

Natural Gas Monthly

August 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

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Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through June 2008, although electric power volumes and prices are available through March 2008.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Continuing efforts to provide accurate and timely data will enable the Energy Information Administration to publish State-level electric power volumes and prices in the *Natural Gas Monthly* (NGM) on the same schedule as for the residential, commercial, and industrial sectors. In order to do so, however, electric power volumes and prices will be delayed in the next several issues of the NGM. The most current electric power estimates available will be included in each issue of NGM during the transition period.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-97	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,116
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January	2,043	^E 1,659	69	^E 1,590	^E 6	^R 324	684	^R -148	2,456
February	1,841	^E 1,493	64	^E 1,429	^E 6	^R 316	731	^R 73	^R 2,555
March	2,078	^E 1,687	74	^E 1,614	^E 6	^R 325	48	^R 119	2,112
April	1,999	^E 1,636	71	^E 1,565	^E 5	^R 336	-120	11	1,798
May	2,078	^E 1,683	75	^E 1,608	^E 4	^R 318	-459	^R 81	^R 1,552
June	1,978	^E 1,655	71	^E 1,584	^E 5	^R 324	-389	^R 23	1,547
July	2,055	^E 1,717	74	^E 1,643	^E 5	348	-313	-20	1,662
August	2,059	^E 1,716	73	^E 1,643	^E 5	365	-126	46	1,933
September	2,006	^E 1,668	72	^E 1,596	^E 5	296	-298	-11	1,588
October	2,107	^E 1,731	77	^E 1,654	^E 4	^R 284	-258	^R -51	1,633
November	2,094	^E 1,714	76	^E 1,638	^E 5	254	108	^R -179	1,826
December	2,197	^E 1,790	77	^E 1,713	^E 4	295	569	^R -189	2,393
Total	24,536	^E 20,151	874	^E 19,278	^E 61	^R 3,785	177	^R -245	^R 23,056
2008									
January	2,196	^E 1,783	75	^E 1,709	^E 2	270	824	^R -93	^R 2,711
February	2,077	^E 1,693	72	^E 1,621	^E 4	239	593	^R 26	^R 2,484
March	2,243	^E 1,828	78	^E 1,750	^E 5	255	219	^R 40	^R 2,270
April	2,133	^E 1,756	76	^E 1,679	^E 5	242	-190	^R 110	^R 1,846
May	^R 2,188	^{RE} 1,814	80	^{RE} 1,734	^E 4	^R 219	-402	^R 101	^R 1,657
June	2,138	^E 1,782	73	^E 1,709	^E 5	^E 236	-339	-3	1,608
2008 6-Month YTD	12,975	^E 10,656	453	^E 10,203	^E 25	^E 1,462	705	182	12,576
2007 6-Month YTD	12,018	^E 9,815	424	^E 9,390	^E 32	1,943	496	159	12,020
2006 6-Month YTD	11,597	9,539	446	9,093	32	1,703	19	327	11,175

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

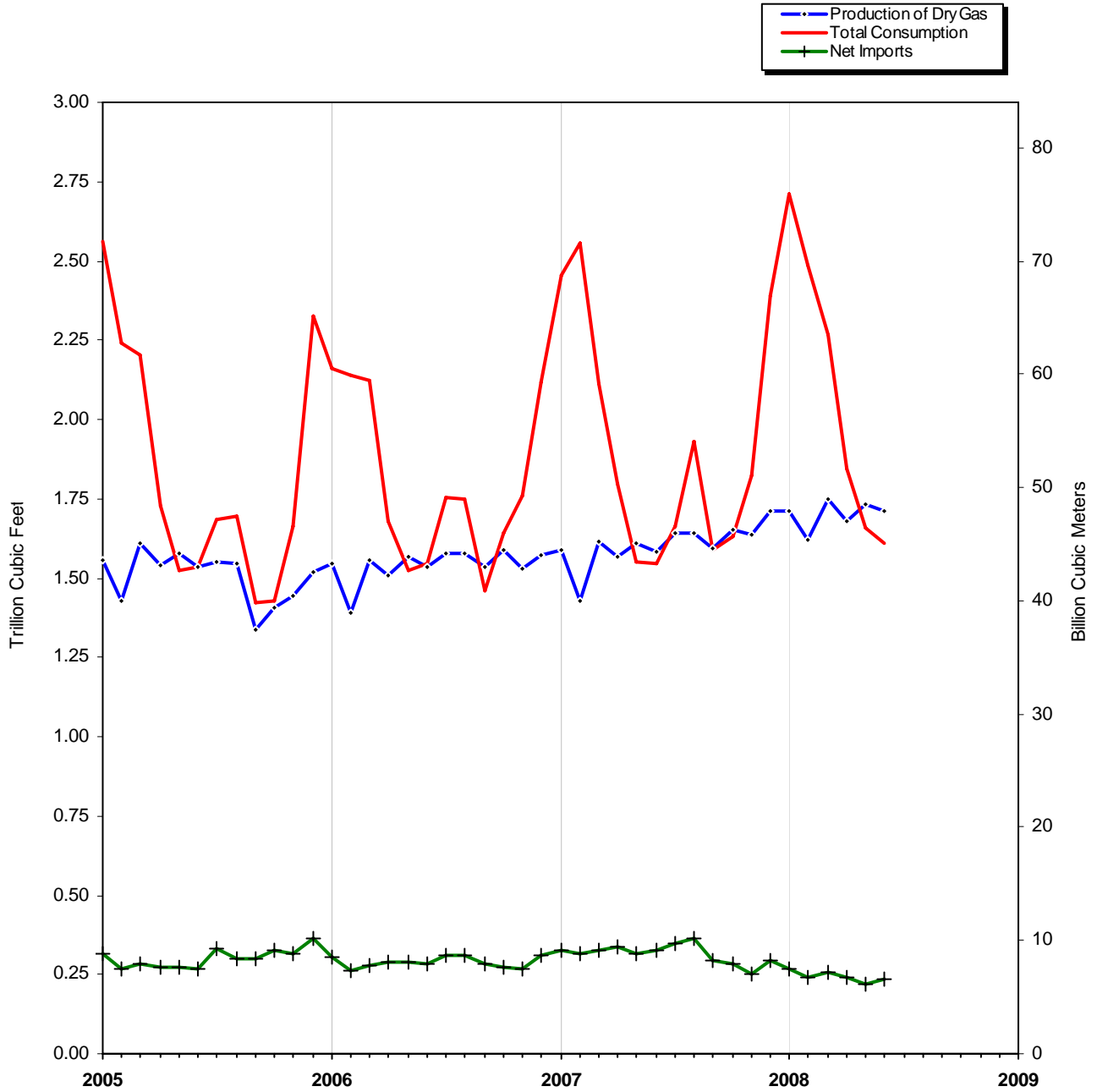
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January	94	59	714	397	577	318	2	2,009	2,162
February	86	59	702	390	556	346	2	1,997	2,141
March	95	58	626	353	581	407	2	1,969	2,122
April	92	45	355	226	532	426	2	1,541	1,678
May	94	41	204	161	518	504	2	1,389	1,524
June	93	41	141	134	506	630	2	1,413	1,547
July	95	47	116	122	510	864	2	1,613	1,756
August	95	47	108	127	528	840	2	1,606	1,748
September	93	39	125	133	517	548	2	1,326	1,458
October	96	44	240	188	542	528	2	1,499	1,640
November	94	47	413	256	551	397	2	1,619	1,761
December	96	58	624	347	576	414	2	1,963	2,116
Total	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January	^E 96	^E 66	803	431	616	442	2	^R 2,294	2,456
February	^E 87	^E 69	900	^R 476	594	427	2	^R 2,399	^R 2,555
March	^E 98	^E 57	617	^R 353	567	417	2	1,957	2,112
April	^E 95	^E 49	408	^R 259	528	457	2	^R 1,654	1,798
May	^E 98	^E 42	216	168	518	508	2	^R 1,412	^R 1,552
June	^E 96	^E 42	137	135	508	627	2	1,410	1,547
July	^E 100	^E 45	118	122	513	762	2	1,518	1,662
August	^E 100	^E 52	112	127	533	1,007	2	1,782	1,933
September	^E 97	^E 43	117	128	523	679	2	1,448	1,588
October	^E 100	^E 44	175	158	549	605	2	^R 1,488	1,633
November	^E 99	^E 49	404	255	570	446	2	1,677	1,826
December	^E 104	^E 65	717	392	616	496	2	2,225	2,393
Total	^E 1,168	^E 622	4,724	^R 3,005	6,636	6,874	26	^R 21,265	^R 23,056
2008									
January	^E 103	^E 73	878	472	^R 654	528	3	^R 2,534	^R 2,711
February	^E 98	^E 67	819	454	^R 610	432	2	^R 2,318	^R 2,484
March	^E 106	^E 61	658	377	^R 603	^R 462	3	^R 2,103	^R 2,270
April	^E 102	^E 50	398	256	^R 553	^{RE} 485	2	^{RE} 1,695	^R 1,846
May	^E 105	^{RE} 45	233	179	^R 539	^{RE} 553	3	^{RE} 1,507	^R 1,657
June	^E 103	^E 43	146	134	511	^E 667	2	^E 1,461	1,608
2008 6-Month YTD.....	^E 618	^E 339	3,132	1,873	3,471	^E 3,127	15	^E 11,619	12,576
2007 6-Month YTD.....	^E 569	^E 324	3,082	1,822	3,331	2,879	13	11,127	12,020
2006 6-Month YTD.....	554	302	2,742	1,662	3,271	2,632	12	10,318	11,175

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^R Revised data.

^E Estimated data.

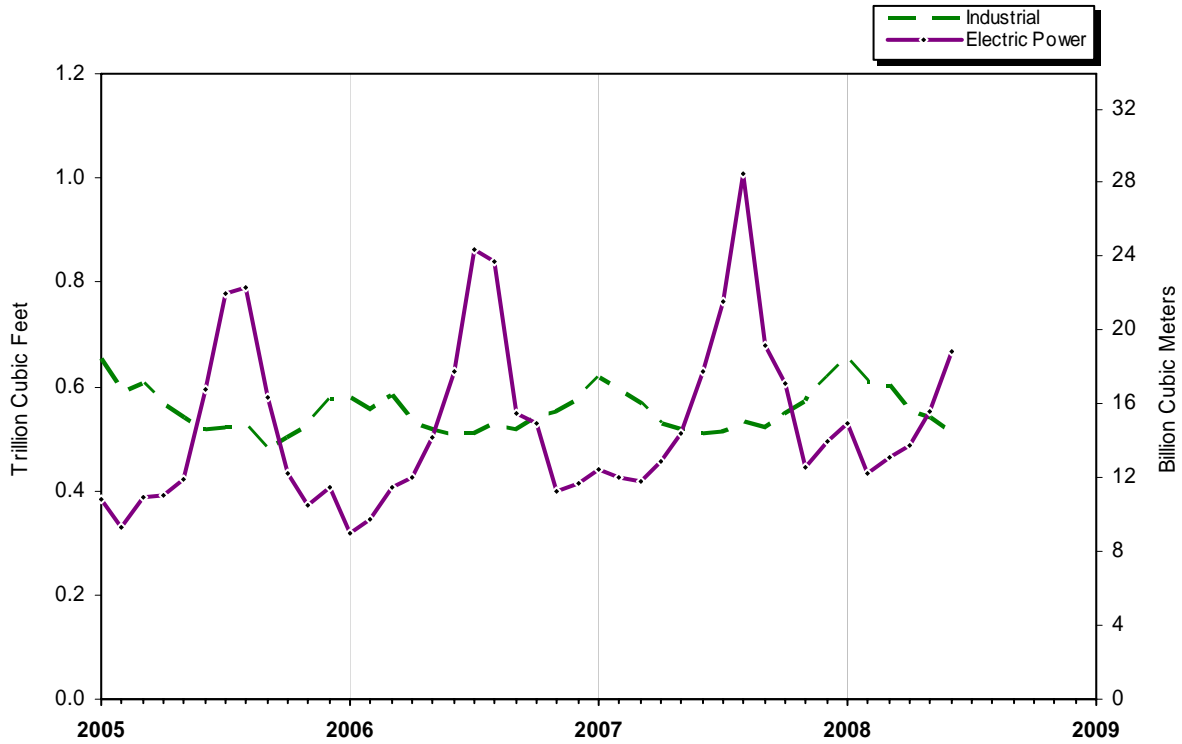
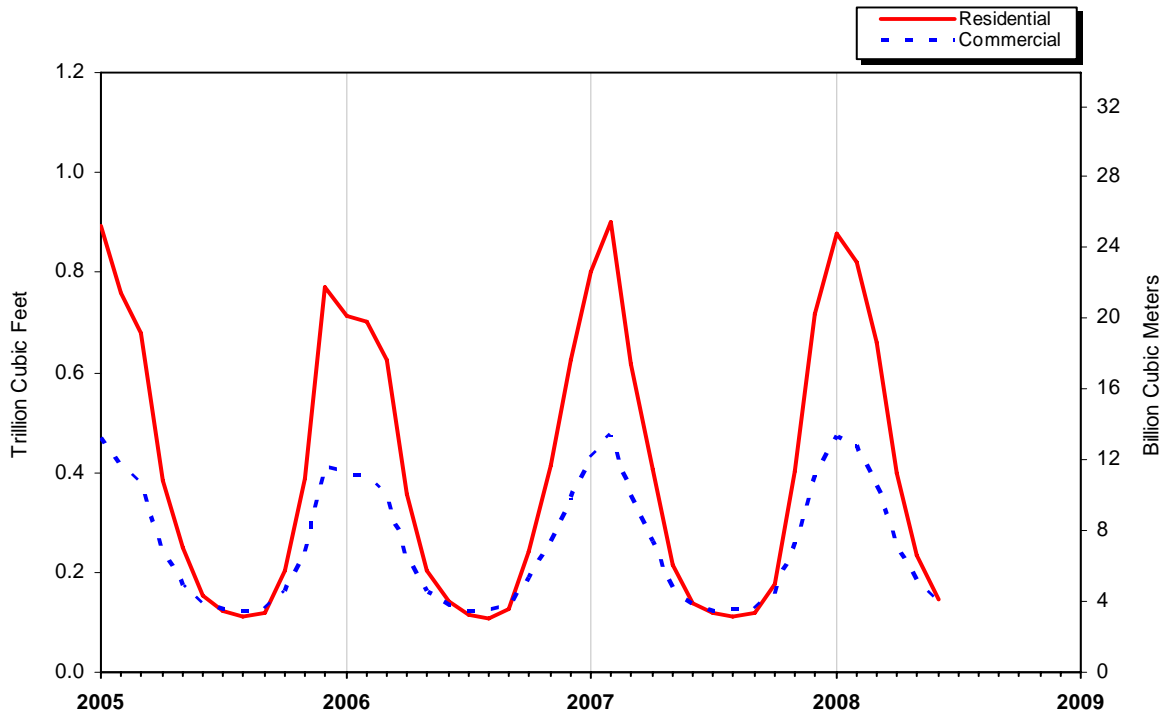
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2006: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11
2005 Annual Average.....	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47
2006								
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February.....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April.....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September.....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November.....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December.....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
Annual Average.....	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11
2007								
January.....	^E 5.92	7.89	12.09	11.14	82.98	7.33	21.98	7.05
February.....	^E 6.66	8.59	12.12	^R 11.24	^R 83.74	8.23	22.08	8.16
March.....	^E 6.56	8.81	12.86	^R 11.82	^R 83.29	8.40	21.67	7.64
April.....	^E 6.84	8.19	13.27	11.51	^R 80.94	8.13	21.96	7.76
May.....	^E 6.98	8.36	14.61	^R 11.51	^R 77.85	8.10	22.63	7.96
June.....	^E 6.86	8.38	16.20	11.87	73.65	7.98	^R 23.29	7.80
July.....	^E 6.19	7.94	16.65	11.63	73.86	7.54	^R 22.61	7.01
August.....	^E 5.90	7.46	16.64	11.18	72.01	6.57	22.28	6.80
September.....	^E 5.61	6.89	15.94	10.90	72.14	6.11	22.06	6.35
October.....	^E 6.25	7.36	14.25	10.80	69.15	6.85	^R 22.38	7.04
November.....	^E 6.37	8.05	12.82	11.04	74.40	7.63	21.46	7.27
December.....	^E 6.53	8.13	12.17	11.02	78.28	7.97	22.01	7.93
Annual Average.....	^E 6.39	8.11	13.01	11.31	^R 79.07	7.58	22.18	7.30
2008								
January.....	^E 6.99	8.38	12.12	11.07	78.99	8.19	^R 20.50	8.48
February.....	^E 7.55	8.93	12.46	11.37	78.62	8.92	^R 20.39	8.90
March.....	^E 8.29	9.45	12.92	11.76	78.47	^R 9.63	^R 21.32	9.56
April.....	^E 8.94	9.84	14.30	12.45	75.47	^R 10.02	^R 21.80	NA
May.....	^E 9.81	10.93	16.02	13.23	^R 71.44	^R 11.33	^R 21.28	NA
June.....	^E 10.82	11.76	18.31	14.41	70.82	12.07	20.86	NA
2008 6-Month YTD.....	^E 8.73	9.44	13.24	11.87	77.02	9.94	21.00	NA
2007 6-Month YTD.....	^E 6.64	8.35	12.77	11.43	81.78	8.02	22.24	7.74
2006 6-Month YTD.....	6.62	9.13	14.05	12.60	82.37	8.53	23.79	7.40

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

^R Revised data.

