

# *Metal Interconnects for Solid Oxide Fuel Cell Power Systems*

*SECA Core Technology Program  
Ceramatec, Inc.*

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***DOE-NETL***

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# Technical Issues Addressed

- **Technical Requirements for Metal Interconnects**
  - CTE match
  - No gas permeation
  - High temperature corrosion resistance
  - Scale conductivity
  - Scale adhesion
  - Stability in atmosphere (physical, chemical, microstructure, conductivity)
  - Stability against electrode/bond layer (poisoning effect)
  - Electrical contact with cells
  - Thermal cycle capability

# Risks and Challenges

- Alloys with exceptional corrosion resistance form non-conductive scales (e.g., alumina formers)
- Chromia formers provide a conductive scale
  - Continued scale growth during operation
    - Increased electrical resistance
    - Loss of adhesion
    - Porosity at interface
  - Chromium vaporization
    - Electrode Poisoning
  - Electrode compatibility
    - High resistance phase formation with electrode cations (spinel)

# R&D Objectives

- **Controlled growth of conductive scale to achieve**
  - Electronic conductivity
  - Low cation (metal) and anion (oxygen) diffusivity
  - Good adhesion ('native' scale)
- **Application of conductive layers**
  - Application techniques
    - Screen printing
    - Thermal spraying

# Approach

- Alloy Selection

Fe-Cr based ferritic SS

- CTE Match
- Conductive scale (chromia former)
- Choice of minor alloying elements

- Pre-treatment

- Growth of selective oxide scale
  - Control P, T,  $X_i$  and t
- Scale characterization

# Assessment Criteria

- Weight gain with time at temperature
- Scale thickness
- Electrical resistance
- Thermal cycles
- Exposure to relevant atmospheres



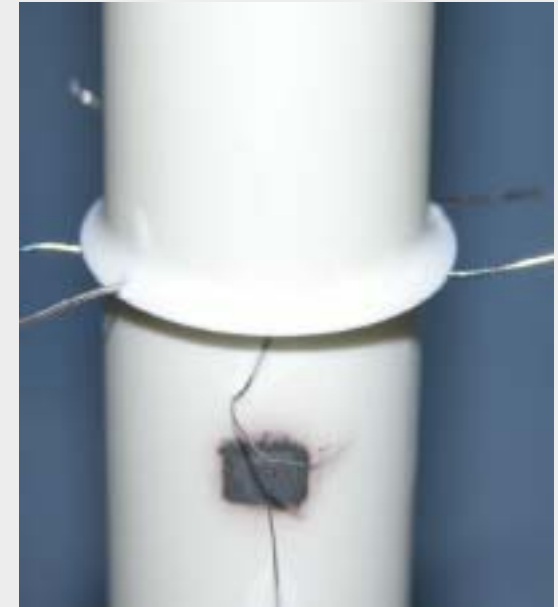
# SECA Team Recommendation

- **Feedback**
  - Relevancy of temperature
  - Effect of atmosphere on air-side scale
    - moisture in air
    - dual atmosphere
- **Revised Plan**
  - Test temperature 750°C
  - Characterization at various exposure conditions



