

NOTATION VOTE

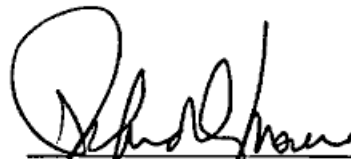
RESPONSE SHEET

TO: Annette Vietti-Cook, Secretary  
FROM: CHAIRMAN MESERVE  
SUBJECT: **SECY-02-0077 - PROPOSED RULE TO UPDATE 10 CFR  
PART 52, "EARLY SITE PERMITS, STANDARD DESIGN  
CERTIFICATIONS, AND COMBINED LICENSES FOR  
NUCLEAR POWER PLANTS"**

Approved w/comments and edits Disapproved \_\_\_\_\_ Abstain \_\_\_\_\_  
Not Participating \_\_\_\_\_

COMMENTS:

See attachment.



\_\_\_\_\_  
SIGNATURE

December 9, 2012

\_\_\_\_\_  
DATE

Entered on "STARS" Yes X No \_\_\_\_\_

## COMMENTS OF CHAIRMAN MESERVE ON SECY-02-0077

Any new construction of nuclear power plants in the United States will no doubt seek to apply some or all of the revised regulatory approach that is set out in Part 52. Accordingly, the staff's efforts to revise Part 52 to reflect the lessons learned during previous design certifications and the discussions with stakeholders is a singularly important effort that may serve to shape staff and industry activities in future years. I approve the staff's recommendations in to publish the notice of proposed rulemaking in the *Federal Register* for comment, subject to the following comments.

1. The staff should incorporate its proposed resolution of the two industry petitions for rulemaking into this package if this addition will not unduly delay the publication of the notice.
2. I concur with Commissioner Diaz's comment concerning the need to change the severe accident-related change criterion for Tier 2 information from "more than a minimal increase" in risk back to "substantial increase," as in the current version of the design certification rules. Compare App. A, VIII.B.5.c. (current) with App. A, VIII.B.5.c (proposed). The staff justifies the change in language on the basis that the term "substantial increase" is not defined, whereas "more than minimal increase" has been defined by the Commission -- with stakeholder input -- as part of its deliberations on 10 CFR. 50.59. Draft *Federal Register* Notice at 39. That definition relates "minimal increase" to an increase of less than 10% in baseline core damage frequency (CDF). See NEI 96-07, Revision 1 (endorsed by Regulatory Guide 1.187). But advanced reactor designs should have CDFs considerably less than existing plants. As a result, using the same definition, a "minimal increase," for an advanced plant might be more than an order of magnitude smaller than for an existing plant. It is doubtful that such a restrictive standard is justified.
3. The existing section 52.99 provides that "[a]t appropriate intervals during construction, the NRC staff shall publish in the Federal Register notices of the successful completion of inspections, tests, and analyses." Staff has proposed to change the wording of this provision (proposed section 52.229) to state that "[a]t appropriate intervals during construction, the NRC shall publish notices in the Federal Register of the licensee's notification that inspections, tests, or analyses have been completed and acceptance criteria have been met." [emphasis added]. The reasons for the change in language are not clear, but perhaps the staff seeks to postpone its own determination that relevant ITAAC have been satisfied. Any such change is inconsistent with the purpose of Part 52, which is to provide certainty, where possible, to licensees at an early stage. See "Early Site Permits; Standard Design Certifications; and Combined Licenses for Nuclear Power Reactors," Proposed Rule, 53 Fed. Reg. 32060, 32060 (1988) ("The proposed action is intended to achieve the early resolution of licensing issues, thereby. . . reducing the complexity and uncertainty of the licensing process."). See also Nuclear Information and Resource Service v. NRC, 918 F. 2d 189, 191 (D.C. Cir. 1990), rev'd en banc on other grounds, 969 F.2d 1169 (1992) ("These regulations (collectively 'Part 52') simplify the licensing process and reduce the uncertainties and delays in the current regime. . . ."). Moreover, the change would appear to be inconsistent with both the wording of current section IX.B.1 of the design certification rules (Appendices A, B, and

C) and the Statements of Consideration for Part 52 published in 1989. See 54 Fed. Reg. 15372, 15383 (1989). While the Commission itself must remain responsible for the ultimate finding that all the acceptance criteria have been met (proposed section 52.231(g)), the staff should revise the wording in proposed section 52.229 to provide for NRC staff determination and publication of notices of successful completion of ITAAC, rather than "licensee notification" of their satisfaction. See 58 Fed. Reg. 69220 (1993).