^E Estimated data.

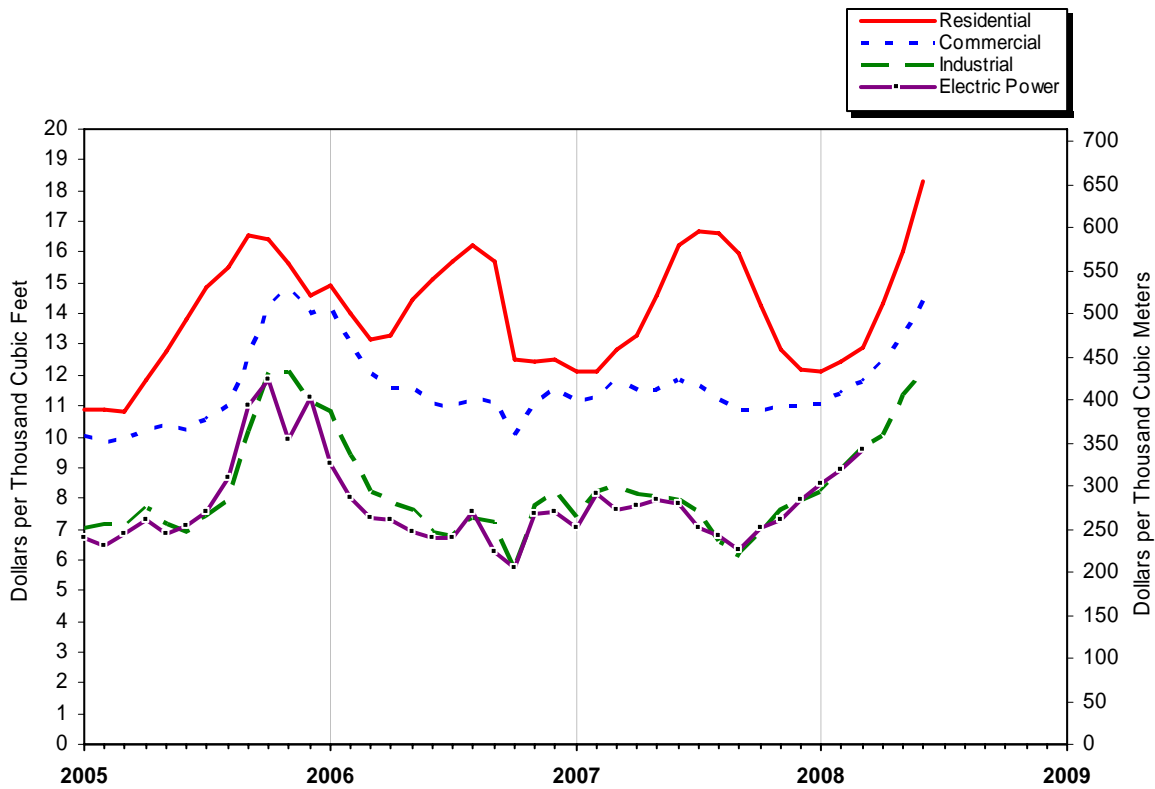
^{NA} Not available.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

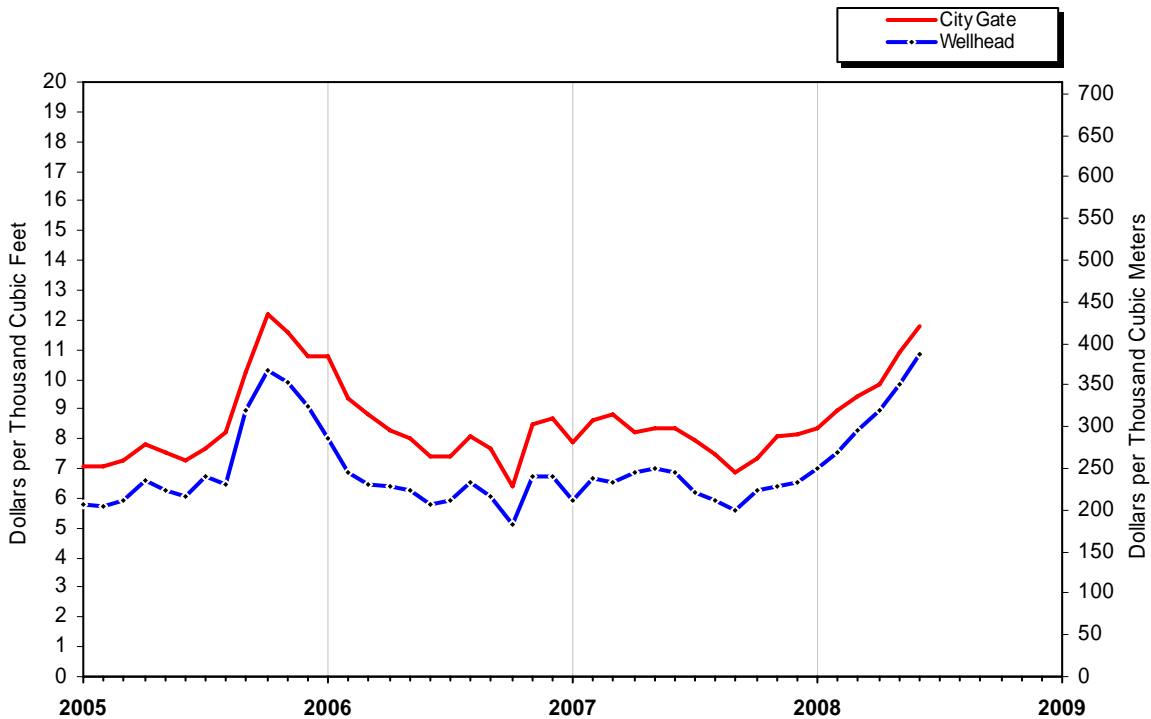
Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	E1,809,671	1,818,493	1,758,606	E257,397	R256,748	286,160	336,202
Mexico	NA	33,780	2,726	NA	4,128	113	1,412
Total Pipeline Imports.....	E1,816,469	1,852,274	1,761,332	E257,397	R260,876	286,274	337,614
LNG							
Algeria.....	0	71,660	14,421	0	0	0	0
Egypt	15,474	73,299	55,950	6,317	3,091	3,106	0
Equatorial Guinea	0	2,910	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	6,104	64,476	21,168	3,062	0	3,042	0
Norway.....	8,952	0	0	0	3,034	0	2,944
Oman.....	0	0	0	0	0	0	0
Qatar.....	3,108	8,966	0	3,108	0	0	0
Trinidad/Tobago.....	138,971	242,728	207,660	20,587	25,472	26,070	20,763
Total LNG Imports.....	172,608	464,039	299,200	33,073	31,597	32,218	23,707
Total Imports	E1,989,076	2,316,313	2,060,532	E290,470	R292,473	318,492	361,321
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	NA	7.21	7.34	NA	NA	NA	9.01
Mexico	NA	6.82	6.96	NA	NA	NA	8.73
Total Pipeline Imports.....	NA	7.20	7.34	NA	NA	NA	9.01
LNG							
Algeria.....	--	7.24	8.88	--	--	--	--
Egypt	NA	7.21	6.82	NA	NA	NA	--
Equatorial Guinea	--	7.46	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	NA	7.42	7.81	NA	--	NA	--
Norway.....	NA	--	--	--	NA	--	9.64
Oman.....	--	--	--	--	--	--	--
Qatar.....	NA	7.44	--	NA	--	--	--
Trinidad/Tobago.....	NA	7.32	7.66	NA	NA	NA	9.37
Total LNG Imports.....	NA	7.31	7.57	NA	NA	NA	9.40
Total Imports	NA	7.22	7.37	NA	NA	NA	9.03
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	E312,947	223,355	162,073	E24,207	R43,459	46,312	68,683
Mexico	E191,832	124,881	161,686	E25,137	R25,137	25,992	33,410
Total Pipeline Exports	E504,778	348,236	323,758	E49,344	R68,596	72,303	102,093
LNG							
Canada	0	0	0	0	0	0	0
Japan	22,749	25,028	33,422	4,824	4,584	3,829	3,944
Mexico	32	54	66	6	3	5	7
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	22,781	25,082	33,487	4,830	4,587	3,833	3,950
Total Exports.....	E527,560	373,318	357,246	E54,174	R73,184	76,137	106,043
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	NA	7.43	7.94	NA	NA	NA	9.55
Mexico	NA	7.13	6.65	NA	NA	NA	9.06
Total Pipeline Exports	NA	7.32	7.30	NA	NA	NA	9.39
LNG							
Canada	--	--	--	--	--	--	--
Japan.....	NA	5.84	5.83	NA	NA	NA	7.08
Mexico	NA	13.74	13.97	NA	NA	NA	15.01
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	NA	5.86	5.84	NA	NA	NA	7.09
Total Exports.....	NA	7.22	7.16	NA	NA	NA	9.30
Net Imports - Volume.....	E1,461,517	1,942,995	1,703,286	E236,296	R219,289	242,355	255,278

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2008		2007				
	February	January	Total	December	November	October	September
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	319,755	353,409	R3,782,708	R372,142	R311,065	R313,685	R317,767
Mexico	0	1,144	54,062	3,976	3,003	1,601	1,963
Total Pipeline Imports.....	319,755	354,553	R3,836,770	R376,118	R314,068	R315,286	R319,730
LNG							
Algeria.....	0	0	74,482	0	0	0	2,822
Egypt	0	2,961	114,465	0	2,973	2,789	11,985
Equatorial Guinea	0	0	17,795	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	0	0	95,028	0	0	0	3,105
Norway.....	2,973	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	18,352	0	0	0	0
Trinidad/Tobago.....	20,626	25,453	450,690	20,826	23,566	29,149	23,741
Total LNG Imports.....	23,599	28,414	770,812	20,826	26,539	31,939	41,654
Total Imports	343,354	382,967	R4,607,582	R396,945	R340,607	R347,224	R361,383
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	8.27	7.61	6.83	7.50	R7.16	6.31	5.46
Mexico	--	7.20	6.55	6.62	5.96	6.35	5.44
Total Pipeline Imports.....	8.27	7.61	6.83	7.49	R7.15	6.31	5.46
LNG							
Algeria.....	--	--	7.19	--	--	--	5.92
Egypt	--	7.46	6.83	--	7.56	6.68	5.20
Equatorial Guinea	--	--	6.32	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	--	--	7.05	--	--	--	5.43
Norway.....	8.64	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	7.26	--	--	--	--
Trinidad/Tobago.....	9.48	8.53	7.14	7.86	R7.92	R6.86	5.99
Total LNG Imports.....	9.37	8.42	7.07	7.86	R7.88	6.84	R5.71
Total Imports	8.35	7.67	6.87	7.51	R7.21	R6.35	5.49
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	62,131	68,155	R482,196	71,671	57,587	31,094	32,984
Mexico	39,703	42,453	291,773	25,384	25,661	28,902	28,484
Total Pipeline Exports	101,834	110,608	R773,969	97,055	83,249	59,996	61,468
LNG							
Canada	0	0	2	0	0	0	0
Japan	2,733	2,835	46,501	4,436	3,204	1,680	3,604
Mexico	5	6	87	5	5	6	5
Russia.....	0	0	1,895	0	0	1,895	0
Total LNG Exports	2,738	2,842	48,485	4,441	3,209	3,580	3,609
Total Exports.....	104,572	113,450	R822,454	101,495	86,458	63,576	65,077
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	8.48	7.68	7.17	R7.64	7.45	6.66	R5.78
Mexico	8.20	7.79	6.60	6.76	6.24	6.22	5.84
Total Pipeline Exports	8.37	7.72	6.96	R7.41	7.08	6.45	5.81
LNG							
Canada	--	--	12.07	--	--	--	--
Japan.....	6.89	6.59	5.97	6.27	6.32	6.20	6.13
Mexico	14.11	11.98	13.30	13.47	12.83	11.98	11.40
Russia.....	--	--	12.12	--	--	12.12	--
Total LNG Exports	6.90	6.60	6.23	6.28	6.33	6.34	6.14
Total Exports.....	8.33	7.69	R6.92	R7.36	7.05	6.61	5.83
Net Imports - Volume.....	238,782	269,517	R3,785,128	R295,449	R254,149	R283,649	R296,306