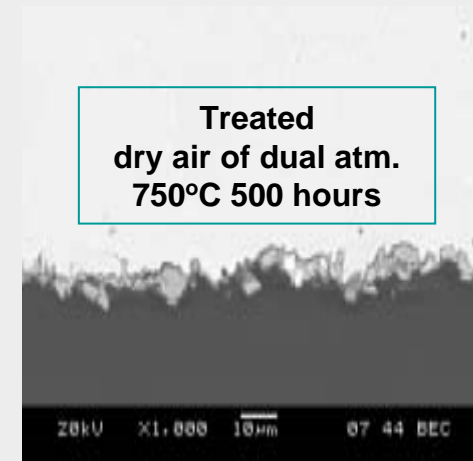
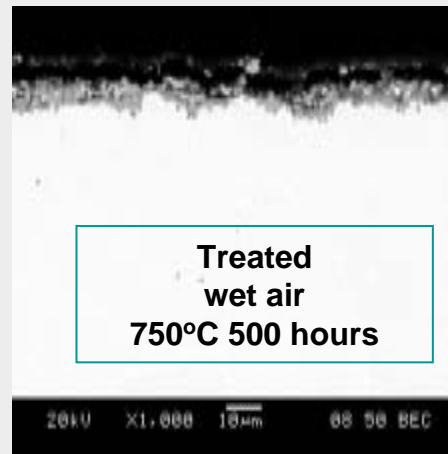
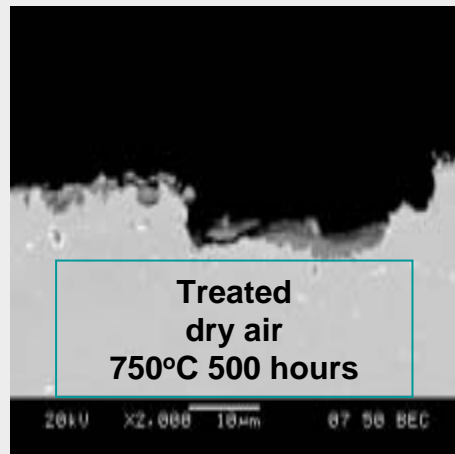
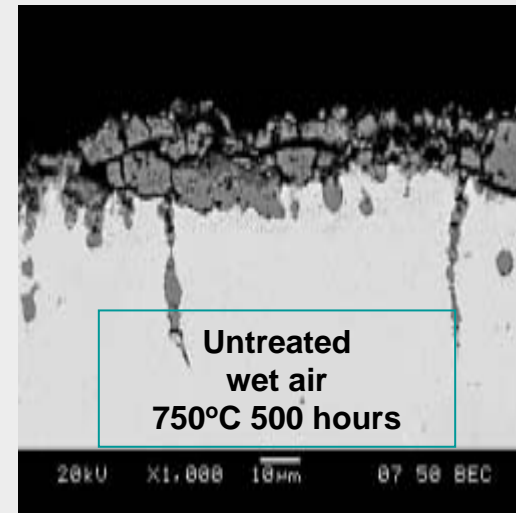
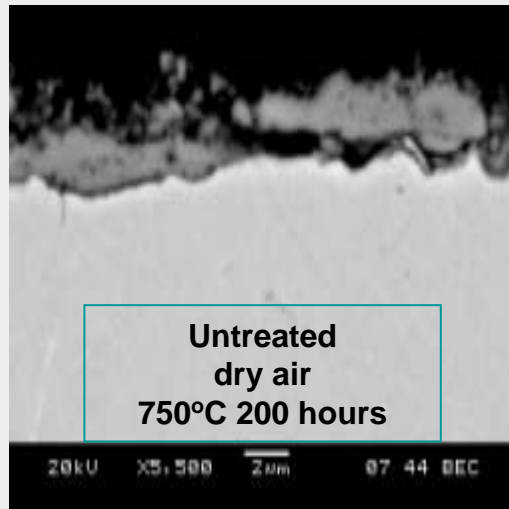
# Revised Experimental Plan

- **Exposure conditions (750°C 500 hours)**
  - Dry air / dry air
  - Dry air / wet hydrogen
  - Wet air / wet hydrogen
  - Wet air / wet air
  - Wet hydrogen / wet hydrogen
- **Characterization**
  - Static weight gain
  - Scale Morphology & Composition
  - Conductivity / thermal cycle tests