4. I join with the concerns expressed by Commissioners Dicus and Diaz concerning changes to current sections 52.83 and 52.97 (proposed sections 52.215 and 52.227(e)). The sections would begin the term of the combined license at the time of issuance, rather than having the term commence at the time the acceptance criteria are met, as provided by the current section 52.83. I understand that OGC interprets AEA section 103c to require this modification. See SECY-02-0077 at 35. See also SECY-00-0092 (April 20, 2000); COMSECY-98-004 (February 18, 1998). The Commission intends that licensees should be permitted to operate their plants for at least 40 years. Vigorous efforts should be maintained to bring about the necessary statutory change.
5. Proposed paragraphs 52.107(a)(1)(vi) and (a)(1)(viii) retain the wording of current paragraphs 52.47(a)(1)(vi) and (a)(1)(viii) in referring to "tests, inspections, analyses, and acceptance criteria" required for an application for design certification. In other sections, the order is "inspections, tests, analyses. . .," consistent with the now-common acronym "ITAAC." The usage in section 52.107 should be modified to be consistent with "ITAAC."

The modifications of the proposed rule in a fashion consistent with this vote will require revisions to the notice. In addition, minor typographical errors that require correction are noted on the attached pages.

I commend the staff for its efforts to simplify and improve Part 52.

52.263	App. N, Paragraph 1
52.265	App. N, Paragraph 2
52.265(c)	App. N, Paragraph 3
<i>Subpart M - Enforcement</i>	
52.401	52.111
52.403	52.113

### III. Discussion of Substantive Changes

A section-by-section analysis that explains the purpose and meaning of all sections in 10 CFR Part 52 will be provided in the supplementary information for the final rule. The proposed rule makes the following substantive changes:

#### *A. 10 CFR Part 52, Early Site Permits, Standard Design Certifications, and Combined Licenses for Nuclear Power Plants*

##### (1) General Provisions

The proposed rule would amend § 52.3 to add definitions for “modular design” and “prototype plant” to the current 10 CFR Part 52. A definition of modular design is added to explain the type of modular reactor design <sup>to which</sup> that the Commission intended is referring <sup>to</sup> in the second sentence of the current § 52.103(g) (proposed § 52.231(g)). This special provision for modular designs was added to 10 CFR Part 52 to facilitate the licensing of nuclear plants, such as the Modular High Temperature Gas-Cooled Reactor (MHTGR) and Power Reactor Innovative Small Module (PRISM) designs, that consisted of 3 or 4 nuclear reactors in a single power block with a shared power conversion system. During the period that the power block is under construction, the Commission could separately authorize operation for each nuclear reactor when each reactor and all of its necessary support systems were completed. In a letter dated November 13, 2001 (comment A), NEI stated that “Part 1 of the definition would need to be revised for this purpose so that it does not describe typical multi-unit sites. The NRC staff should reconsider the need to define this term at all.” The Commission disagrees with NEI’s recommendation because the term “modular design” needs to be defined to aid future use of

(proposed § 52.211). In some cases, it appears that different terms are used to apply to the same concept, e.g., "site parameters," and "postulated site parameters." In other cases, information which would appear to constitute "site parameters" as used in the current rule is not characterized as such, e.g. § 52.17(a)(1)(i) through (viii).

To address these inconsistencies, the Commission is considering amending 10 CFR Part 52, including proposed Subparts A, D, and G, to use three terms: "site characteristics," "site parameters," and "design parameters," to set forth in clear and unambiguous terms the Commission's requirements on early site permits, design certifications, and combined licenses.