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007						
	August	July	June	May	April	March	February
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	R334,705	R314,851	R291,209	R283,124	R278,700	R308,619	R321,258
Mexico	4,357	5,381	3,674	2,770	9,395	6,312	7,515
Total Pipeline Imports	R339,062	R320,231	R294,883	R285,893	R288,095	R314,931	R328,773
LNG							
Algeria	0	0	12,309	23,648	24,496	8,686	0
Egypt	11,470	11,948	14,804	14,914	14,218	14,783	5,778
Equatorial Guinea	5,896	8,989	2,910	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Nigeria	15,005	12,442	20,312	14,970	9,042	9,085	5,743
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Qatar	6,287	3,098	5,926	3,040	0	0	0
Trinidad/Tobago	48,813	61,866	30,327	37,747	50,986	54,295	32,581
Total LNG Imports	87,471	98,344	86,587	94,319	98,742	86,848	44,101
Total Imports	R426,534	R418,576	R381,470	R380,213	R386,837	R401,779	R372,874
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	5.92	R6.45	7.30	7.42	7.25	7.44	R7.37
Mexico	5.99	6.04	7.19	7.42	6.90	6.71	7.18
Total Pipeline Imports	5.92	6.45	7.30	7.42	7.24	7.43	R7.37
LNG							
Algeria	--	--	7.12	R7.25	7.18	R7.81	--
Egypt	5.98	6.76	7.50	7.44	7.56	7.42	6.73
Equatorial Guinea	6.18	6.04	7.46	--	--	--	--
Malaysia	--	--	--	--	--	--	--
Nigeria	5.93	6.87	7.67	7.83	7.03	7.73	7.05
Norway	--	--	--	--	--	--	--
Oman	--	--	--	--	--	--	--
Qatar	7.34	6.55	8.12	6.12	--	--	--
Trinidad/Tobago	R6.33	7.10	7.16	R7.71	7.18	R7.49	7.77
Total LNG Imports	6.28	6.92	7.41	R7.52	7.22	7.53	7.54
Total Imports	6.00	6.56	7.32	R7.45	R7.24	7.45	7.39
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	27,608	37,897	28,197	R35,031	31,748	53,430	34,287
Mexico	29,945	28,516	25,763	23,869	15,479	18,853	17,236
Total Pipeline Exports	57,554	66,412	53,960	R58,901	47,227	72,282	51,522
LNG							
Canada	0	2	0	0	0	0	0
Japan	4,310	4,239	3,342	3,568	3,502	4,745	5,001
Mexico	6	7	6	9	7	8	16
Russia	0	0	0	0	0	0	0
Total LNG Exports	4,316	4,247	3,349	3,577	3,509	4,753	5,017
Total Exports	61,870	70,660	57,309	R62,477	50,736	77,036	56,539
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	6.06	6.81	7.68	R7.74	7.73	R7.61	R7.56
Mexico	6.14	6.12	7.11	7.34	7.11	6.91	7.35
Total Pipeline Exports	6.10	6.51	7.41	R7.58	7.53	7.42	R7.49
LNG							
Canada	--	12.07	--	--	--	--	--
Japan	6.05	5.86	5.71	5.63	5.85	5.83	5.88
Mexico	12.92	12.97	14.15	13.38	12.74	R14.35	14.62
Russia	--	--	--	--	--	--	--
Total LNG Exports	6.06	5.87	5.73	5.65	5.86	5.85	5.91
Total Exports	6.10	R6.47	7.31	R7.47	7.41	R7.33	R7.35
Net Imports - Volume	R364,664	R347,916	R324,161	R317,735	R336,101	R324,744	R316,335

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007	2006					
	January	Total	December	November	October	September	August
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	R335,584	3,589,995	328,063	290,480	296,395	290,227	312,849
Mexico	4,115	12,749	3,901	1,403	1,436	3,283	0
Total Pipeline Imports	R339,699	3,602,744	331,964	291,883	297,831	293,510	312,849
LNG							
Algeria	2,521	17,449	0	0	0	0	0
Egypt	8,803	119,528	11,440	16,921	2,551	8,782	8,880
Equatorial Guinea	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Nigeria	5,325	57,292	3,082	5,732	8,957	6,025	6,199
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Trinidad/Tobago	36,792	389,268	36,718	24,583	24,677	25,197	37,043
Total LNG Imports	53,441	583,537	51,240	47,236	36,185	40,004	52,122
Total Imports	R393,140	4,186,281	383,205	339,118	334,016	333,514	364,972
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	R6.53	6.83	7.59	7.21	4.82	5.72	6.69
Mexico	5.42	5.65	5.55	6.45	4.69	4.77	--
Total Pipeline Imports	R6.52	6.83	7.57	7.21	4.82	5.71	6.69
LNG							
Algeria	6.37	8.48	--	--	--	--	--
Egypt	5.77	6.80	8.26	7.12	4.05	6.76	7.00
Equatorial Guinea	--	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--	--
Nigeria	5.87	6.78	7.30	7.30	4.10	6.94	7.06
Norway	--	--	--	--	--	--	--
Oman	--	--	--	--	--	--	--
Qatar	--	--	--	--	--	--	--
Trinidad/Tobago	6.61	7.32	7.71	7.65	6.01	6.65	7.03
Total LNG Imports	R6.38	7.19	7.81	7.42	5.40	6.72	7.03
Total Imports	R6.50	6.88	7.60	7.24	4.88	5.83	6.74
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	40,663	341,065	46,878	44,928	30,440	22,936	17,187
Mexico	23,680	321,955	20,613	19,926	25,268	25,907	31,912
Total Pipeline Exports	64,344	663,020	67,490	64,854	55,708	48,843	49,099
LNG							
Canada	0	0	0	0	0	0	0
Japan	4,870	60,765	4,417	4,806	3,171	3,726	5,628
Mexico	7	173	16	28	26	14	12
Russia	0	0	0	0	0	0	0
Total LNG Exports	4,878	60,938	4,433	4,834	3,196	3,740	5,640
Total Exports	69,221	723,958	71,923	69,688	58,904	52,583	54,739
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	6.43	7.32	7.91	7.48	4.72	6.19	6.83
Mexico	6.95	6.46	7.02	6.78	5.31	5.50	7.15
Total Pipeline Exports	6.62	6.90	7.64	7.26	4.99	5.82	7.04
LNG							
Canada	--	--	--	--	--	--	--
Japan	6.07	6.00	6.41	6.40	6.24	6.20	6.15
Mexico	12.16	13.40	14.67	14.12	11.16	13.04	13.42
Russia	--	--	--	--	--	--	--
Total LNG Exports	6.08	6.02	6.44	6.45	6.28	6.22	6.17
Total Exports	6.58	6.83	7.57	7.21	5.06	5.90	6.98
Net Imports - Volume	R323,919	3,462,323	311,281	269,430	275,111	280,931	310,233

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006						
	July	June	May	April	March	February	January
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	313,374	286,389	283,133	273,386	314,374	281,822	319,501
Mexico	0	0	130	70	691	486	1,349
Total Pipeline Imports.....	313,374	286,389	283,263	273,456	315,065	282,308	320,850
LNG							
Algeria.....	3,028	2,808	0	2,804	3,019	2,802	2,988
Egypt	15,004	14,334	19,826	13,560	0	5,261	2,970
Equatorial Guinea	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053	3,028
Norway.....	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago.....	33,390	38,568	44,346	36,437	30,209	27,620	30,480
Total LNG Imports.....	57,550	61,705	67,271	58,792	33,228	38,737	39,466
Total Imports	370,925	348,095	350,535	332,248	348,293	321,045	360,316
Average Price(dollars per thousand cubic feet)							
Pipeline							
Canada	5.92	5.79	6.39	6.64	6.94	7.89	10.06
Mexico	--	--	5.28	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	5.92	5.79	6.39	6.64	6.94	7.89	10.05
LNG							
Algeria.....	6.61	6.57	--	7.15	7.63	9.13	13.69
Egypt	5.67	5.68	6.93	7.02	--	8.11	8.31
Equatorial Guinea	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	5.93	5.96	7.35	7.38	--	8.66	11.94
Norway.....	--	--	--	--	--	--	--
Oman	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago.....	6.31	6.11	7.15	7.17	7.54	8.45	10.35
Total LNG Imports.....	6.12	6.02	7.09	7.16	7.55	8.47	10.57
Total Imports	5.95	5.83	6.53	6.73	7.00	7.96	10.11
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	16,624	22,974	21,343	15,651	37,407	32,718	31,979
Mexico	36,643	37,136	35,625	23,948	26,466	20,469	18,043
Total Pipeline Exports	53,267	60,110	56,968	39,599	63,872	53,188	50,022
LNG							
Canada	0	0	0	0	0	0	0
Japan.....	5,595	5,586	5,575	5,570	5,556	5,563	5,572
Mexico.....	12	12	14	13	5	15	7
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	5,607	5,598	5,589	5,582	5,561	5,578	5,579
Total Exports.....	58,874	65,708	62,557	45,181	69,434	58,766	55,600
Average Price (dollars per thousand cubic feet)							
Pipeline							
Canada	6.03	6.03	7.16	7.05	7.18	8.36	10.74
Mexico	5.99	5.99	6.20	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.00	6.01	6.56	6.85	6.88	7.91	9.93
LNG							
Canada	--	--	--	--	--	--	--
Japan.....	5.94	5.93	5.93	5.74	5.68	5.79	5.88
Mexico	12.04	11.91	12.86	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	5.95	5.94	5.95	5.76	5.69	5.81	5.90
Total Exports.....	6.02	6.00	6.50	6.72	6.79	7.71	9.52
Net Imports - Volume.....	312,050	282,387	287,977	287,067	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,935	2,901,969	19,381,895
2007									
January	41,310	^E 112,089	^E 129,949	^E 146,218	^E 483,816	^E 169,635	^E 337,674	^E 238,631	^E 1,659,322
February	37,734	^E 99,756	^E 114,598	^E 133,381	^E 441,480	^E 148,746	^E 303,470	^E 214,060	^E 1,493,225
March	41,202	^E 111,488	^E 127,992	^E 151,491	^E 503,899	^E 166,826	^E 348,631	^E 235,953	^E 1,687,482
April	36,724	^E 107,220	^E 124,982	^E 148,887	^E 484,729	^E 163,296	^E 340,148	^E 230,237	^E 1,636,222
May	35,072	^E 116,125	^E 125,399	^E 150,399	^E 501,951	^E 171,244	^E 345,676	^E 237,109	^E 1,682,975
June	32,163	^E 112,079	^E 125,375	^E 150,234	^E 497,682	^E 166,723	^E 343,955	^E 227,250	^E 1,655,462
July	42,841	^E 113,252	^E 128,464	^E 155,149	^E 518,568	^E 170,961	^E 357,927	^E 229,980	^E 1,717,143
August	33,261	^E 112,894	^E 127,111	^E 156,159	^E 526,587	^E 173,273	^E 360,870	^E 226,344	^E 1,716,498
September	33,463	^E 108,812	^E 127,296	^E 150,597	^E 512,375	^E 166,339	^E 349,934	^E 219,265	^E 1,668,080
October	36,063	^E 112,286	^E 129,548	^E 156,745	^E 537,676	^E 169,800	^E 357,286	^E 231,551	^E 1,730,955
November	36,172	^E 108,274	^E 125,679	^E 150,690	^E 529,508	^E 176,137	^E 360,904	^E 226,548	^E 1,713,912
December	38,375	^E 113,142	^E 121,441	^E 155,115	^E 555,183	^E 185,446	^E 367,251	^E 253,990	^E 1,789,944
Total	444,380	^E 1,327,416	^E 1,507,833	^E 1,805,065	^E 6,093,455	^E 2,028,426	^E 4,173,725	^E 2,770,918	^E 20,151,218
2008									
January	38,592	^E 114,544	^E 115,762	^E 155,403	^E 555,421	^E 183,627	^E 376,314	^E 243,676	^E 1,783,338
February	35,761	^E 108,957	^E 111,658	^E 146,653	^E 529,206	^E 171,470	^E 361,222	^E 228,243	^E 1,693,170
March	37,247	^E 117,970	^E 124,766	^E 158,689	^E 572,504	^E 190,057	^E 387,358	^E 239,110	^E 1,827,702
April	32,949	^E 115,378	^E 123,354	^E 154,230	^E 559,354	^E 185,003	^E 378,952	^E 206,681	^E 1,755,901
May	30,935	^{RE} 119,439	^E 127,802	^{RE} 159,092	^{RE} 584,065	^{RE} 190,652	^{RE} 394,148	^{RE} 207,957	^{RE} 1,814,090
June	30,258	^E 114,224	^E 118,111	^E 154,830	^E 567,883	^E 187,801	^E 388,765	^E 219,995	^E 1,781,865
2008 6-Month YTD	205,743	^E 690,511	^E 721,452	^E 928,897	^E 3,368,432	^E 1,108,610	^E 2,286,759	^E 1,345,662	^E 10,656,066
2007 6-Month YTD	224,205	^E 658,757	^E 748,295	^E 880,610	^E 2,913,557	^E 986,470	^E 2,019,554	^E 1,383,240	^E 9,814,687
2006 6-Month YTD	220,551	672,488	796,307	821,007	2,721,644	858,350	2,007,778	1,440,579	9,538,703

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
Total	--	--	--	--	--	3,144	3,321	177
2008								
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

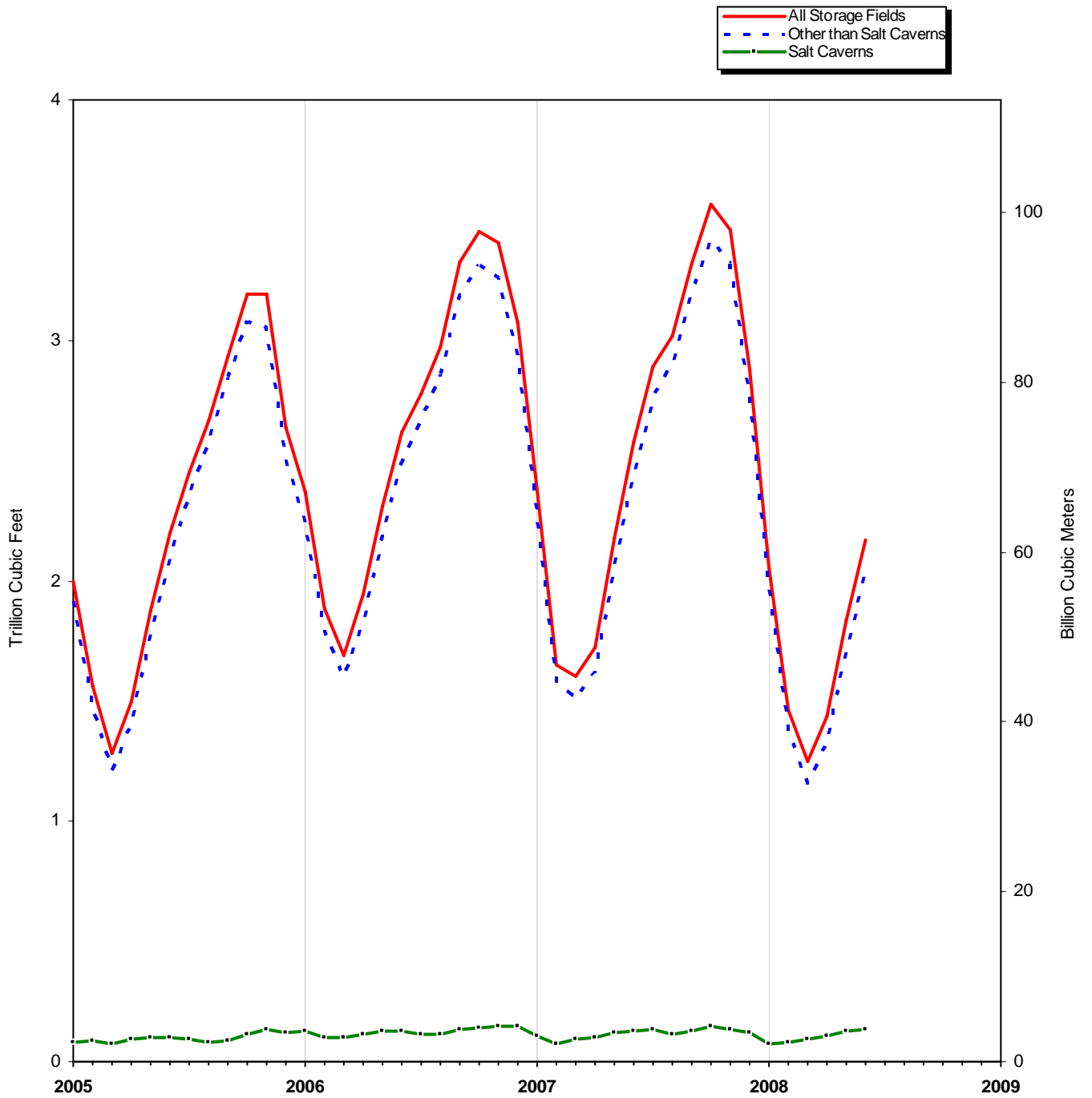
-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