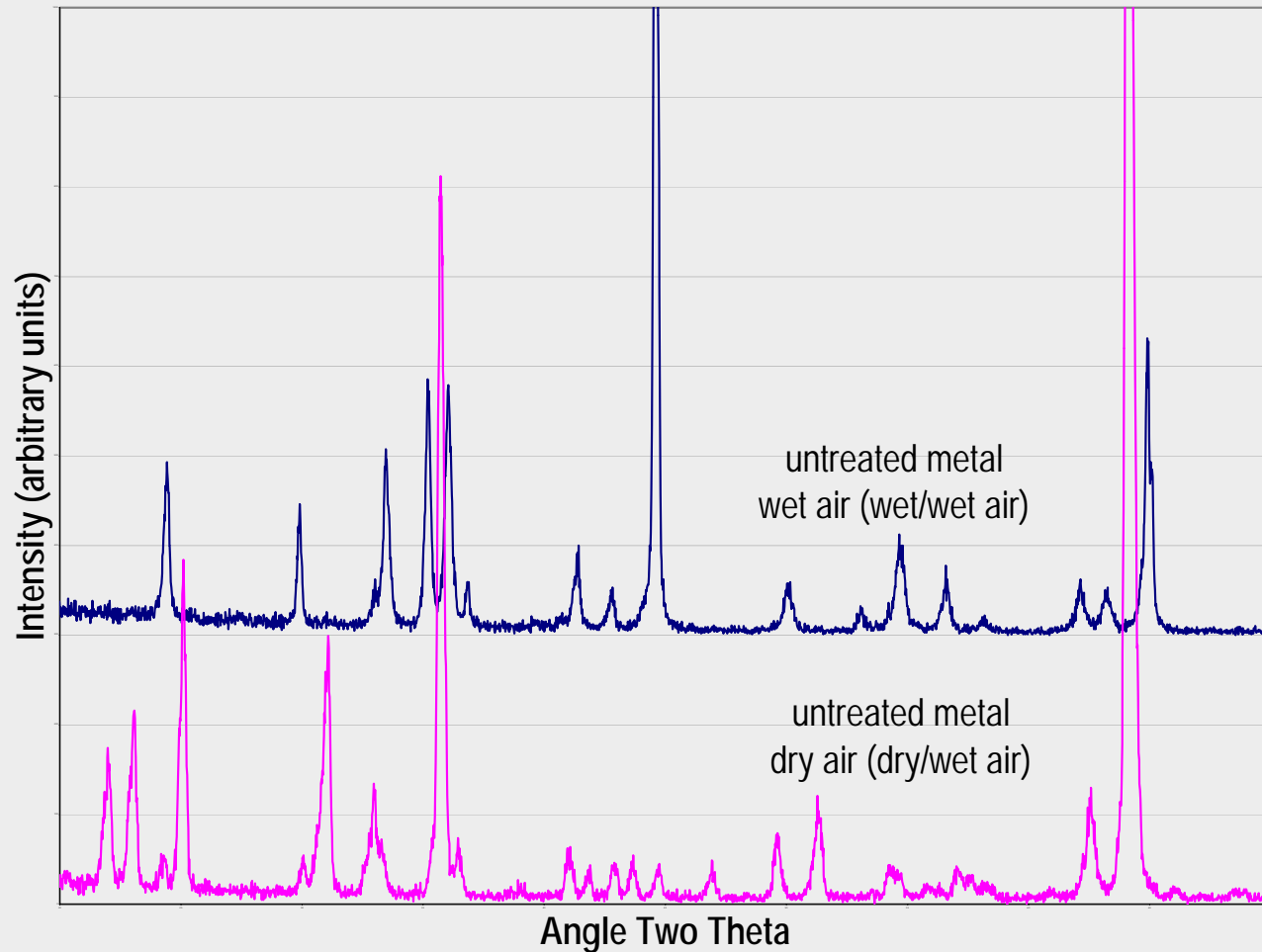


Test arrangement to monitor fuel  $pO_2$  during dual atm. exposure

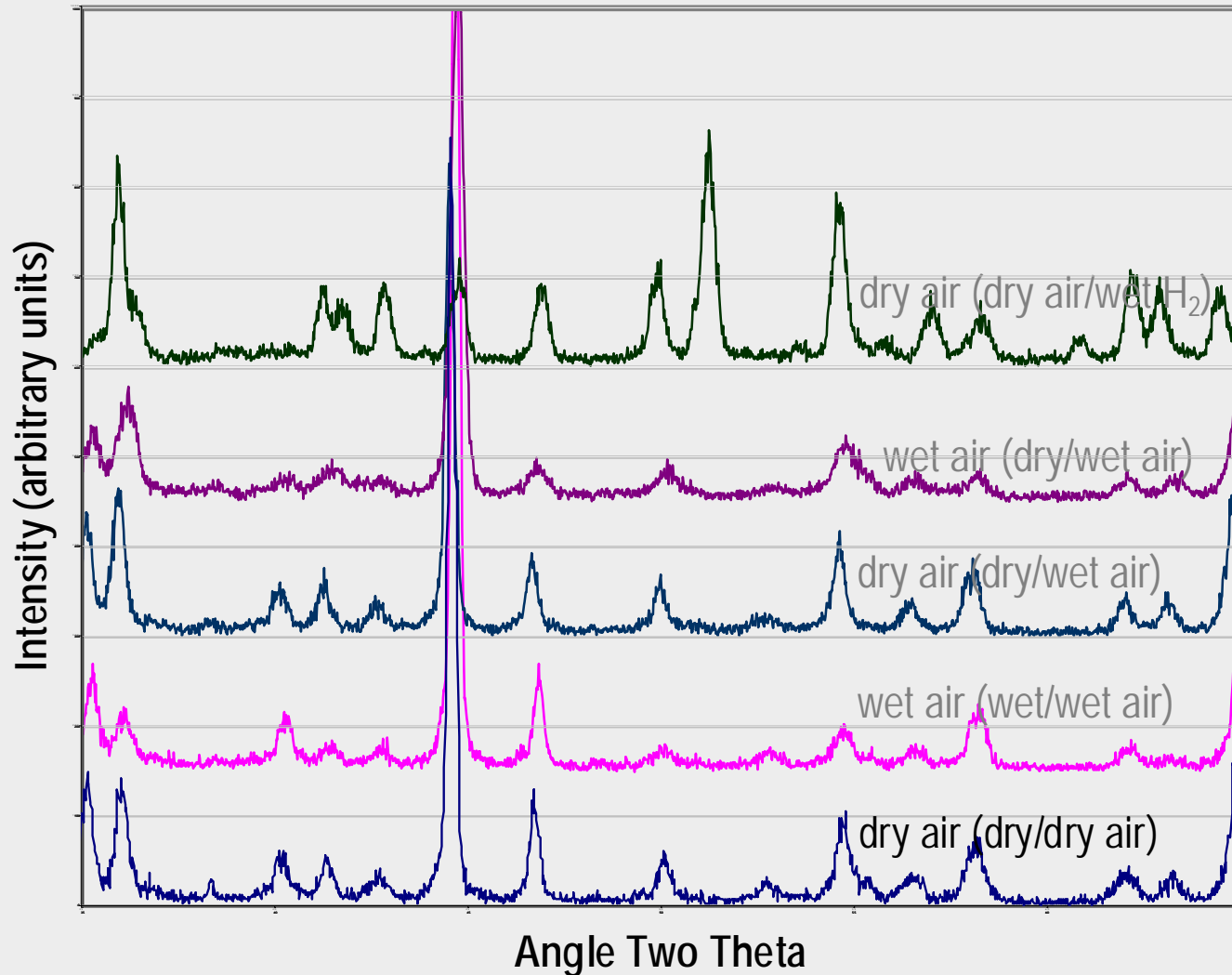
# Scale Morphology



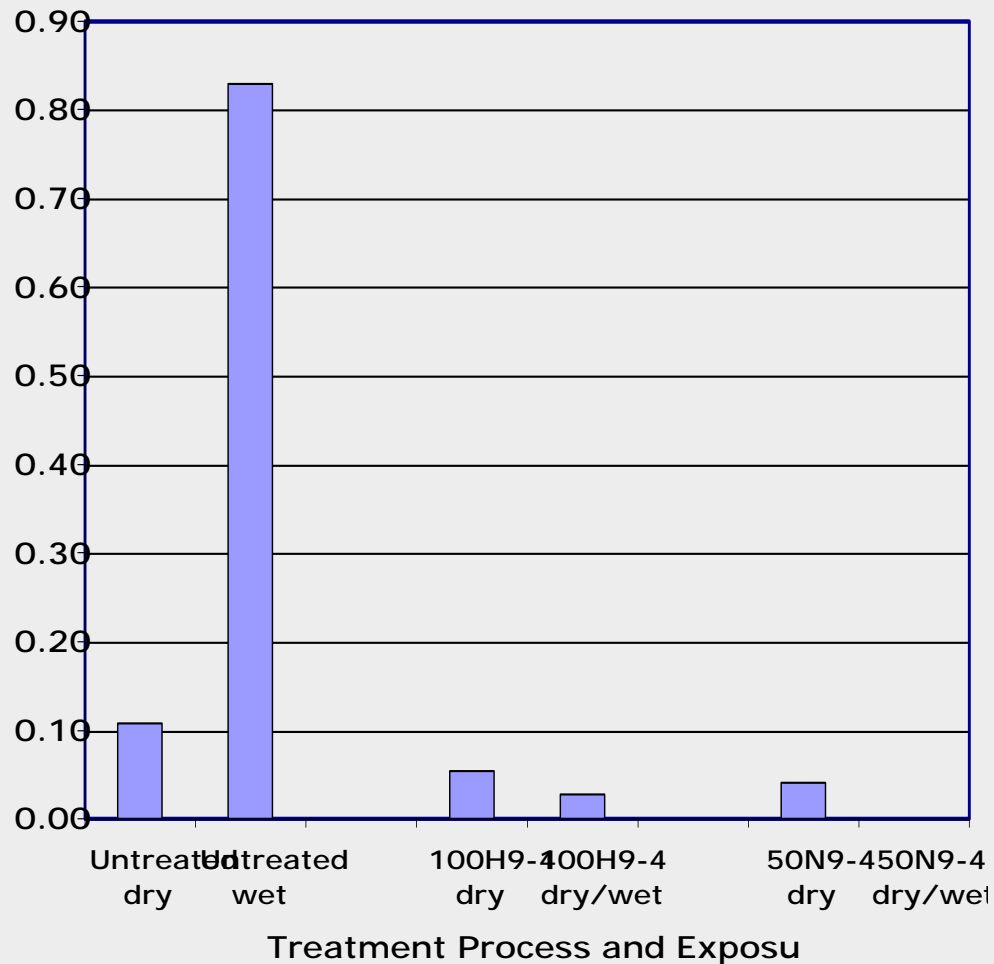
# Untreated Metal - 500 hrs at 750°C



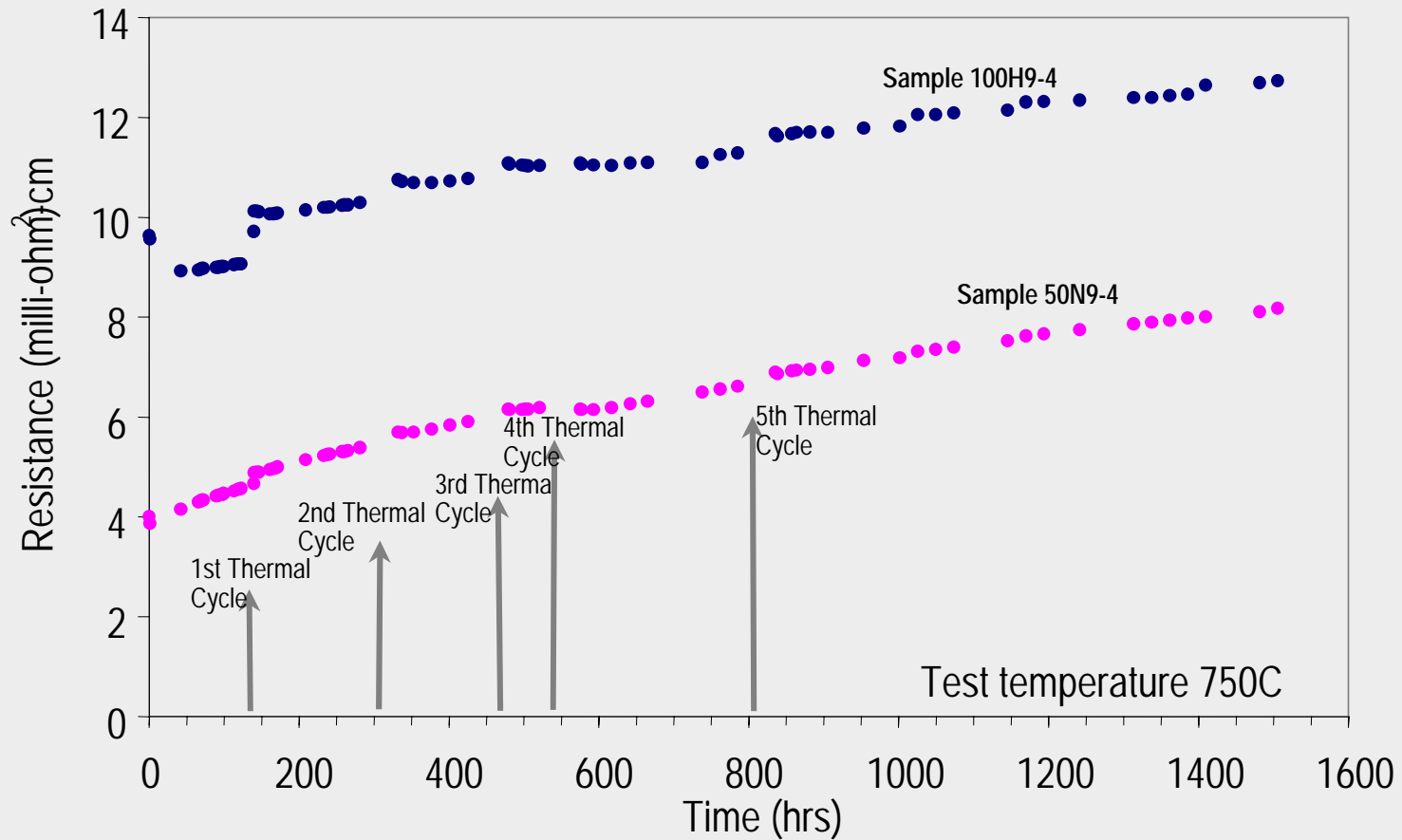
# Treated Metal - 500 hrs at 750°C



# Static Weight Gain



# Scale Resistance



# Phase I Summary

- Commercial stainless steel characterized for applicability
- Demonstrated an appropriate treatment to achieve
  - Low resistance interface
  - stable morphology
  - Proper scale composition
  - Thermal cycle capability (up to five) demonstrated
- Selected optimization parameters for additional improvements in properties

# Applicability to Industrial Teams

- **Present approaches by the SECA industrial teams**
  - Electrolyte supported co-fired planar
  - Anode supported planar