X "Site characteristics"<sup>are</sup> to be the actual physical and demographic values for the site, e.g., the ground force acceleration of a defined earthquake, flood level, or the atmospheric dispersion value. The "design parameters" for an early site permit would include the postulated values for thermal power level, radiological effluents, and type of cooling system for the facility. "Site parameters" for a design certification would include the postulated values for floods, ground force acceleration of a postulated earthquake, and tornado wind speeds. The amendment to 10 CFR Part 52 would: (1) require the Commission to specify site parameters and design parameters when issuing early site permits; (2) require the design certification rule to specify the site parameters and design parameters for the design; (3) require a combined license applicant referencing an early site permit to demonstrate that either the design of the nuclear power plant or the site parameters and design parameters of a referenced design certification rule, fall within/meet the design and site parameters of the early site permit; and (4) require a combined license applicant referencing a design certification rule to demonstrate that the site parameters and design parameters of the design certification rule fall within/meet either: (i) the site characteristics of the site, or (ii) the site parameters and design parameters of a referenced early site permit. The Commission will consider any comments submitted in response to

combined license under § 52.83 would be longer than 40 years. The AEA, as currently written, does not give the Commission authority to issue a combined license expiring 40 years from the date that the Commission makes a finding that all ITAAC have been met. Instead, Section 103.c. of the AEA states that a license issued under that section shall be "issued for a specified period, as determined by the Commission . . . *but not exceeding forty years*" (emphasis added). Because a combined license is a single license,<sup>1</sup> its term cannot exceed 40 years from the date of its issuance. Nothing in the Energy Policy Act of 1992 (1992 EPA), Pub. L. 102-486, which sets forth the requirements for issuing combined licenses, suggests that the 40-year limit in Section 103.c. does not apply to combined licenses issued under Section ~~189.a.(1)(B)~~.<sup>1855</sup> The legislative history of the 1992 EPA does not disclose any congressional consideration of the issue. Accordingly, the Commission concludes that Section 103.c. of the AEA limits the term of a combined license to 40 years from the date of issuance of the combined license, and a correction to the language in the current § 52.83 is necessary. The Commission proposes to

<sup>1</sup>When 10 CFR Part 52 was originally promulgated, the Commission cited Section 161(i) of the AEA as authority to issue regulations governing combined licenses. That section authorizes the Commission to, inter alia, "combine in a *single* license one or more of such activities" [for which a license is required by the AEA] (emphasis added). This AEA provision was apparently included in response to testimony submitted to the Joint Committee on Atomic Energy complaining about the "multiplicity of licenses" required under the proposed legislation and seeking revisions that would authorize the Commission to issue a "*single license* to cover all integrated operations" (emphasis added). See Hearings Before the Joint Committee on Atomic Energy ("Hearings"), 83<sup>rd</sup> Congress, 2d Sess. 79 (1954) (testimony of Walker L. Cisler, President, Detroit Edison Co.); see also Hearings at 112-113 (testimony of Paul W. McQuillen, Chairman of the joint legal committee for Dow Chemical-Detroit Edison-Power Reactor Development Corporation), 352 (testimony of F.K. McClune, General Manager, Atomic Products Division, General Electric Company), 64 (testimony of E. Blyth Stason, Dean, Michigan Law School). The 1992 EPA modified ~~Section 189~~ of the AEA to add specific requirements for the issuance of combined licenses and prerequisites for operation under a combined license, but did not alter either Section 161.i. or Section 103.c. The Senate Report on S.1220 (the only report to discuss the nuclear licensing provisions) stated: "The new subsection b. [of Section 189] reaffirms the NRC's existing authority and sets out specific requirements governing the issuance of a combined license (S. Rep. No. 102-72, 102<sup>nd</sup> Cong. 2d Sess. at 292). Thus, it appears that Congress intended to reconfirm the NRC's authority under the preexisting provisions of the AEA to issue combined licenses, and did not intend to change the 40-year limit in Section 103.c. on the term of a license." Sections 185 and 189

safety hazard" by virtue of the application being referenced in a nuclear power plant licensing proceeding. Therefore, the Commission does not believe that adopting the regulatory overlay of Part 21 during the pendency of an early site permit application<sup>5</sup> is necessary to effectuate the Commission's regulatory responsibilities under the AEA, as amended, including providing reasonable assurance of adequate protection<sup>of</sup> public health and safety or common defense and security.