Table 7. Underground Natural Gas Storage – by Season, 2006-2008
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
Total	--	--	--	--	--	2,605	642	-1,963
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
Total	--	--	--	--	--	466	2,778	2,313
2008 Refill Season								
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA); Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January	79	129	208	49	60.76	32	25	-6
February	79	98	177	11	12.05	15	46	31
March	80	98	177	22	29.20	26	28	1
April	80	116	195	25	26.96	37	19	-18
May	80	126	206	26	26.09	30	20	-11
June	79	128	207	27	26.73	28	26	-2
July	79	114	192	22	23.58	26	41	15
August	77	111	188	28	33.65	34	38	4
September	77	136	213	49	56.86	45	20	-25
October	78	140	218	25	21.80	33	28	-5
November	77	146	224	12	8.63	35	29	-6
December	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	352	-19
2007								
January	77	109	186	-20	-15.24	22	56	34
February	76	74	150	-24	-24.26	26	61	36
March	76	96	172	-2	-1.85	43	21	-22
April	76	101	178	-14	-12.22	32	26	-6
May	76	123	199	-3	-2.16	36	15	-21
June	80	126	205	-2	-1.70	26	22	-3
July	79	133	213	20	17.39	38	31	-7
August	79	113	192	2	1.48	34	54	21
September	79	125	204	-11	-7.88	44	32	-12
October	79	147	226	7	4.74	49	27	-22
November	79	135	214	-11	-7.63	24	35	11
December	80	123	203	-21	-14.63	29	40	11
Total	--	--	--	--	--	401	420	19
2008								
January	81	76	157	-33	-30.28	26	72	45
February	82	82	164	8	10.95	29	23	-6
March	78	93	171	-3	-3.36	32	26	-7
April	79	107	186	5	5.13	34	19	-15
May	78	124	203	1	0.73	38	21	-17
June	81	132	214	7	5.32	38	27	-11
2008 6-Month YTD	--	--	--	--	--	197	187	-10
2007 6-Month YTD	--	--	--	--	--	184	201	17
2006 6-Month YTD	--	--	--	--	--	169	164	-5

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total.....	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total.....	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
April.....	4,144	1,329	5,473	-290	-17.89	262	86	-175
May.....	4,148	1,712	5,860	-343	-16.70	420	35	-385
June.....	4,148	2,039	6,187	-415	-16.92	382	54	-328
2008 6-Month YTD.....	--	--	--	--	--	1,231	1,946	715
2007 6-Month YTD.....	--	--	--	--	--	1,351	1,830	479
2006 6-Month YTD.....	--	--	--	--	--	1,250	1,271	21

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet)

State	2008						2007
	June	May	April	March	February	January	Total
Alabama	-4,056	-107	-4,228	-1,842	1,783	5,681	-140
Arkansas	-530	-469	5	550	1,212	1,646	-278
California	-34,527	-42,290	-26,643	-12,542	37,025	85,622	3,730
Colorado	-3,025	-1,328	3,410	5,095	1,684	4,667	-633
Illinois	-36,126	-25,611	3	20,499	54,417	68,017	7,377
Indiana	-3,644	-2,356	-354	2,094	5,101	6,742	2,420
Iowa	-4,146	-448	1,522	5,594	13,671	20,004	2,450
Kansas	-11,754	-16,937	-2,728	867	17,748	23,201	15,228
Kentucky	-11,719	-13,793	-4,806	2,363	15,689	23,173	5,465
Louisiana	-16,344	-18,537	-7,422	9,280	31,445	63,091	13,597
Maryland	-1,156	-1,905	-1,086	2,276	2,969	3,725	1,410
Michigan	-75,403	-70,572	-48,146	58,826	120,245	126,087	52,124
Minnesota	-238	0	120	155	446	666	14
Mississippi	-6,718	-8,584	-1,732	222	2,224	22,989	884
Missouri	12	-804	235	329	571	244	-235
Montana	-1,515	-742	2,648	4,861	6,040	7,283	1,292
Nebraska	-1,292	-1,311	620	138	1,815	2,438	-1,689
New Mexico	1,217	-291	474	-994	3,592	7,311	-9,228
New York	-10,914	-10,722	-3,134	7,199	15,981	14,638	1,738
Ohio	-30,919	-32,374	-15,961	21,267	42,406	50,423	18,746
Oklahoma	-18,107	-30,164	-10,767	1,591	29,480	44,165	22,226
Oregon	-2,786	-1,803	209	3,476	2,722	4,923	-2,126
Pennsylvania	-36,061	-47,376	-27,058	42,797	75,864	79,188	41,983
Tennessee	0	0	0	0	0	0	0
Texas	4,723	-32,404	-26,102	17,290	49,291	78,751	-11,427
Utah	-5,718	-5,481	-64	6,698	8,119	12,835	-2,005
Virginia	-41	-956	-39	309	-100	1,552	1,042
Washington	-3,957	-5,887	-1,241	3,387	3,158	7,726	-1,061
West Virginia	-22,565	-27,719	-18,373	13,785	42,436	50,393	15,377
Wyoming	-2,125	-951	857	3,858	5,521	6,543	-1,304
AGA Regions							
Producing	-51,571	-107,493	-52,501	26,966	136,775	246,835	30,863
Eastern Consuming	-233,974	-235,947	-116,576	177,477	391,066	446,622	148,207
Western Consuming	-53,890	-58,481	-20,703	14,990	64,715	130,265	-2,093
Total	-339,435	-401,921	-189,780	219,433	592,557	823,722	176,977

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama	0	-1,184	-458	-2,199	4,047	-717	-28
Arkansas	1,296	152	-443	-969	-930	-723	-713
California	52,598	-3,107	-21,651	-13,600	17,581	-2,609	-25,205
Colorado	4,286	3,307	-1,613	-3,385	-6,589	-4,225	-3,438
Illinois	52,960	19,042	-36,610	-39,181	-33,438	-34,214	-32,789
Indiana	5,437	-129	-2,529	-2,916	-3,352	-4,609	-2,556
Iowa	20,590	3,114	-14,935	-16,930	-13,521	-10,220	-4,703
Kansas	25,597	4,934	-4,798	-8,718	-4,128	-9,440	-8,465
Kentucky	14,377	2,590	-1,779	-6,512	-3,230	-7,507	-14,485
Louisiana	26,259	6,563	-24,415	-18,266	7,796	-21,140	-22,304
Maryland	770	-286	-349	165	-31	-2,421	-2,818
Michigan	101,854	32,070	-33,953	-47,078	-42,343	-67,716	-73,592
Minnesota	14	-98	-163	-204	-220	-310	-300
Mississippi	10,486	6,465	-5,633	-8,124	2,328	-5,034	-8,557
Missouri	212	-237	-240	-235	-395	-1,177	8
Montana	5,819	774	-1,760	-2,321	-4,023	-4,699	-3,760
Nebraska	2,159	-63	-788	-1,767	-2,029	-385	-1,152
New Mexico	1,684	-521	-2,037	-3,055	-1,222	-1,453	-288
New York	13,416	3,053	-3,931	-8,518	-6,373	-10,539	-13,386
Ohio	41,157	9,832	-9,168	-17,690	-15,523	-27,585	-32,794
Oklahoma	38,002	3,247	-11,500	-11,101	2,849	-9,909	-14,522
Oregon	1,514	162	667	-675	-1,562	-3,140	-3,422
Pennsylvania	63,091	12,735	-20,546	-31,983	-27,132	-41,296	-51,687
Tennessee	0	0	0	0	0	0	0
Texas	31,645	-6,846	-45,117	-25,338	28,975	2,624	-23,976
Utah	7,354	-338	-2,429	-7,007	-6,315	-5,119	-5,886
Virginia	650	715	-851	-1,118	1,139	-448	-273
Washington	418	2,357	557	-2,451	223	-2,746	-2,648
West Virginia	40,684	10,462	-10,442	-12,984	-14,904	-32,818	-32,649
Wyoming	4,822	-1,047	-887	-4,176	-3,976	-3,654	-2,655
AGA Regions							
Producing	134,969	12,809	-94,401	-77,770	39,714	-45,792	-78,852
Eastern Consuming	357,358	92,898	-136,120	-186,747	-161,133	-240,936	-262,878
Western Consuming	76,826	2,012	-27,277	-33,818	-4,881	-26,500	-47,316
Total	569,152	107,719	-257,798	-298,335	-126,300	-313,228	-389,046

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama	-1,929	-708	-1,604	2,785	1,854	-8,477	-770
Arkansas	-793	280	-139	1,095	1,609	-707	773
California	-38,189	-32,907	-18,029	27,549	61,296	13,290	39,774
Colorado	-1,961	5,082	-369	1,784	6,487	2,670	5,347
Illinois	-30,392	4,716	14,703	54,277	68,301	-7,163	46,678
Indiana	-1,783	605	1,161	6,079	7,012	-2,891	3,414
Iowa	-4,076	-797	6,649	14,626	22,654	-3,563	17,622
Kansas	-16,423	-4,076	-8,512	20,645	28,613	-3,407	14,320
Kentucky	-17,245	1,506	2,364	17,285	18,100	-3,610	7,900
Louisiana	-29,300	-3,622	-9,318	59,809	41,537	-73,895	15,316
Maryland	-1,491	-601	-403	4,162	4,715	-939	17
Michigan	-73,239	-19,371	29,447	155,684	90,361	-98,738	49,715
Minnesota	-9	165	293	432	412	-62	5
Mississippi	-14,729	-425	-7,243	16,619	14,731	-9,430	-1,090
Missouri	8	609	266	583	363	-548	-16
Montana	-3,720	-86	3,324	5,604	6,139	-17,896	5,086
Nebraska	-1,416	-390	-867	2,013	2,995	999	1,816
New Mexico	-839	-1,045	-2,179	905	824	-6,450	-126
New York	-15,477	-2,414	7,807	24,231	13,869	-15,072	9,592
Ohio	-35,332	-6,052	9,049	52,316	50,537	-26,685	24,453
Oklahoma	-17,279	-8,870	-13,607	27,925	36,991	-25,075	15,260
Oregon	-2,484	-159	1,236	2,120	3,617	-750	1,975
Pennsylvania	-67,449	-8,502	31,323	113,082	70,348	-34,458	27,757
Tennessee	0	0	0	0	0	16	0
Texas	-33,462	-29,126	-11,155	44,769	55,581	-75,958	20,831
Utah	-6,086	162	3,466	8,478	11,714	-2,608	9,200
Virginia	-911	-257	-600	2,087	908	-974	242
Washington	-4,563	-710	-197	2,370	6,329	1,128	-126
West Virginia	-35,906	-10,912	8,623	56,709	49,514	-24,423	23,291
Wyoming	-2,640	-1,644	2,724	5,273	6,555	-5,707	5,242
AGA Regions							
Producing	-114,754	-47,592	-53,758	174,553	181,739	-203,400	64,513
Eastern Consuming	-284,710	-41,861	109,524	503,134	399,677	-218,051	212,482
Western Consuming	-59,651	-30,095	-7,550	53,610	102,549	-9,935	66,504
Total	-459,115	-119,549	48,215	731,297	683,964	-431,387	343,499

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama	-406	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas	124	-226	-841	-539	-672	-499	-496
California	5,074	-17,357	-23,147	-7,288	5,729	-16,715	-30,788
Colorado	-28	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois	13,461	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana	-554	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa	-49	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas	2,375	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky	2,036	-2,526	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana	8,106	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland	-1,659	486	-1,732	221	-131	-797	-1,797
Michigan	6,694	-11,144	-52,254	-36,131	-40,808	-67,606	-69,082
Minnesota	-81	-158	-202	-242	-311	-191	0
Mississippi	-1,817	204	-5,910	-3,442	4,082	-3,219	-3,262
Missouri	-270	-235	-471	8	10	-476	11
Montana	3,690	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska	1,158	698	-882	-454	114	-1,016	-1,249
New Mexico	-765	-1,208	-1,639	-484	326	563	-1,149
New York	-480	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio	8,034	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma	4,101	-4,264	-20,629	-4,264	-3,489	-18,292	-15,870
Oregon	1,788	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania	-8,952	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee	0	0	0	0	0	0	0
Texas	-5,877	-29,278	-40,828	20,833	13,653	-7,875	-31,696
Utah	1,915	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia	-92	-176	-1,284	-24	-112	311	-125
Washington	1,721	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia	7,800	-3,128	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming	538	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
AGA Regions							
Producing	5,841	-51,575	-118,350	-3,381	1,540	-61,088	-79,894
Eastern Consuming	27,129	-59,447	-195,289	-157,505	-148,190	-207,567	-230,340
Western Consuming	14,617	-20,012	-43,961	-27,861	-13,932	-42,396	-57,184
Total	47,587	-131,034	-357,600	-188,747	-160,582	-311,050	-367,417

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	-617	-607	1,252	-909
Arkansas	-544	329	1,171	712
California	-22,010	25,267	31,412	23,340
Colorado	3,394	2,574	7,646	889
Illinois	1,281	30,352	58,397	44,792
Indiana	-1,548	3,989	5,632	3,061
Iowa	1,064	6,578	13,681	19,256
Kansas	-6,224	9,402	17,855	1,868
Kentucky	-3,958	13,974	13,409	4,669
Louisiana	-22,800	-1,386	25,173	4,612
Maryland	344	1,148	2,378	584
Michigan	-45,858	44,374	80,426	42,935
Minnesota	81	244	740	52
Mississippi	-7,012	3,932	10,215	-2,112
Missouri	13	562	289	29
Montana	-3,299	2,439	4,128	3,068
Nebraska	-1,993	346	1,814	647
New Mexico	-104	-1,216	-494	-154
New York	-7,791	6,310	12,551	7,660
Ohio	-21,631	7,883	30,194	22,371
Oklahoma	-15,804	2,727	22,786	12,663
Oregon	-711	2,165	3,233	976
Pennsylvania	-35,025	33,080	71,749	23,822
Tennessee	0	4	4	8
Texas	-34,328	-12,715	19,677	11,644
Utah	-2,028	2,830	7,939	9,985
Virginia	-15	-50	666	-315
Washington	46	-267	5,326	2,574
West Virginia	-25,322	16,038	33,553	22,267
Wyoming	-2,638	-330	2,335	2,891
AGA Regions				
Producing	-87,433	466	97,636	28,324
Eastern Consuming	-140,440	164,586	324,742	191,787
Western Consuming	-27,166	34,921	62,760	43,774
Total	-255,039	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, June 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	15,746	19,385	2,715	20.84	4,912	856
Arkansas	22,000	7,835	3,467	11,302	-796	-18.67	530	0
California	476,711	211,913	202,319	414,232	-33,774	-14.31	36,771	2,244
Colorado	98,068	46,773	20,655	67,428	-2,164	-9.48	3,819	794
Illinois	984,491	680,168	111,563	791,731	-12,560	-10.12	37,158	1,032
Indiana	114,294	77,717	18,413	96,130	78	0.43	3,688	45
Iowa	275,200	196,846	14,793	211,638	-3,096	-17.31	4,376	230
Kansas	288,383	168,472	65,916	234,388	-14,321	-17.85	12,853	1,099
Kentucky	218,394	124,166	64,674	188,840	-8,025	-11.04	12,464	745
Louisiana	599,869	256,995	186,076	443,071	-41,079	-18.08	27,984	11,639
Maryland	64,000	46,677	10,115	56,792	-2,670	-20.89	1,523	367
Michigan	1,038,921	398,120	385,427	783,548	-50,608	-11.61	75,943	540
Minnesota	7,000	4,840	974	5,814	-171	-14.91	238	0
Mississippi	166,909	85,983	51,188	137,171	-8,675	-14.49	18,332	11,614
Missouri	32,505	21,600	10,540	32,140	1,474	16.26	0	12
Montana	374,201	178,502	21,202	199,704	-12,296	-36.71	2,281	766
Nebraska	39,469	21,256	8,301	29,557	531	6.83	1,292	0
New Mexico	78,424	28,262	10,427	38,689	-5,104	-32.86	927	2,143
New York	213,225	112,292	67,406	179,698	-1,658	-2.40	11,756	842
Ohio	572,477	346,117	111,761	457,879	-17,433	-13.49	31,698	778
Oklahoma	380,038	194,308	103,025	297,333	-31,820	-23.60	20,230	2,123
Oregon	22,310	11,186	9,297	20,483	-1,907	-17.02	2,786	0
Pennsylvania	755,454	340,136	227,151	567,287	-39,380	-14.77	44,848	8,787
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	679,449	241,023	269,148	510,171	-94,439	-25.97	26,426	31,149
Utah	129,480	64,907	20,556	85,464	-5,794	-21.99	5,785	67
Virginia	9,692	3,654	3,688	7,342	-826	-18.30	1,040	999
Washington	43,316	21,095	15,274	36,369	-1,940	-11.27	4,182	226
West Virginia	543,016	269,843	122,636	392,479	-18,127	-12.88	23,881	1,316
Wyoming	114,096	65,080	19,372	84,452	-4,800	-19.86	2,156	31
AGA Regions								
Producing	2,234,373	986,517	704,992	1,691,509	-193,518	-21.54	112,193	60,623
Eastern Consuming ...	4,862,337	2,638,934	1,156,512	3,795,446	-152,299	-11.64	249,667	15,693
Western Consuming ...	1,265,181	604,295	309,650	913,945	-62,846	-16.87	58,018	4,127
Total	8,361,892	4,229,746	2,171,155	6,400,900	-408,664	-15.84	419,878	80,443

