
3						
4			(in aMW)	(in MWh)		
5	Total sale	s to ultimate customers in 2004	5,118	44,833,617		
6	Annual ar	owth rate <i>after</i> conservation (%)	1		_	
7						
8	Oregon's Renewable Energy Action Plan's (REAP) Goals: IOUs AND COUs					
9	End of	year 2015		2015	year 2025	
10			(in aMW)	(in MWh)	(in aMW)	(in MWh)
11	Total sale	s (aMW)	5710	50,019,447	6307	55,252,588
12		s growth since end of 2004 (aMW)	592	5,185,830	1189	10,418,971
13	, otal oalo	grown and or 200 (all may	002	3,133,533		10,110,011
14	Renewab	le Action Plan's Goal: 10% renewables by 2015	571	5,001,945		
15	Renewab	le Action Plan's Goal: 25% renewables by 2025			1577	13,813,147
16					-	-,,
17	Actual and simple straight-line extrapolation in large wind capacity					
18	and compare to REAP goals assuming all wind with 0.3 capacity factor					
19						
20						
21	1 0 1 0, 1 , ,					07
22			Wind	Wind	REAP	
23		Year		Capacity (aMW)	Goal (aMW)	
24		2005	337	101		
25		2007	800	240		
26		2009	1200	360		
27		2011	1600	480		
28		2013	2000	600	F74	
29 30		2015 2017	2400 2800	720 840	571	
31		2017	3200	960		
32		2019	3600	1080		
33		2021	4000	1200		
34		2025	4400	1320	1577	
35		2020	1100	1020	1077	
36	(1) No iud	gement is made as to utilities' operational aspects	of high wind end	ergy capacity in la	ter years	