The Commission does not believe that Part 21 should apply to the early site permit holder after the early site permit has been issued, but before the holder has referenced the permit in a license application<sup>5</sup>. With one exception, the early site permit does not authorize any action by the holder with respect to the construction or operation of a nuclear power plant. The exception is when the early site permit authorizes the holder to conduct the site preparation activities permitted under 10 CFR 50.10(e)(1) (commonly referred to as limited work authorization-1, or LWA-1, activities). However, these activities are related to site clearing and preparation, and do not permit any construction (including subsurface preparation) for "structures, systems and components which prevent or mitigate the consequences of postulated accidents that could cause undue risk to the health and safety of the public." Thus, the conduct of LWA-1 activities do not appear to have any reasonable possibility of resulting in a "substantial safety hazard." Furthermore, the inherent nature of an early site permit is site-specific and not susceptible to generic or wide-ranging applicability. For these reasons, the Commission

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<sup>5</sup>The Commission would not permit a license applicant to reference an early site permit which it does not hold (or has rights to the permit contingent upon a NRC decision to issue a license whose application references the early site permit). To otherwise permit referencing of an early site permit by a non-holder would destroy the commercial value of the permit, and would prevent any entity from seeking an early site permit. This would frustrate the Commission's regulatory objective of providing early regulatory approval of siting, emergency preparedness, and environmental matters. Since the early site permit is a license, the relevant requirements of Part 21 are those applicable to a licensee.

proposes that Part 21 should not apply to an early site permit holder until the permit is referenced by a license applicant.

Once an early site permit holder references the permit in a license application, the Commission believes that the holder should be subject to Part 21. The Commission's safety review of a license application referencing an early site permit is limited in accordance with §§ 52.39 and 52.79 (proposed § 52.211), under the precept that the site parameters, terms, and conditions which define the envelope for safe siting of a nuclear power plant have been determined by the NRC in the early site permit proceeding. If the early site permit holder discovers a significant safety concern with respect to its site (*e.g.*, that the specified site parameter for seismic acceleration is less than the projected acceleration due to new information), the concern should be reported to the NRC so that it may be considered in the review of the application referencing the early site permit. This reporting attains special importance given the Commission's proposal (*see* discussion in Section III.A.8 on referencing an early site permit) not to impose an updating requirement for early site permit information other than that related to emergency preparedness. Accordingly, the Commission concludes that the early site permit holder should be subject to Part 21 once it references the permit in a license application.

The Commission believes that changes to Part 21 are unnecessary to reflect these determinations with respect to early site permit applicants and holders. A licensee's reporting requirements in Part 21 apply only with respect to "basic components" used or to be used in an NRC-licensed or otherwise regulated facility. The safety-related analyses and consulting services supplied to an applicant for an early site permit appears to fall within the definition of "basic component," in that they constitute "safety-related design [and] analyses . . . associated with component hardware" (*See* 10 CFR § 21.3, "Basic component," paragraph (3)). Thus, Part 21 could be interpreted as applying to the early site permit holder immediately upon the



permit's issuance. However, there appears to be little reasonable likelihood of a "substantial safety hazard" unless and until the early site permit has been referenced by the permit holder in a license application. Once the early site permit has been referenced, the potential for a substantial safety hazard clearly exists if a known defect in site parameters, terms, or conditions defining the envelope for safe plant operation is not disclosed, and a plant is designed, constructed, and allowed to operate which does not reflect the actual limiting parameters and conditions of the site. Accordingly, the Commission concludes that it is reasonable and appropriate to limit the applicability of Part 21 to the early site permit holder after the holder references the early site permit in a license application. *Thus, no changes to Part 21 are necessary to reflect the Commission's intent.*

The Commission also proposes that Part 21 apply to suppliers of safety-related analyses and services to an early site permit holder in the same manner and extent as Part 21 applies to the early site permit holder. Such suppliers would be subject to Part 21 only after the early site permit holder references the permit in a license application.