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	25,224	25,091	25,054	1,044	1,564	2,862	5,323
Alaska	11,515	11,342	11,073	733	1,128	1,611	2,158
Arizona	NA	26,251	23,110	1,510	1,890	2,701	4,747
Arkansas	24,320	22,743	20,615	892	1,584	2,866	5,128
California	301,395	294,306	296,550	24,739	32,945	38,433	51,326
Colorado	79,809	78,001	67,404	3,183	5,882	10,267	15,894
Connecticut	28,290	29,361	26,524	1,534	2,180	4,238	6,412
Delaware	6,471	6,791	6,073	303	420	764	1,381
District of Columbia	7,758	8,417	6,717	372	477	743	1,554
Florida	9,428	9,607	9,805	838	1,106	1,435	1,766
Georgia	69,844	67,978	62,921	3,437	4,326	6,961	12,744
Hawaii	262	265	276	41	41	44	43
Idaho	16,798	14,334	13,911	872	1,541	2,614	3,129
Illinois	311,728	288,777	248,530	12,751	21,281	43,402	68,983
Indiana	95,731	91,287	75,874	2,821	4,897	9,992	22,381
Iowa	49,465	44,147	37,855	1,875	3,291	5,959	10,632
Kansas	48,902	43,060	36,719	1,517	3,193	6,126	10,442
Kentucky	35,409	33,536	27,772	948	1,720	3,666	7,537
Louisiana	23,465	24,488	19,851	1,357	1,927	2,439	4,447
Maine	682	745	617	25	49	88	166
Maryland	48,251	53,263	43,630	1,985	2,929	4,785	9,571
Massachusetts	76,239	79,181	72,625	3,579	6,086	11,837	17,081
Michigan	223,470	220,226	200,749	9,578	16,676	32,683	51,765
Minnesota	88,334	79,434	69,233	3,356	6,050	10,595	18,846
Mississippi	14,481	14,218	12,974	667	925	1,257	2,924
Missouri	79,405	69,905	61,557	2,482	5,021	10,086	17,712
Montana	13,890	12,329	11,865	914	1,566	2,139	2,551
Nebraska	31,641	26,998	23,817	1,306	2,378	4,543	6,882
Nevada	25,827	24,044	23,473	1,620	1,957	2,775	4,416
New Hampshire	4,775	5,059	4,665	210	388	749	1,066
New Jersey	132,678	143,828	129,719	5,867	9,078	13,510	29,256
New Mexico	23,640	23,319	19,352	1,101	1,721	2,792	4,594
New York	268,228	268,078	238,165	14,218	23,051	42,959	58,515
North Carolina	35,569	39,917	36,077	1,094	1,485	3,619	6,773
North Dakota	6,894	6,356	5,605	345	474	821	1,382
Ohio	192,831	195,984	169,742	6,185	12,080	21,157	45,637
Oklahoma	47,037	42,735	34,183	1,552	2,691	5,284	10,562
Oregon	NA	27,009	26,193	1,960	3,176	5,095	NA
Pennsylvania	148,111	156,476	134,961	5,903	9,846	18,540	34,184
Rhode Island	12,455	12,752	12,053	467	1,322	1,964	2,605
South Carolina	14,684	16,820	15,610	452	717	1,572	3,101
South Dakota	8,848	7,855	6,782	353	743	1,166	1,791
Tennessee	45,385	43,087	40,577	1,395	2,362	5,415	10,281
Texas	122,918	140,825	105,419	6,093	7,921	11,370	22,591
Utah	46,308	40,073	38,583	2,592	4,455	6,501	8,539
Vermont	2,089	2,223	1,982	104	164	365	465
Virginia	47,443	52,030	43,531	1,954	2,702	4,910	9,104
Washington	55,004	48,719	45,784	3,789	5,940	9,030	9,965
West Virginia	NA	19,465	17,485	NA	1,086	1,766	3,985
Wisconsin	85,995	81,192	71,012	2,478	5,494	10,011	18,620
Wyoming	9,939	7,903	7,350	540	933	1,461	1,773
Total	3,132,322	3,081,830	2,742,009	145,622	232,862	397,967	658,189

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	7,379	7,052	35,556	4,536	2,247	992	873
Alaska	2,751	3,134	19,843	2,795	2,008	1,628	890
Arizona	7,425	NA	38,329	5,136	2,087	1,484	1,128
Arkansas.....	6,960	6,891	32,733	4,766	2,315	798	704
California	69,157	84,795	492,549	67,224	37,132	27,990	21,322
Colorado	20,101	24,481	130,910	23,701	13,647	6,798	3,374
Connecticut.....	6,742	7,183	43,360	6,105	3,677	1,204	1,012
Delaware	1,768	1,834	9,869	1,539	788	218	180
District of Columbia.....	2,151	2,463	13,292	2,224	1,411	450	256
Florida.....	2,091	2,192	15,193	1,454	1,056	800	719
Georgia.....	17,451	24,925	111,861	16,030	12,435	4,919	3,545
Hawaii.....	46	47	509	45	43	39	39
Idaho.....	4,262	4,381	23,138	3,693	2,420	1,165	573
Illinois.....	85,302	80,009	NA	64,435	NA	15,335	8,401
Indiana.....	26,596	29,043	142,720	23,130	15,938	4,528	2,850
Iowa.....	13,565	14,143	67,810	11,749	5,941	2,134	1,358
Kansas.....	13,071	14,552	63,129	10,674	4,212	1,504	1,214
Kentucky.....	9,700	11,838	51,956	8,662	5,162	1,741	952
Louisiana.....	5,728	7,566	37,023	4,749	2,484	1,495	1,233
Maine.....	175	179	NA	186	106	46	30
Maryland.....	13,710	15,271	83,206	13,382	8,852	2,691	1,635
Massachusetts.....	18,304	19,351	115,312	16,869	8,158	3,195	2,815
Michigan.....	56,024	56,745	NA	50,232	NA	11,203	6,858
Minnesota.....	23,575	25,911	129,174	22,827	13,635	5,369	2,669
Mississippi.....	3,842	4,867	22,132	3,298	1,659	908	592
Missouri.....	22,504	21,599	NA	16,534	7,198	NA	2,136
Montana.....	3,289	3,431	19,622	3,103	1,852	1,041	469
Nebraska.....	8,949	7,584	37,946	5,674	2,118	843	710
Nevada.....	6,797	8,263	38,088	5,834	2,637	1,880	1,267
New Hampshire.....	1,179	1,181	7,394	1,122	517	205	174
New Jersey.....	36,845	38,121	NA	NA	23,685	8,164	5,554
New Mexico.....	6,481	6,950	33,275	4,380	1,964	1,067	838
New York.....	64,528	64,957	NA	NA	35,040	12,652	9,443
North Carolina.....	9,959	12,639	58,642	8,991	5,157	1,361	1,059
North Dakota.....	1,839	2,033	10,620	1,903	1,184	570	256
Ohio.....	53,997	53,774	298,916	47,569	28,732	9,845	5,767
Oklahoma.....	12,990	13,959	59,776	8,788	3,030	1,320	1,263
Oregon.....	7,202	7,865	42,880	6,472	4,145	2,214	1,030
Pennsylvania.....	39,825	39,812	231,461	35,136	19,957	6,705	4,691
Rhode Island.....	3,089	3,007	17,672	2,136	986	477	462
South Carolina.....	4,420	4,420	25,023	3,803	2,403	576	477
South Dakota.....	2,336	2,460	NA	NA	1,219	506	257
Tennessee.....	13,185	12,747	59,910	8,612	3,667	1,288	1,045
Texas.....	32,392	42,551	NA	25,576	9,779	6,543	5,530
Utah.....	11,676	12,545	60,561	8,308	4,865	2,700	1,584
Vermont.....	503	487	3,207	454	223	94	71
Virginia.....	12,984	15,789	80,826	13,138	8,379	2,543	1,636
Washington.....	12,932	13,348	80,156	12,273	8,341	4,726	2,218
West Virginia.....	4,781	5,150	28,348	4,079	2,747	951	367
Wisconsin.....	23,946	25,446	130,796	22,430	14,231	4,975	2,860
Wyoming.....	2,777	2,454	NA	2,366	1,025	NA	271
Total.....	819,280	878,401	4,723,959	716,888	404,132	174,716	116,660

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	878	938	1,086	1,815	2,568	5,381	8,138
Alaska	587	594	679	1,033	1,536	2,709	2,545
Arizona	1,091	1,152	1,385	1,840	2,362	4,507	7,145
Arkansas	672	735	879	1,461	2,396	4,225	7,630
California	21,560	23,014	26,515	32,332	37,455	49,712	62,513
Colorado	2,606	2,781	3,037	5,507	10,364	12,345	19,010
Connecticut	1,008	993	1,463	2,141	4,826	6,992	7,862
Delaware	166	186	253	416	904	1,573	2,105
District of Columbia	270	262	409	423	1,086	1,513	2,834
Florida	731	825	958	1,154	1,460	1,996	2,248
Georgia	3,385	3,569	3,642	4,373	8,296	9,740	20,652
Hawaii	38	41	43	41	45	42	45
Idaho	455	499	715	1,117	1,804	2,580	3,812
Illinois	8,709	8,784	9,031	19,330	39,751	63,894	89,410
Indiana	2,534	2,453	2,706	4,203	11,724	15,813	31,336
Iowa	1,218	1,262	1,398	2,474	5,819	8,394	13,992
Kansas	1,179	1,286	1,545	2,711	4,694	8,227	13,855
Kentucky	932	971	1,000	1,585	4,122	5,963	11,031
Louisiana	1,278	1,297	1,433	1,866	2,424	4,516	6,406
Maine	NA	36	33	51	110	162	207
Maryland	1,649	1,734	2,090	2,540	6,975	10,251	18,137
Massachusetts	2,404	2,690	3,564	6,409	12,755	18,826	21,543
Michigan	6,273	6,410	7,679	15,685	32,410	47,918	64,805
Minnesota	2,574	2,665	2,918	4,056	10,378	14,973	24,163
Mississippi	600	857	407	1,052	1,163	2,781	3,833
Missouri	1,880	2,023	2,252	4,104	8,453	14,185	23,009
Montana	385	443	681	1,066	1,692	2,313	3,172
Nebraska	796	807	975	1,920	3,209	6,450	7,924
Nevada	1,155	1,270	1,491	1,969	2,447	4,061	5,982
New Hampshire	151	167	219	417	779	1,227	1,365
New Jersey	5,254	5,303	5,641	8,058	19,074	31,061	44,727
New Mexico	836	870	1,112	1,881	2,585	4,774	6,239
New York	10,131	9,634	12,204	21,273	42,722	61,149	73,119
North Carolina	998	1,160	1,318	2,455	4,427	8,147	12,905
North Dakota	162	189	207	348	829	1,219	1,860
Ohio	5,290	5,729	6,695	10,330	28,172	38,835	62,766
Oklahoma	1,228	1,410	1,648	2,680	4,166	7,946	14,221
Oregon	940	1,070	1,452	2,525	3,471	4,832	6,842
Pennsylvania	4,062	4,434	5,280	10,008	23,990	34,754	47,105
Rhode Island	396	463	641	1,291	2,169	3,162	3,232
South Carolina	430	515	550	954	1,828	3,126	5,631
South Dakota	231	227	278	400	1,034	1,496	2,381
Tennessee	1,071	1,140	1,284	2,643	4,236	9,738	14,298
Texas	5,870	NA	7,820	9,637	12,695	25,077	43,959
Utah	1,407	1,624	2,252	3,237	4,689	7,469	10,559
Vermont	66	77	102	187	367	541	589
Virginia	1,537	1,564	2,010	2,684	6,166	9,861	17,504
Washington	1,850	2,029	2,925	4,684	6,770	9,169	11,562
West Virginia	353	387	379	785	2,462	5,230	6,080
Wisconsin	2,489	2,619	2,715	4,133	11,547	14,323	25,837
Wyoming	227	254	434	719	1,093	1,524	2,005
Total	112,012	117,721	137,432	216,002	408,500	616,702	900,129

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	6,103	38,112	5,803	3,227	1,223	913	907
Alaska	2,841	20,616	2,533	3,197	1,594	946	698
Arizona	9,012	36,055	5,575	2,407	1,544	1,204	1,081
Arkansas	6,153	31,495	4,795	2,844	1,123	751	642
California	85,780	491,777	65,663	37,412	28,106	22,020	20,893
Colorado	27,738	119,270	19,212	14,259	8,577	4,258	2,712
Connecticut	6,077	39,069	4,607	3,226	1,743	1,055	979
Delaware	1,540	9,111	1,317	808	363	182	176
District of Columbia	2,152	11,412	1,810	1,175	799	359	259
Florida	1,791	15,641	1,716	1,058	789	747	731
Georgia	21,276	110,245	16,992	12,749	6,975	3,693	3,428
Hawaii	49	518	43	40	39	39	39
Idaho	4,306	22,450	3,608	2,408	1,052	595	403
Illinois	67,362	398,231	56,566	40,401	23,866	9,738	9,068
Indiana	25,505	127,649	20,185	14,392	8,899	3,232	2,611
Iowa	12,069	61,844	9,533	6,231	3,853	1,508	1,277
Kansas	12,028	57,078	9,416	5,189	2,058	1,264	1,149
Kentucky	9,835	47,379	7,889	5,807	2,974	1,069	947
Louisiana	7,842	33,396	5,304	3,128	1,400	1,239	1,223
Maine	181	985	137	84	60	30	27
Maryland	13,271	71,345	10,546	7,461	4,315	2,121	1,617
Massachusetts	16,085	103,882	11,729	7,594	4,103	2,770	2,348
Michigan	51,728	315,769	41,710	32,900	19,647	7,843	6,257
Minnesota	22,945	117,153	17,350	13,068	8,795	3,536	2,546
Mississippi	4,981	21,444	3,530	2,410	763	618	571
Missouri	17,902	95,394	14,918	9,628	3,669	2,098	1,768
Montana	3,405	19,449	2,966	2,048	1,191	557	396
Nebraska	6,521	35,896	5,097	3,132	1,433	834	769
Nevada	8,093	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire	1,053	6,718	780	493	281	173	152
New Jersey	35,267	197,205	25,844	16,732	9,337	5,621	4,566
New Mexico	6,729	30,435	4,856	2,470	1,217	887	820
New York	57,611	356,453	42,153	30,329	18,626	9,353	8,311
North Carolina	10,665	56,506	8,768	5,954	2,399	1,153	980
North Dakota	1,892	9,644	1,385	1,224	800	282	170
Ohio	49,186	272,261	39,354	28,561	17,546	5,995	5,341
Oklahoma	12,074	52,734	8,967	4,179	1,579	1,266	1,164
Oregon	7,886	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania	35,339	205,813	27,985	18,771	10,899	4,770	4,148
Rhode Island	2,258	16,869	1,738	1,121	589	473	404
South Carolina	4,731	24,928	4,198	2,708	958	541	422
South Dakota	2,265	11,514	1,874	1,243	815	314	213
Tennessee	10,888	61,018	9,618	5,685	1,775	1,128	1,068
Texas	41,637	166,225	26,392	11,696	6,430	5,334	5,382
Utah	11,867	60,017	8,829	5,126	2,823	1,708	1,425
Vermont	438	2,874	335	226	122	78	62
Virginia	13,805	71,693	11,246	7,460	4,454	1,909	1,499
Washington	13,610	75,491	12,044	8,040	3,880	2,136	1,721
West Virginia	4,529	26,085	3,597	2,623	1,159	500	365
Wisconsin	22,636	120,567	18,953	12,580	9,516	3,431	2,457
Wyoming	2,128	11,673	1,669	1,179	695	308	228
Total	803,065	4,368,370	623,579	413,399	240,444	124,919	108,436