  - Cathode supported re-designed tubular
  - Anode supported thin cylinder
- **Technical applicability**
  - Metal interconnects
  - High temperature current collectors, bus bars
- **Commercial applicability**
  - Low cost materials and processes
  - Process flexibility to suit materials chemistry of mating surfaces



# Activities for the next 12 Months

- Additional improvements to pre-treatment process
- Determine scale growth kinetics
- Process development for conductive coating
- Scale - coating interaction study
- Effect of SOFC relevant atmospheres

# Optimization Pre-treatment Process

- **Objective**
  - Selection of optimal pre-treatment process conditions
- **Approach**
  - Iterative modification of process conditions based on initial and after 500 hour exposure at 750°C (dry & wet air, wet hydrogen)
    - Scale composition - full scale development after pre-treatment
    - Microstructure evolution
    - Interface electrical resistance

# Scale Growth Kinetics

- **Objective**
  - Measure the rate of scale growth by thermogravimetry in air and humidified hydrogen atmospheres
- **Approach**
  - TGA of baseline and treated samples in relevant atmosphere to establish kinetic parameters

# Process for Conductive Coating

- **Objective**
  - Determine the optimal powder characteristics and process parameters to obtain thin dense coating - Process selection applicable to a variety of powder compositions
- **Approach**
  - Iterative evaluation of particle morphology, size distribution and specific surface area and deposition conditions.
  - SEM, EDS, conductivity

# Scale-Conductive Coating Interaction

- **Objective**

- Determine the chemical interaction between the conductive coating and the scale, and the effect on scale growth and morphology

- **Approach**

- Scale composition and morphology after 500 hour exposure
- TGA for scale growth

# Evaluation in SOFC Relevant Atm.

- **Objective**
  - Determine the scale properties at various SOFC relevant atmosphere
    - Scale chemistry, morphology, and adhesion
- **Approach**
  - Study the effects of
    - Wet air
    - Dual atmosphere
    - Hydrocarbon fuel (simulated reformed methane)
    - S-bearing fuel (up to 5 ppm H<sub>2</sub>S)

# Key Tasks for Year 1

Tasks	Q1	Q2	Q3	Q4
1. Optimization of Pre-treatment	■			
2. Determination of Scale Growth Kinetics		■		
3. Process Optimization for Conductive Coating			■	
4. Evaluation scale and conductive coating interaction			■	
5. Evaluation in SOFC Relevant Atmospheres			■	

# Acknowledgement

- Ceramatec team
- DOE-SECA project managers
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- SECA industrial teams