*Design certification rules.*

Similar to the approach for early site permit applicants and holders, the Commission proposes that the requirements in Part 21 should not apply to the applicant/vendor for a design certification (and/or its successors) during the pendency of its design certification application. During the pendency of the design certification application, the applicant/vendor would be required by 10 CFR 50.9, "Completeness and accuracy of information," to notify the Commission of any information having a "significant implication for public health and safety or the common defense and security" with respect to the matters covered in the application, pursuant to proposed § 52.111. Failure to abide by the completeness and accuracy requirements in § 50.9 would subject the applicant/vendor to potential criminal liability under § 52.113 (proposed § 52.403). In addition, under current § 52.9, the applicant for a design certification is subject to penalties for deliberate misconduct, including submission to the NRC of information known to be

X in finding that the applicable requirements of 10 CFR Part 50 have been met, and <sup>in reviewing</sup> ~~in developing~~ the inspections, tests, and analyses that the licensee must perform, and the acceptance criteria <sup>licensee's proposed</sup> that, if met, are necessary and sufficient to provide reasonable assurance that the facility has been constructed and will be operated in conformity with the license, the provisions of the Atomic Energy Act, and the Commission's rules and regulations.

For these reasons, the Commission believes it is prudent to proceed with this proposed rulemaking. The addition of these requirements for applicants for construction permits, combined licenses, and duplicate design licenses is necessary to ensure the NRC staff can meet its regulatory obligations. In addition, giving future applicants notification up front that the staff requires this information in the application will relieve them of a larger burden of having to compile the information during the application review process when the Commission requests the information to complete its review. The need to compile the information during the review process could impact the review schedule and result in other unnecessary burdens on the applicant.

The Commission requests public comment on the draft regulatory analysis. Comments on the draft analysis may be submitted to the NRC as indicated under the ADDRESSES heading.

## XII. Regulatory Flexibility Certification

In accordance with the Regulatory Flexibility Act (5 U.S.C. 605(b)), the Commission certifies that this rule will not, if promulgated, have a significant economic impact on a substantial number of small entities. This proposed rule affects only the licensing of nuclear power plants. The companies that will apply for an approval, certification, permit, site report, or license in accordance with the regulations affected by this proposed rule do not fall within the scope of the definition of "small entities" set forth in the Regulatory Flexibility Act or the size standards established by the NRC (10 CFR 2.810).

### XIII. Backfit Analysis

The NRC has determined that the backfit rule does not apply to this proposed rule; therefore, a backfit analysis is not required for this proposed rule because these amendments do not involve any provisions that would impose backfits as defined in 10 CFR 50.109. The proposed rule would revise the requirements for early site permits, standard design certifications, and combined licenses for nuclear power plants, so it would affect a potential applicant who might, in the future, apply for an early site permit, design certification, or combined license. However, the backfit rule does not apply because the proposed rule would not impose any modifications on a current holder <sup>of</sup> an early site permit, certified design, or combined license.

#### List of Subjects

##### 10 CFR Part 2

Administrative practice and procedure, Antitrust, Byproduct material, Classified information, Environmental protection, Nuclear materials, Nuclear power plants and reactors, Penalties, Sex discrimination, Source material, Special nuclear material, Waste treatment and disposal.

##### 10 CFR Part 20

Byproduct material, Criminal penalties, Licensed material, Nuclear materials, Nuclear power plants and reactors, Occupational safety and health, Packaging and containers, Radiation protection, Reporting and record keeping requirements, Source material, Special nuclear material, Waste treatment and disposal.

##### 10 CFR Part 21

Nuclear power plants and reactors, Penalties, Radiation protection, Reporting and record keeping requirements.

##### 10 CFR Part 50

other module co-located on the same site, even though the nuclear power station may have some shared or common systems.