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	986	1,147	1,336	3,004	5,335	6,398	7,834
Alaska	574	725	910	1,683	2,198	2,233	3,324
Arizona	1,135	1,344	1,769	3,120	4,915	5,727	6,235
Arkansas	724	879	1,081	2,631	4,907	5,467	5,651
California	21,133	26,417	32,929	47,329	68,793	55,662	65,421
Colorado	2,847	2,727	4,581	8,243	15,870	18,603	17,381
Connecticut	935	1,372	2,327	3,662	6,341	6,015	6,808
Delaware	192	232	343	710	1,346	1,700	1,743
District of Columbia	294	280	442	600	1,503	2,035	1,857
Florida	794	867	1,020	1,345	1,807	2,261	2,506
Georgia	3,488	3,661	4,477	5,345	12,421	19,201	17,817
Hawaii	42	44	47	47	47	43	49
Idaho	472	660	947	2,132	2,961	3,509	3,702
Illinois	10,060	10,853	19,116	34,812	54,075	67,517	62,158
Indiana	2,454	3,054	5,205	7,713	17,987	21,807	20,108
Iowa	1,587	1,578	2,416	4,421	8,725	10,552	10,163
Kansas	1,283	1,545	2,088	4,427	8,223	9,547	10,890
Kentucky	921	1,133	1,443	2,801	6,134	8,534	7,727
Louisiana	1,250	1,390	1,366	2,216	3,522	5,376	5,980
Maine	30	18	52	87	142	166	153
Maryland	1,654	1,972	2,508	4,455	9,292	13,031	12,372
Massachusetts	2,713	3,985	6,223	10,286	17,143	16,580	18,408
Michigan	6,662	8,889	14,390	27,486	46,363	51,632	51,990
Minnesota	2,625	3,211	4,679	6,969	15,676	20,393	18,305
Mississippi	578	576	410	1,512	2,881	3,670	3,925
Missouri	1,757	2,651	3,610	7,433	13,583	16,459	17,821
Montana	425	613	1,090	1,813	2,800	2,659	2,889
Nebraska	814	1,037	1,736	3,510	5,951	5,325	6,258
Nevada	1,237	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire	174	259	371	689	1,119	1,043	1,183
New Jersey	5,385	6,020	7,601	16,112	31,475	34,106	34,405
New Mexico	831	943	1,313	2,768	4,165	5,061	5,103
New York	9,517	12,339	18,971	33,443	55,702	59,815	57,895
North Carolina	1,175	1,418	1,879	4,414	7,791	9,647	10,928
North Dakota	178	211	365	565	1,353	1,686	1,425
Ohio	5,722	6,942	11,557	19,397	40,541	46,972	44,333
Oklahoma	1,395	1,536	1,938	4,439	7,624	8,450	10,195
Oregon	975	1,403	2,225	3,858	6,085	6,150	6,471
Pennsylvania	4,279	5,671	8,861	17,012	31,866	35,609	35,942
Rhode Island	491	758	1,216	2,094	2,774	2,298	2,914
South Carolina	490	549	676	1,677	3,305	4,618	4,785
South Dakota	273	275	495	870	1,580	1,906	1,656
Tennessee	1,167	1,485	1,795	4,846	9,273	10,927	12,251
Texas	5,573	6,310	6,993	11,741	23,936	25,942	30,497
Utah	1,523	2,172	2,983	6,167	8,165	8,992	10,103
Vermont	70	113	163	288	492	445	480
Virginia	1,594	1,537	2,510	3,785	10,271	13,064	12,364
Washington	1,887	2,647	4,308	6,762	10,365	11,287	10,414
West Virginia	355	618	1,145	2,280	4,193	4,570	4,679
Wisconsin	2,617	3,209	5,083	8,047	16,017	20,461	18,195
Wyoming	245	363	703	1,115	1,673	1,698	1,798
Total	115,583	141,154	203,508	355,489	625,913	702,264	713,680

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	15,304	14,646	14,482	1,198	1,473	2,031	3,090
Alaska	10,300	10,507	9,979	876	1,070	1,508	1,927
Arizona	NA	19,110	18,521	2,083	2,396	2,479	3,533
Arkansas	21,581	19,593	18,327	1,948	2,357	3,085	3,981
California	NA	134,303	130,332	NA	20,867	20,703	24,539
Colorado	38,407	37,921	34,372	2,197	3,481	5,275	7,704
Connecticut	23,015	22,312	20,301	1,551	^R 2,250	3,357	5,010
Delaware	5,556	5,636	4,720	478	542	699	1,102
District of Columbia	10,356	10,925	9,514	936	1,058	1,432	1,968
Florida	27,698	28,031	27,258	3,731	4,186	4,619	4,932
Georgia	29,868	29,343	26,571	1,957	2,365	3,463	5,544
Hawaii	902	920	926	149	142	150	147
Idaho	9,806	8,433	8,120	610	933	1,511	1,812
Illinois	133,061	123,658	114,481	6,797	11,290	19,159	28,267
Indiana	NA	45,735	39,761	2,114	3,121	NA	10,229
Iowa	33,566	29,192	26,160	1,844	2,453	4,505	7,238
Kansas	22,066	19,685	16,818	1,022	1,544	2,733	4,632
Kentucky	22,660	21,465	18,875	1,181	1,508	2,518	4,649
Louisiana	12,993	13,884	11,808	1,405	1,409	1,920	2,513
Maine	3,392	3,335	2,611	187	277	502	769
Maryland	NA	42,079	35,748	NA	4,322	5,345	7,931
Massachusetts	37,150	38,266	34,203	2,432	3,461	5,479	7,490
Michigan	NA	105,687	95,399	NA	9,030	15,787	24,833
Minnesota	61,983	56,103	51,091	3,057	4,540	8,409	13,211
Mississippi	11,343	12,147	10,791	995	1,077	1,533	2,085
Missouri	42,367	37,972	34,524	2,158	3,172	5,524	9,165
Montana	9,150	8,054	7,584	594	946	1,368	1,786
Nebraska	NA	19,393	17,317	NA	NA	NA	NA
Nevada	17,033	15,769	15,705	1,775	2,031	2,337	2,942
New Hampshire	6,059	NA	5,614	375	539	919	1,341
New Jersey	91,947	95,587	90,597	6,220	9,253	10,714	18,549
New Mexico	16,791	16,743	14,863	1,141	1,605	2,337	3,141
New York	172,423	170,214	154,467	15,773	17,743	25,166	35,093
North Carolina	25,548	27,791	27,803	1,956	2,232	3,059	4,644
North Dakota	6,439	5,924	5,228	320	466	799	1,275
Ohio	103,573	102,575	90,190	4,302	7,666	12,392	23,349
Oklahoma	27,799	25,305	21,168	1,489	2,009	3,259	5,673
Oregon	18,953	17,636	17,038	1,498	2,155	3,195	3,484
Pennsylvania	88,276	92,946	81,172	4,674	6,972	11,299	19,547
Rhode Island	NA	7,587	6,908	458	572	NA	1,862
South Carolina	11,516	12,131	11,654	1,185	1,351	1,636	2,153
South Dakota	6,833	6,212	5,417	358	583	912	1,384
Tennessee	32,746	32,588	31,048	2,251	2,755	4,233	7,072
Texas	95,875	97,378	84,236	10,786	11,486	13,439	16,727
Utah	26,172	22,745	22,148	1,648	2,671	3,714	4,875
Vermont	1,622	1,745	1,571	98	134	272	361
Virginia	36,933	39,720	34,793	2,764	3,541	4,729	6,792
Washington	34,544	31,519	29,946	3,008	4,083	5,639	6,091
West Virginia	14,403	14,947	14,034	1,021	1,430	1,780	3,034
Wisconsin	60,126	53,637	49,542	2,862	4,258	7,344	12,856
Wyoming	NA	6,233	5,917	NA	NA	NA	NA
Total	1,872,950	1,821,862	1,661,652	134,479	^R 179,131	256,125	377,299

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	3,878	3,634	23,522	2,512	1,771	1,305	1,088
Alaska	2,296	2,622	18,430	2,282	1,891	1,391	921
Arizona	4,167	NA	32,894	3,689	2,557	2,122	1,818
Arkansas	5,122	5,087	32,186	3,735	2,545	1,779	1,590
California	29,229	28,235	251,090	27,530	19,715	18,673	17,315
Colorado	8,907	10,843	64,071	10,799	6,096	3,611	2,089
Connecticut	5,408	5,439	35,965	5,011	2,960	1,623	1,381
Delaware	1,326	1,408	9,402	1,280	912	487	366
District of Columbia	2,394	2,568	18,948	2,543	1,812	1,033	920
Florida	5,047	5,182	51,241	4,653	4,007	3,669	3,560
Georgia	7,059	9,480	49,417	6,400	5,188	2,550	1,978
Hawaii	155	158	1,836	154	162	154	150
Idaho	2,456	2,485	14,131	2,101	1,403	756	540
Illinois	33,904	33,644	198,971	27,573	17,207	9,685	7,183
Indiana	14,317	14,865	74,496	11,418	6,840	3,915	2,268
Iowa	8,637	8,890	47,143	6,691	4,133	2,496	1,643
Kansas	5,750	6,385	30,655	4,774	2,111	1,136	1,000
Kentucky	5,904	6,899	34,606	4,963	3,257	1,657	1,096
Louisiana	2,720	3,027	23,850	2,382	1,758	1,543	1,403
Maine	817	839	NA	NA	556	316	232
Maryland	9,763	10,056	NA	9,193	NA	NA	3,354
Massachusetts	9,286	9,003	58,917	7,883	4,397	2,393	2,103
Michigan	28,191	26,622	NA	22,766	NA	6,782	4,889
Minnesota	15,655	17,111	91,636	14,227	9,111	4,587	2,480
Mississippi	2,714	2,939	20,867	2,427	1,737	1,369	1,038
Missouri	11,291	11,057	59,143	8,419	4,438	2,228	2,105
Montana	2,201	2,255	13,155	1,913	1,164	700	444
Nebraska	NA	NA	29,656	3,460	1,992	1,416	1,181
Nevada	3,721	4,227	27,926	3,316	2,252	1,993	1,593
New Hampshire	1,431	1,454	NA	974	683	374	320
New Jersey	22,826	24,386	NA	22,062	15,100	9,707	8,809
New Mexico	4,344	4,223	24,616	2,691	1,585	1,050	855
New York	39,387	39,261	284,243	35,453	23,658	14,361	12,884
North Carolina	6,128	7,530	45,162	5,335	3,795	2,311	2,041
North Dakota	1,729	1,850	10,252	1,696	1,123	593	381
Ohio	28,189	27,674	159,234	23,265	14,362	6,062	4,364
Oklahoma	7,338	8,032	40,188	5,882	2,906	1,733	1,443
Oregon	4,478	4,143	29,002	3,871	2,691	1,655	1,064
Pennsylvania	22,667	23,117	144,947	19,631	13,016	5,994	4,669
Rhode Island	1,872	1,776	10,735	1,328	737	310	269
South Carolina	2,446	2,745	20,982	2,174	1,882	1,328	1,158
South Dakota	1,734	1,862	10,339	1,691	1,011	504	324
Tennessee	8,223	8,213	50,529	5,814	3,530	2,384	2,080
Texas	19,967	23,471	163,300	17,431	11,083	10,087	8,983
Utah	6,547	6,719	34,447	4,377	2,791	1,546	1,023
Vermont	391	367	2,631	365	186	105	77
Virginia	8,843	10,265	66,849	8,740	6,606	3,627	2,744
Washington	7,692	8,031	53,688	7,009	5,328	3,361	2,273
West Virginia	3,673	3,465	24,337	3,066	2,156	1,333	937
Wisconsin	15,816	16,990	88,681	13,669	9,061	4,280	2,779
Wyoming	NA	NA	NA	NA	NA	NA	NA
Total	454,095	471,821	R3,004,692	392,499	255,334	157,981	127,541

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	1,065	1,134	1,194	1,490	1,852	2,912	3,937
Alaska	735	703	780	1,115	1,484	2,548	2,259
Arizona	1,762	1,837	2,023	2,301	2,576	3,398	4,103
Arkansas	1,470	1,476	1,623	1,910	2,409	3,613	5,363
California	17,276	16,280	17,720	19,244	19,136	21,119	27,402
Colorado	1,777	1,778	2,032	2,973	5,098	6,372	9,106
Connecticut	1,317	1,360	1,402	2,061	3,636	5,125	5,624
Delaware	371	350	437	459	780	1,168	1,541
District of Columbia	862	853	861	1,003	1,634	2,068	2,788
Florida	3,559	3,762	3,948	4,238	4,794	5,073	4,990
Georgia	1,908	2,050	2,122	2,379	3,857	4,499	8,062
Hawaii	143	153	157	145	153	150	151
Idaho	438	460	561	751	1,066	1,458	2,143
Illinois	6,952	6,714	7,392	10,866	17,356	25,442	34,251
Indiana	2,319	2,001	2,093	2,788	6,167	7,710	14,599
Iowa	1,484	1,505	1,610	2,269	3,891	6,041	8,106
Kansas	988	960	908	1,420	2,145	3,686	6,090
Kentucky	1,062	1,106	1,165	1,402	2,696	3,847	6,638
Louisiana	1,450	1,430	1,567	1,711	1,969	2,506	2,759
Maine	215	230	220	302	499	726	826
Maryland	2,897	2,913	3,273	3,740	6,573	8,143	11,275
Massachusetts	2,136	1,740	2,751	3,126	5,873	8,859	10,222
Michigan	4,862	4,716	5,342	8,615	15,806	23,460	29,227
Minnesota	2,609	2,518	2,822	3,786	7,923	11,115	15,344
Mississippi	1,078	1,071	1,211	1,388	1,407	2,080	2,650
Missouri	1,890	2,092	2,084	3,013	4,834	7,600	10,241
Montana	457	424	416	687	1,141	1,534	2,047
Nebraska	1,100	1,114	1,186	1,611	2,620	4,294	5,232
Nevada	1,487	1,517	1,667	1,945	2,123	2,735	3,286
New Hampshire	300	310	357	580	1,050	NA	1,653
New Jersey	NA	7,833	7,132	8,325	14,749	18,103	26,368
New Mexico	810	882	1,163	1,626	2,135	3,241	4,232
New York	14,255	13,417	14,966	17,604	27,202	36,621	40,058
North Carolina	1,934	1,955	2,098	2,579	^R 3,579	^R 5,282	^R 7,476
North Dakota	267	267	272	384	800	1,100	1,705
Ohio	4,276	4,328	4,803	6,454	15,656	19,861	31,210
Oklahoma	1,452	1,467	1,582	1,858	3,081	4,250	7,425
Oregon	1,002	1,083	1,306	1,786	2,374	3,139	4,240
Pennsylvania	4,430	4,262	4,542	7,072	14,097	20,617	25,869
Rhode Island	246	257	466	594	1,238	1,871	2,006
South Carolina	1,121	1,189	1,212	1,403	1,682	2,075	2,866
South Dakota	305	293	331	400	839	1,121	1,831
Tennessee	2,030	2,103	2,487	2,784	3,817	6,422	9,088
Texas	9,584	8,755	10,187	11,195	12,335	16,104	23,659
Utah	937	1,029	1,368	1,976	2,780	4,248	6,100
Vermont	77	77	91	139	294	405	468
Virginia	2,634	2,777	3,269	3,327	5,463	7,256	10,877
Washington	2,048	2,151	2,647	3,498	4,530	5,690	7,071
West Virginia	954	942	929	1,164	2,011	3,609	3,978
Wisconsin	2,718	2,538	2,657	3,526	7,354	10,323	15,783
Wyoming	281	258	386	611	881	1,207	1,534
Total	127,058	122,417	134,819	^R 167,624	^R 259,444	^R 353,381	^R 475,758