*Prototype plant* means a nuclear reactor that is used to test design features, such as the testing required by § 52.107(b)(2). The prototype plant is similar to the first-of-a-kind or standard plant design in all features and size, but may include additional safety features to protect the public, the plant staff, and the plant itself from the possible consequences of accidents during the testing period.

*Standard design* means a design which is sufficiently detailed and complete to support certification in accordance with Subpart B of this part, and which is usable for a multiple number of units or at a multiple number of sites without reopening or repeating the review.

*Standard design certification, design certification, or certification* means a Commission approval, issued pursuant to Subpart B of this part, of a standard design for a nuclear power facility. A design so approved may be referred to as a *certified standard design*.

(b) All other terms in this part have the meaning set out in 10 CFR 50.2, or Section 11 of the Atomic Energy Act, as applicable.

§ 52.5 Applicability of 10 CFR Part 50 provisions.

Unless otherwise specifically provided for in this part, §§ 50.3, 50.4, 50.5, 50.7, 50.9, 50.10, 50.11, 50.12, 50.13, 50.50, 50.51, 50.52, 50.53, 50.54, 50.55, 50.55a, 50.56, 50.57, 50.58, 50.59, 50.70, 50.71, 50.72, 50.73, 50.74, 50.75, 50.78, 50.80, 50.81, 50.82, 50.90, 50.91, 50.92, 50.100, 50.101, 50.102, 50.103 and 50.109 of this chapter apply to a licensee, holder of, or applicant for an approval, certification, permit, site report, or license issued under this part. A licensee, holder of, or applicant for an approval, certification, permit, site report, or license

environmental effects of construction and operation of a reactor, or reactors, which have characteristics that fall within the postulated site parameters, and provided further that the report need not include an assessment of the benefits (for example, need for power) of the proposed action, but must include an evaluation of alternative sites to determine whether there is any obviously superior alternative to the site proposed.

(b) (1) The application must identify physical characteristics unique to the proposed site, such as egress limitations from the area surrounding the site, that could pose a significant impediment to the development of emergency plans.

(2) The application may also either:

(i) Propose major features of the emergency plans, such as the exact sizes of the emergency planning zones, that can be reviewed and approved by NRC in consultation with ~~the Federal Emergency Management Agency (FEMA)~~ <sup>FEMA</sup> in the absence of complete and integrated emergency plans; or

(ii) Propose complete and integrated emergency plans for review and approval by the NRC, in consultation with ~~the Federal Emergency Management Agency~~ <sup>FEMA</sup>, in accord with the applicable provisions of 10 CFR 50.47.

(3) Under paragraphs (b)(1) and (b)(2)(i) of this section, the application must include a description of contacts and arrangements made with local, state, and Federal governmental agencies with emergency planning responsibilities.

(i) Under the option set forth in paragraph (b)(2)(ii) of this section, the applicant shall make good faith efforts to obtain from the same governmental agencies certifications that:

(A) The proposed emergency plans are practicable;

(B) These agencies are committed to participating in any further development of the plans, including any required field demonstrations; and

within the postulated site parameters, and provided further that the statements need not include an assessment of the benefits (for example, need for power) of the proposed action, but must include an evaluation of alternative sites to determine whether there is any obviously superior alternative to the site proposed. The Commission shall determine, after consultation with ~~the~~ <sup>FEMA</sup> ~~Federal Emergency Management Agency~~, whether the information required of the applicant by § 52.17(b)(1) shows that there is no significant impediment to the development of emergency plans, whether any major features of emergency plans submitted by the applicant under § 52.17(b)(2)(i) are acceptable, and whether any emergency plans submitted by the applicant under § 52.17(b)(2)(ii) provide reasonable assurance that adequate protective measures can and will be taken in the event of a radiological emergency.

§ 52.19 Applicability of NRC requirements.

(a) An applicant shall comply with all requirements in 10 CFR Chapter I applicable to applicants for construction permits and limited work authorizations under 10 CFR 50.10.

(b) A holder of an early site permit shall comply with all requirements in 10 CFR Chapter I applicable to holders of construction permits and limited work authorizations under 10 CFR 50.10.

§ 52.21 Hearings.

An early site permit is a partial construction permit and is therefore subject to all procedural requirements in 10 CFR Part 2 which are applicable to construction permits, including the requirements for docketing in 10 CFR 2.101(a)(1) - (4), and the requirements for issuance of a notice of hearing in 10 CFR 2.104(a), (b)(1)(iv) and (v), (b)(2) to the extent it runs parallel to § 2.104(b)(1)(iv) and (v), and (b)(3). However, the designated sections may not be construed to require that the environmental report or draft or final environmental impact statement include an assessment of the benefits of the proposed action. In the hearing, the presiding officer shall

X (vi) Proposed tests, inspections, analyses, and acceptance criteria <sup>(ITAAC)</sup> necessary and sufficient to provide reasonable assurance that, if the tests, inspections and analyses are performed and the acceptance criteria met, a plant that references the design is built and will operate in accordance with the design certification, the provisions of the Act, and the applicable Commission's rules and regulations.

(vii) The interface requirements to be met by those portions of the plant for which the application does not seek certification. These requirements must be sufficiently detailed to allow completion of the final safety analysis and design-specific probabilistic risk assessment required by paragraph (a)(1)(v) of this section;

X (viii) Justification that compliance with the interface requirements of paragraph (a)(1)(vii) of this section is verifiable through inspection, testing (either in the plant or elsewhere), or analysis. The method to be used for verification of interface requirements must be included as part of the proposed tests, inspections analyses, and acceptance criteria required by paragraph (a)(1)(vi) of this section; and

(ix) A representative conceptual design for those portions of the plant for which the application does not seek certification, to aid the NRC staff in its review of the final safety analysis and probabilistic risk assessment required by paragraph (a)(1)(v) of this section, and to permit assessment of the adequacy of the interface requirements in paragraph (a)(1)(vii) of this section.

(2) The application must contain a level of design information sufficient to enable the Commission to judge the applicant's proposed means of assuring that construction conforms to the design and to reach a final conclusion on all safety questions associated with the design before the certification is granted. The information submitted for a design certification must include performance requirements and design information sufficiently detailed to permit the

§ 52.213 Standards for review of applications.

Applications filed under this subpart will be reviewed according to the standards set out in 10 CFR Parts 20, 50, 51, 55, 73, and 100 as they apply to applications for construction permits and operating licenses for nuclear power plants, and as those standards are technically relevant to the design proposed for the facility.

§ 52.215 Applicability of NRC requirements.

(a) An applicant shall comply with all requirements in 10 CFR Chapter I applicable to applicants for construction permits and limited work authorizations under 10 CFR 50.10.

X (b) After a combined license is issued but before the Commission has authorized operation under § 52.231, the licensee shall comply with all requirements in <sup>this chapter of title 10</sup> ~~title 10 of this~~ ~~chapter~~ applicable to holders of construction permits for nuclear power reactors.

(c) After the Commission has authorized operation under § 52.231, the licensee shall comply with all requirements in 10 CFR Chapter I applicable to holders of operating licenses for nuclear power reactors. Any limitations contained in 10 CFR Part 50 regarding applicability of the provisions to certain classes of facilities continue to apply. Provisions of 10 CFR Part 50 that do not apply to holders of combined licenses issued under this subpart include §§ 50.55(a), (b) and (d), and 50.58(a).

§ 52.217 Administrative review of applications.

A proceeding on a combined license is subject to all applicable procedural requirements contained in 10 CFR Part 2, including the requirements for docketing (§ 2.101) and issuance of a notice of hearing (§ 2.104). If an applicant requests a Commission finding on certain ITAAC with the issuance of the combined license, then those ITAAC will be identified in the notice of



of 10 CFR Part 50 relating to the facility licensing process are, in general, predicated on the assumption that the facility will be assembled and constructed on the site at which it is to be operated. In those circumstances, both facility design and site-related issues can be considered in the initial, construction permit stage of the licensing process.