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	3,261	24,370	3,035	2,007	1,350	1,132	1,131
Alaska	2,321	18,544	2,353	2,580	1,263	924	828
Arizona	4,708	32,792	3,978	2,686	2,130	1,860	1,773
Arkansas	4,675	31,286	3,731	2,646	2,010	1,549	1,583
California	29,681	244,432	25,383	20,041	18,536	16,993	17,944
Colorado	12,341	59,851	8,414	6,672	4,056	2,647	1,882
Connecticut	4,466	32,660	3,585	2,608	2,017	1,388	1,360
Delaware	1,250	8,134	1,077	789	577	327	323
District of Columbia	2,571	17,107	2,098	1,609	1,232	928	837
Florida	4,988	50,625	4,723	4,008	3,633	3,612	3,555
Georgia	8,424	48,137	6,855	5,418	3,305	2,050	1,943
Hawaii	164	1,813	151	147	144	149	145
Idaho	2,453	13,573	2,003	1,418	722	503	407
Illinois	28,349	195,877	24,543	19,766	14,101	8,040	7,734
Indiana	12,377	71,081	10,113	7,969	5,983	2,827	2,192
Iowa	7,275	44,232	5,753	4,646	3,103	1,693	1,354
Kansas	5,436	27,540	4,125	2,424	1,268	911	954
Kentucky	5,718	32,590	4,787	3,142	2,415	1,239	1,078
Louisiana	3,372	22,236	2,364	2,105	1,557	1,440	1,455
Maine	763	4,701	627	444	344	278	201
Maryland	9,075	62,868	7,932	5,868	4,622	3,434	2,784
Massachusetts	7,433	52,283	5,462	3,911	2,792	1,904	1,908
Michigan	23,237	153,896	19,788	14,540	9,055	5,682	4,544
Minnesota	15,113	87,170	11,435	8,732	6,584	2,801	3,510
Mississippi	3,411	19,411	2,433	1,894	1,300	1,026	1,023
Missouri	10,201	56,722	8,076	5,217	3,070	2,073	1,873
Montana	2,229	13,181	1,904	1,395	844	494	491
Nebraska	4,451	28,027	3,659	2,153	1,626	1,100	1,093
Nevada	4,013	28,046	3,351	2,234	1,983	1,660	1,509
New Hampshire	1,399	8,494	954	580	448	332	290
New Jersey	20,909	152,501	15,941	11,578	10,006	8,997	7,771
New Mexico	4,345	23,413	2,981	1,820	1,127	898	860
New York	33,763	259,972	27,122	21,187	15,998	13,414	14,311
North Carolina	^R 6,778	46,939	5,510	3,943	3,141	2,324	2,046
North Dakota	1,663	9,355	1,379	1,124	779	340	241
Ohio	24,592	146,930	20,000	13,864	9,517	4,820	4,316
Oklahoma	7,109	35,635	5,292	3,075	1,802	1,513	1,351
Oregon	4,792	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania	20,749	130,328	16,047	11,646	8,145	4,767	4,289
Rhode Island	1,413	9,950	1,126	734	381	298	234
South Carolina	2,894	20,691	2,332	1,785	1,518	1,234	1,063
South Dakota	1,690	9,525	1,438	995	730	371	273
Tennessee	7,990	51,542	6,500	4,522	2,815	2,311	2,184
Texas	23,898	149,221	17,396	11,942	9,585	8,634	8,994
Utah	6,273	34,051	4,643	2,787	1,570	1,049	911
Vermont	348	2,374	268	190	124	83	71
Virginia	9,528	62,228	7,714	6,057	4,756	3,261	2,889
Washington	8,083	51,292	7,048	4,926	3,197	2,209	1,960
West Virginia	3,257	23,477	2,646	2,120	1,633	1,083	1,035
Wisconsin	13,994	86,342	11,735	9,122	6,897	3,244	2,945
Wyoming	1,614	9,500	1,251	910	584	304	241
Total	^R 430,837	2,834,790	346,930	256,463	187,828	133,218	126,593

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	1,233	1,295	1,327	1,947	2,876	3,279	3,757
Alaska	616	748	1,003	1,504	2,155	2,022	2,547
Arizona	1,844	2,021	2,245	2,928	3,597	3,764	3,966
Arkansas	1,441	1,583	1,719	2,463	3,902	4,253	4,408
California	15,204	16,958	18,659	21,985	24,062	23,938	24,730
Colorado	1,809	2,015	2,952	4,568	7,887	8,788	8,162
Connecticut	1,402	1,463	1,970	2,874	4,590	4,598	4,805
Delaware	321	358	410	574	964	1,248	1,166
District of Columbia	889	812	933	1,195	1,983	2,250	2,341
Florida	3,836	3,810	4,037	4,421	4,803	4,990	5,197
Georgia	1,995	2,056	2,293	2,639	5,145	7,433	7,005
Hawaii	152	154	154	157	158	149	154
Idaho	402	480	629	1,200	1,705	1,983	2,123
Illinois	7,211	8,903	9,496	15,653	24,333	28,243	27,853
Indiana	2,236	2,182	3,166	4,051	9,140	10,833	10,389
Iowa	1,523	1,720	2,038	3,500	5,686	6,434	6,782
Kansas	1,040	973	1,096	2,025	3,647	4,225	4,852
Kentucky	1,055	1,092	1,394	2,159	3,917	5,320	4,992
Louisiana	1,508	1,442	1,473	1,462	1,983	2,772	2,677
Maine	194	164	231	355	620	636	605
Maryland	2,479	3,084	3,440	4,621	7,460	8,780	8,362
Massachusetts	2,104	2,514	3,099	4,634	8,342	7,452	8,162
Michigan	4,888	5,495	7,833	12,729	21,863	23,321	24,158
Minnesota	3,018	3,637	3,889	6,329	11,409	13,221	12,605
Mississippi	946	946	871	1,044	2,462	2,707	2,760
Missouri	1,888	2,213	2,631	4,323	7,353	8,543	9,461
Montana	469	581	695	1,105	1,743	1,718	1,742
Nebraska	1,080	1,177	1,512	2,574	3,925	3,818	4,311
Nevada	1,604	1,683	1,867	2,565	3,168	2,966	3,455
New Hampshire	276	361	491	981	1,227	1,173	1,381
New Jersey	7,610	7,558	9,603	11,603	19,026	20,066	22,741
New Mexico	864	1,003	1,349	2,369	3,157	3,596	3,390
New York	13,473	13,993	15,611	22,952	33,172	34,766	33,973
North Carolina	2,174	2,269	2,601	3,587	5,634	6,535	7,176
North Dakota	264	279	416	545	1,204	1,480	1,303
Ohio	4,223	4,677	7,527	10,958	19,878	24,722	22,428
Oklahoma	1,433	1,428	1,686	2,664	4,401	5,164	5,826
Oregon	1,018	1,243	1,645	2,516	3,884	3,764	3,987
Pennsylvania	4,262	4,950	6,628	10,644	18,192	19,736	21,022
Rhode Island	269	392	649	1,085	1,657	1,458	1,668
South Carolina	1,106	1,174	1,342	1,532	2,266	2,683	2,657
South Dakota	301	284	396	758	1,244	1,443	1,292
Tennessee	2,162	2,448	2,569	3,904	6,670	7,539	7,919
Texas	8,434	9,640	9,886	11,531	16,700	17,257	19,223
Utah	944	1,316	1,943	3,585	4,625	5,045	5,634
Vermont	66	109	132	226	379	350	375
Virginia	2,757	2,775	3,727	4,016	7,463	8,561	8,251
Washington	2,006	2,493	3,275	4,595	6,270	6,728	6,585
West Virginia	927	1,171	1,420	1,829	3,007	3,335	3,272
Wisconsin	2,856	2,968	3,938	5,541	10,896	13,936	12,262
Wyoming	294	369	616	910	1,307	1,313	1,402
Total	122,106	134,462	160,513	225,914	353,136	390,333	397,294

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	77,152	76,694	75,496	10,735	11,842	12,405	13,711
Alaska	NA	10,374	21,132	621	470	387	471
Arizona	NA	9,329	9,600	1,559	1,582	1,615	1,736
Arkansas.....	44,969	44,261	44,403	6,468	6,911	7,228	7,595
California	371,608	NA	358,022	61,061	60,988	57,983	61,051
Colorado	60,872	NA	55,102	7,510	7,870	9,616	10,866
Connecticut.....	NA	11,761	11,070	1,266	1,674	NA	2,447
Delaware	NA	7,125	8,091	1,171	NA	NA	1,538
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	39,561	34,132	36,911	5,708	6,843	6,834	7,040
Georgia.....	77,766	77,737	80,314	11,938	12,400	12,622	13,102
Hawaii	249	238	219	42	41	45	45
Idaho ^a	12,967	12,407	12,522	1,955	1,999	2,105	2,106
Illinois.....	143,295	138,388	129,081	17,901	20,068	23,110	26,678
Indiana.....	NA	139,002	134,226	NA	22,571	NA	24,180
Iowa.....	56,775	53,017	51,675	7,293	8,281	8,534	9,763
Kansas.....	51,496	50,921	50,392	8,392	7,856	^R 8,104	^R 8,471
Kentucky.....	57,692	56,945	56,013	7,834	8,511	9,285	10,465
Louisiana.....	NA	442,051	400,428	64,469	68,360	67,038	71,576
Maine.....	1,781	1,520	1,533	203	207	242	369
Maryland.....	10,916	10,223	12,271	1,635	1,694	1,596	2,062
Massachusetts.....	29,528	28,206	26,797	2,238	3,032	4,569	5,827
Michigan.....	NA	99,922	104,194	NA	11,389	13,589	17,939
Minnesota.....	NA	55,663	49,269	7,645	9,015	10,506	11,712
Mississippi.....	54,744	51,996	46,203	9,344	9,506	8,685	8,813
Missouri.....	34,822	33,895	33,154	4,448	4,618	5,300	6,248
Montana.....	14,711	14,191	13,225	1,821	1,869	2,203	2,804
Nebraska.....	24,464	21,609	21,092	3,711	3,426	3,633	4,178
Nevada.....	6,626	6,253	7,124	931	1,015	1,171	1,156
New Hampshire.....	NA	3,189	3,244	462	NA	504	513
New Jersey.....	NA	32,837	35,075	NA	^R 4,208	^R 4,441	^R 5,404
New Mexico.....	10,292	9,327	9,551	1,765	1,649	1,701	1,687
New York.....	45,427	41,949	41,719	5,572	6,071	7,086	8,913
North Carolina.....	47,106	43,621	43,426	6,621	7,184	7,476	8,167
North Dakota.....	11,315	8,178	7,752	1,781	2,071	2,161	1,984
Ohio.....	162,739	156,849	142,932	21,206	23,446	24,780	30,339
Oklahoma.....	92,134	88,894	76,690	13,471	15,054	15,532	16,196
Oregon.....	35,769	34,667	35,889	4,994	5,415	5,992	6,387
Pennsylvania.....	104,232	98,720	97,536	14,094	14,893	15,804	19,186
Rhode Island.....	NA	NA	3,184	479	NA	NA	499
South Carolina.....	40,095	38,188	39,800	5,970	6,101	6,422	7,078
South Dakota.....	14,067	8,970	5,329	2,281	2,267	2,463	2,222
Tennessee.....	48,860	47,353	47,644	6,885	7,152	8,263	8,298
Texas.....	700,404	638,703	644,836	113,443	117,791	112,823	117,403
Utah.....	17,798	16,306	15,322	2,590	2,857	2,986	2,912
Vermont.....	1,615	1,589	1,463	181	214	230	315
Virginia.....	NA	NA	34,705	NA	5,242	5,335	4,768
Washington.....	NA	36,315	35,895	5,562	6,006	6,355	6,993
West Virginia.....	15,565	16,643	16,000	2,248	2,316	2,459	2,726
Wisconsin.....	69,221	63,663	61,934	7,739	8,907	10,338	12,997
Wyoming.....	21,985	21,361	21,174	3,191	3,550	3,465	3,724
Total.....	3,471,014	3,331,124	3,270,658	511,382	^R 539,424	^R 553,084	^R 602,661