(b) Under the Atomic Energy Act, a license may be sought and issued authorizing the manufacture of facilities but not their construction and installation at the sites on which the facilities are to be operated. Prior to the "commencement <sup>of</sup> ~~and~~ construction," as defined in § 50.10(c) of this chapter, of a facility (manufactured under such a Commission license) on the site at which it is to operate—that is preparation of the site and installation of the facility—a construction permit, combined license, or duplicate plant license that, among other things, reflects approval of the site on which the facility is to be operated, must be issued by the Commission. This subpart sets out the particular requirements and provisions applicable to situations where nuclear power reactors to be manufactured under a Commission license and subsequently installed at the site under a Commission construction permit, combined license, or duplicate plant license, are of the type described in § 50.22 of this chapter.

§ 52.243 Relationship to other subparts.

(a) *Referencing a manufacturing license.* An application for a construction permit, operating license or combined license to construct a nuclear power plant which is to be manufactured under a manufacturing license issued under this subpart need not contain the information or analyses that have been previously approved by the Commission in connection with the issuance of the manufacturing license. The application must reference the manufacturing license, and provide sufficient information to demonstrate that the site on which the reactor(s) is to be located and operated fits within the postulated site parameters specified in the manufacturing license.

§ 52.249 Applicability of NRC requirements

X An applicant shall comply with all requirements in ~~title 10~~ of this chapter, applicable to <sup>of title 10</sup> applicants for construction permits and operating licenses under ~~title 10~~ of this chapter, <sup>of title 10</sup> except §§ 50.10(b) and (c), 50.12(b), 50.23, 50.30(d), 50.34(a)(10), 50.34a(c), 50.35(a) and (c), 50.40(a), 50.45, 50.55(d), 50.56 of this chapter and Appendix J of 10 CFR Part 50 do not apply to manufacturing licenses. Appendices E and H of 10 CFR Part 50 apply to manufacturing licenses only to the extent that the requirements of these appendices involve facility design features.

§ 52.251 Referral to the ACRS.

The Commission shall refer a copy of the application to the Advisory Committee on Reactor Safeguards (ACRS). The ACRS shall report on those portions of the application which concern safety.

§ 52.253 Issuance of manufacturing license.

(a) The Commission may issue a license to manufacture one or more nuclear power reactors to be operated at sites not identified in the license application if the Commission finds that:

(1) The applicant has described the proposed design of and the site parameters postulated for the reactor(s), including, but not limited to, the principal architectural and engineering criteria for the design, and has identified the major features of components incorporated therein for the protection of the health and safety of the public.

(2) Further technical or design information that may be required to complete the design report and which can reasonably be left for later consideration, will be supplied in a supplement to the design report.

\* (3) Safety features or components, if any, that require research and development <sup>have</sup> ~~has~~ been described by the applicant and the applicant has identified, and there will be conducted a research and development program reasonably designed to resolve any safety questions associated with the features of components; and

(4) On the basis of the foregoing, there is reasonable assurance that:

(i) Such safety questions will be satisfactorily resolved before any of the proposed nuclear power reactor(s) are removed from the manufacturing site; and

(ii) Taking into consideration the site criteria contained in Part 100 of this chapter, the proposed reactor(s) can be constructed and operated at sites having characteristics that fall within the site parameters postulated for the design of the reactor(s) without undue risk to the health and safety of the public.

(5) The applicant is technically and financially qualified to design and manufacture the proposed nuclear power reactor(s).

(6) The issuance of a license to the applicant will not be inimical to the common defense and security or to the health and safety of the public.

(7) On the basis of the evaluations and analyses of the environmental effects of the proposed action required by Subpart A of Part 51 of this chapter and § 52.247, the action called for is the issuance of the license.

(b) When an applicant has supplied initially all of the technical information required to complete the application, including the final design of the reactor(s), the findings required for the issuance of the license will be appropriately modified to reflect that fact.

(c) Each manufacturing license issued under this subpart will specify the number of nuclear power reactors authorized to be manufactured and the latest date of the completion of