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	13,575	14,885	150,179	13,329	12,771	12,705	11,161
Alaska	348	NA	22,385	739	798	1,104	3,049
Arizona	1,860	NA	18,798	2,124	1,700	1,606	1,352
Arkansas	8,083	8,684	85,864	7,736	7,321	7,209	6,357
California	62,951	67,575	NA	66,341	66,257	65,575	67,285
Colorado	11,089	13,920	NA	12,360	9,227	10,570	8,414
Connecticut	2,543	2,578	22,791	2,347	2,073	1,791	1,590
Delaware	1,544	1,493	14,959	1,709	1,634	1,329	1,019
District of Columbia	0	0	0	0	0	0	0
Florida	6,293	6,842	65,791	5,994	5,641	5,277	4,994
Georgia	13,453	14,252	151,409	13,275	11,938	11,695	12,185
Hawaii	36	40	502	45	51	50	33
Idaho ^a	2,277	2,525	24,136	2,348	2,063	2,186	1,762
Illinois	27,625	27,913	256,856	25,211	21,533	19,592	17,422
Indiana	26,501	26,216	273,136	25,940	24,449	22,531	20,531
Iowa	11,217	11,688	105,534	10,480	9,398	8,712	8,223
Kansas	^R 8,844	^R 9,829	111,946	11,130	11,228	9,620	10,139
Kentucky	10,045	11,552	109,679	10,545	9,796	9,064	7,960
Louisiana	NA	76,246	892,165	78,656	76,626	77,953	72,115
Maine	373	386	3,012	366	358	227	182
Maryland	1,832	2,096	NA	1,764	NA	2,181	1,306
Massachusetts	6,702	7,160	46,242	5,929	3,692	2,432	2,209
Michigan	17,964	18,677	NA	16,756	13,302	NA	10,882
Minnesota	12,336	NA	NA	NA	10,760	8,852	9,776
Mississippi	9,142	9,254	102,474	9,169	9,130	8,983	7,972
Missouri	6,929	7,279	64,597	6,536	5,573	4,744	4,824
Montana	2,776	3,238	26,810	3,230	2,449	2,116	1,591
Nebraska	5,033	4,484	NA	4,247	NA	3,166	3,904
Nevada	1,111	1,242	12,563	1,168	1,090	1,181	1,059
New Hampshire	517	629	5,834	529	502	460	390
New Jersey	^R 5,853	^R 5,800	62,625	6,017	5,563	4,473	4,684
New Mexico	1,737	1,754	18,209	1,577	1,376	1,237	1,357
New York	9,196	8,589	80,414	8,993	7,236	6,056	5,600
North Carolina	8,434	9,225	88,333	8,302	8,392	7,851	6,881
North Dakota	2,127	1,190	18,075	2,060	2,138	2,142	1,769
Ohio	31,194	31,774	295,722	29,731	25,494	22,248	20,711
Oklahoma	13,655	18,226	169,772	13,960	13,534	13,183	13,193
Oregon	6,188	6,792	68,836	6,360	6,094	6,038	5,294
Pennsylvania	19,795	20,461	193,157	18,052	17,160	15,049	14,651
Rhode Island	640	436	NA	648	642	594	NA
South Carolina	6,988	7,536	77,294	6,645	6,748	6,851	6,147
South Dakota	2,346	2,487	NA	NA	2,090	1,860	1,838
Tennessee	8,735	9,528	NA	NA	7,952	7,216	7,030
Texas	114,564	124,380	1,298,508	116,810	107,329	106,523	104,917
Utah	3,242	3,210	31,578	2,940	2,791	2,442	2,395
Vermont	326	348	2,999	337	287	223	193
Virginia	5,891	6,633	NA	6,529	NA	6,033	6,354
Washington	7,817	NA	73,387	6,687	6,815	7,353	5,651
West Virginia	2,811	3,005	32,980	3,124	2,625	2,500	2,868
Wisconsin	14,175	15,065	118,545	12,244	9,767	8,942	8,156
Wyoming	3,827	4,228	42,641	4,231	3,804	3,574	3,298
Total	^R 610,358	^R 654,107	^R 6,635,754	616,488	569,821	^R 548,586	522,999

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	11,726	11,793	11,632	11,803	12,564	12,807	13,398
Alaska	3,054	3,266	3,159	2,911	1,341	845	939
Arizona	1,399	1,287	1,245	1,391	1,600	1,646	1,749
Arkansas	6,327	6,653	6,546	6,855	7,029	7,311	7,771
California	64,526	60,158	58,042	56,290	NA	NA	61,786
Colorado	10,121	10,755	8,391	NA	NA	8,072	10,762
Connecticut	1,668	1,562	1,533	1,701	2,010	2,233	2,150
Delaware	1,091	1,052	1,133	1,128	1,148	1,193	1,109
District of Columbia	0	0	0	0	0	0	0
Florida	4,977	4,777	4,908	5,598	6,131	5,756	5,439
Georgia	12,468	12,110	12,201	12,335	12,698	13,269	12,662
Hawaii	37	47	44	48	34	37	29
Idaho ^a	1,673	1,698	1,743	1,851	1,976	2,196	2,107
Illinois	17,811	16,899	17,935	19,681	21,817	25,799	26,441
Indiana	21,149	19,533	19,185	19,777	21,140	23,758	27,916
Iowa	7,891	7,813	7,333	7,799	8,340	9,247	9,864
Kansas	9,871	9,036	7,993	6,863	8,135	8,168	9,515
Kentucky	8,256	7,112	7,610	8,424	9,122	9,611	11,076
Louisiana	71,908	72,856	74,092	73,547	72,750	73,842	71,757
Maine	181	179	140	218	243	298	293
Maryland	^R 1,895	^R 1,639	1,925	^R 1,501	^R 1,524	^R 1,835	^R 1,784
Massachusetts	1,971	1,804	2,281	2,973	5,009	5,966	6,619
Michigan	13,629	10,986	11,269	12,110	15,126	20,585	21,448
Minnesota	8,659	8,283	7,251	8,067	9,121	9,901	10,854
Mississippi	7,404	7,819	7,947	8,813	8,848	8,475	8,709
Missouri	4,635	4,390	4,261	4,788	5,274	5,769	6,967
Montana	1,651	1,583	1,552	1,756	1,815	2,872	2,977
Nebraska	4,875	4,218	3,450	3,632	3,106	3,507	3,956
Nevada	931	881	992	912	973	1,169	1,109
New Hampshire	392	373	389	422	619	619	588
New Jersey	4,612	4,439	4,630	4,705	5,328	6,041	5,865
New Mexico	1,760	1,575	1,616	1,371	1,464	1,536	1,581
New York	5,538	5,043	5,035	5,591	6,793	8,470	7,936
North Carolina	6,973	6,312	6,446	6,494	6,962	7,456	7,879
North Dakota	1,077	711	1,323	1,886	1,789	1,098	1,006
Ohio	21,143	19,546	20,321	22,085	25,060	28,025	31,837
Oklahoma	13,545	13,462	13,532	14,345	14,129	16,056	16,296
Oregon	5,305	5,077	4,799	5,514	5,681	5,999	5,906
Pennsylvania	15,593	13,933	13,789	14,931	16,358	17,977	17,986
Rhode Island	591	536	NA	616	595	578	506
South Carolina	6,450	6,264	6,173	6,501	6,101	6,150	6,231
South Dakota	1,778	1,776	1,811	1,762	1,843	1,133	1,278
Tennessee	6,868	6,711	6,615	7,145	7,977	7,979	8,808
Texas	112,907	111,319	106,807	106,980	100,159	105,926	103,560
Utah	2,315	2,390	2,645	2,575	2,658	2,602	2,953
Vermont	186	183	187	209	252	304	319
Virginia	NA	5,561	NA	5,003	5,038	5,619	6,031
Washington	5,523	5,043	5,280	5,512	6,138	5,977	6,289
West Virginia	2,907	2,313	2,212	2,365	2,627	3,037	3,170
Wisconsin	8,209	7,564	7,363	8,443	9,825	11,901	13,532
Wyoming	3,215	3,157	3,215	3,400	3,270	3,917	3,561
Total	^R533,259	^R513,477	^R507,794	^R518,267	^R527,615	^R567,282	^R594,303

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	14,491	149,970	13,086	12,366	12,897	12,001	12,283
Alaska	1,178	37,384	948	954	2,549	3,516	4,099
Arizona	1,698	18,447	1,921	1,594	1,426	1,343	1,295
Arkansas	8,749	87,333	7,902	7,487	7,526	6,749	6,778
California	62,436	732,054	62,708	60,995	63,729	64,032	62,997
Colorado	13,213	110,362	12,427	10,152	9,274	6,561	8,199
Connecticut	2,133	21,670	1,868	1,679	1,917	1,654	1,791
Delaware	1,414	16,398	1,371	1,544	1,505	1,288	1,412
District of Columbia	0	0	0	0	0	0	0
Florida	6,300	69,720	5,907	5,542	5,469	5,145	5,192
Georgia	14,572	159,024	12,846	13,767	14,135	11,827	13,427
Hawaii	46	451	37	35	40	45	38
Idaho ^a	2,534	23,488	2,116	1,919	2,095	1,794	1,531
Illinois	26,714	245,086	23,190	21,578	19,102	17,408	16,805
Indiana	27,225	263,807	24,551	23,061	22,745	20,116	20,320
Iowa	10,433	100,595	8,967	9,497	8,785	7,904	6,793
Kansas	10,248	104,569	9,273	8,479	8,161	8,759	9,687
Kentucky	11,102	108,094	9,807	8,731	9,298	8,551	8,083
Louisiana	76,064	827,817	74,187	71,626	70,805	68,840	72,693
Maine	329	3,084	283	279	294	322	188
Maryland	^R 1,655	23,015	1,698	1,997	1,884	1,374	1,978
Massachusetts	5,358	43,316	4,431	3,318	2,718	2,134	1,868
Michigan	19,386	188,508	17,075	15,347	13,366	12,264	13,105
Minnesota	10,470	103,009	9,972	10,239	9,540	8,661	8,396
Mississippi	9,205	97,736	8,520	8,686	8,867	8,780	8,784
Missouri	6,836	63,709	6,036	5,595	5,112	4,500	4,842
Montana	3,220	27,427	3,279	3,073	2,441	2,088	1,687
Nebraska	3,959	43,946	3,505	3,895	2,850	3,622	4,636
Nevada	1,098	13,574	1,179	1,018	1,191	1,014	1,018
New Hampshire	551	5,967	544	531	430	453	399
New Jersey	6,269	66,283	5,648	5,662	5,159	4,654	4,955
New Mexico	1,759	18,674	1,722	1,462	1,372	1,402	1,635
New York	8,124	77,827	6,992	6,452	6,436	5,352	5,489
North Carolina	8,384	86,532	7,745	7,713	7,596	6,762	6,903
North Dakota	1,076	14,302	907	1,485	1,760	1,148	560
Ohio	29,521	286,487	27,894	25,568	25,535	22,886	21,459
Oklahoma	14,535	155,340	13,924	12,884	10,730	14,207	14,092
Oregon	6,770	70,091	6,090	5,956	5,938	5,563	5,474
Pennsylvania	17,679	188,533	15,728	16,141	16,060	14,607	14,679
Rhode Island	581	6,395	496	642	461	606	449
South Carolina	7,032	77,171	5,774	5,885	6,810	6,144	6,485
South Dakota	1,142	10,426	949	1,078	906	748	710
Tennessee	8,830	92,389	8,132	8,057	7,391	7,156	7,249
Texas	115,272	1,288,570	110,679	104,789	105,174	105,446	108,751
Utah	2,873	29,076	2,511	2,458	2,129	2,306	2,186
Vermont	317	2,762	284	238	233	182	183
Virginia	6,135	70,420	5,755	5,815	5,100	6,022	7,264
Washington	7,120	70,758	6,434	6,568	5,805	5,809	5,236
West Virginia	3,232	32,274	2,814	2,770	2,784	2,383	2,742
Wisconsin	12,600	118,396	11,774	10,729	10,335	8,195	8,028
Wyoming	3,997	42,290	3,861	3,644	3,700	3,159	3,397
Total	^R 615,863	6,494,553	575,744	550,980	541,564	517,481	528,248

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	11,839	11,946	12,438	11,888	13,006	12,848	13,370
Alaska	4,186	4,616	3,802	3,520	3,262	3,200	2,733
Arizona	1,269	1,284	1,413	1,518	1,808	1,747	1,828
Arkansas	6,488	6,803	7,056	6,907	7,780	7,735	8,121
California	59,573	57,333	58,174	60,888	61,924	59,659	60,043
Colorado	8,646	7,142	7,275	7,450	11,066	10,751	11,418
Connecticut	1,690	1,553	1,711	1,844	2,422	1,779	1,761
Delaware	1,187	1,328	1,376	1,032	1,329	1,364	1,663
District of Columbia	0	0	0	0	0	0	0
Florida	5,554	6,044	6,354	6,119	6,197	5,800	6,398
Georgia	12,708	13,257	12,871	12,258	14,023	14,246	13,659
Hawaii	36	37	38	34	37	34	39
Idaho ^a	1,511	1,977	1,902	1,964	2,279	2,106	2,295
Illinois	17,922	17,422	17,412	19,680	24,421	24,234	25,913
Indiana	18,789	19,018	19,892	20,862	25,455	23,973	25,027
Iowa	6,975	7,521	7,972	8,578	8,672	9,489	9,443
Kansas	9,817	8,783	7,359	8,188	8,690	8,541	8,830
Kentucky	7,610	8,377	9,134	9,263	9,754	9,456	10,029
Louisiana	69,239	66,888	69,447	67,190	71,268	62,304	63,331
Maine	186	234	235	219	372	256	217
Maryland	1,813	1,899	1,884	1,857	2,080	2,123	2,429
Massachusetts	2,050	2,599	3,060	4,242	5,667	5,421	5,809
Michigan	13,156	13,233	13,629	16,904	21,135	18,318	20,975
Minnesota	6,931	7,623	5,878	8,168	7,172	10,344	10,085
Mississippi	7,895	7,869	7,858	7,584	8,023	6,977	7,892
Missouri	4,471	4,518	4,624	5,018	6,080	6,236	6,677
Montana	1,635	1,524	1,766	2,044	2,788	2,676	2,426
Nebraska	4,347	3,720	3,019	3,551	3,134	3,656	4,012
Nevada	1,031	1,045	1,087	1,190	1,325	1,189	1,289
New Hampshire	367	374	538	530	632	614	557
New Jersey	5,129	5,092	5,167	5,708	6,444	6,101	6,563
New Mexico	1,530	1,496	1,516	1,644	1,546	1,664	1,684
New York	5,388	5,078	5,738	6,203	7,948	9,264	7,489
North Carolina	6,387	6,632	7,085	6,808	8,219	7,442	7,240
North Dakota	689	1,455	1,615	1,548	1,128	962	1,045
Ohio	20,214	19,921	22,468	22,099	24,749	25,471	28,224
Oklahoma	12,813	12,390	11,859	12,996	13,079	12,865	13,501
Oregon	5,180	5,323	5,649	5,880	6,587	6,100	6,349
Pennsylvania	13,782	14,215	14,948	15,765	18,059	17,151	17,398
Rhode Island	559	536	533	560	598	485	472
South Carolina	6,273	6,279	6,972	6,505	7,264	6,458	6,324
South Dakota	706	704	758	886	974	963	1,044
Tennessee	6,760	6,795	7,478	7,311	8,340	9,177	8,543
Texas	108,896	106,856	109,660	108,350	109,561	101,611	108,798
Utah	2,164	2,409	2,348	2,568	2,574	2,719	2,704
Vermont	179	190	204	229	316	267	256
Virginia	5,758	5,879	4,705	6,039	6,404	6,035	5,642
Washington	5,010	5,305	5,577	5,914	6,577	6,168	6,355
West Virginia	2,781	2,178	2,706	2,462	2,812	2,955	2,887
Wisconsin	7,401	7,985	8,478	8,729	12,416	11,875	12,451
Wyoming	3,356	3,209	3,294	3,228	3,822	3,671	3,950
Total	509,878	505,892	517,960	531,921	581,218	556,481	577,186

^aSmall volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^RRevised data.

^{NA}Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	NA	73,582	56,729	NA	NA	NA	8,245
Alaska	NA	19,455	20,918	NA	NA	NA	3,579
Arizona	NA	108,118	96,466	NA	NA	NA	13,113
Arkansas.....	NA	26,579	30,402	NA	NA	NA	2,727
California	NA	341,777	314,450	NA	NA	NA	60,398
Colorado	NA	50,050	42,707	NA	NA	NA	8,595
Connecticut.....	NA	34,319	35,805	NA	NA	NA	4,092
Delaware	NA	4,524	3,703	NA	NA	NA	473
District of Columbia.....	NA	--	--	NA	NA	NA	--
Florida.....	NA	331,352	352,375	NA	NA	NA	58,694
Georgia.....	NA	43,744	34,280	NA	NA	NA	3,335
Hawaii.....	NA	--	--	NA	NA	NA	--
Idaho.....	NA	3,750	2,296	NA	NA	NA	1,233
Illinois.....	NA	23,419	13,692	NA	NA	NA	1,734
Indiana.....	NA	14,284	9,817	NA	NA	NA	2,590
Iowa.....	NA	14,169	6,238	NA	NA	NA	1,482
Kansas.....	NA	7,228	8,058	NA	NA	NA	1,177
Kentucky.....	NA	6,864	4,142	NA	NA	NA	655
Louisiana.....	NA	98,885	82,504	NA	NA	NA	13,845
Maine.....	NA	15,847	16,297	NA	NA	NA	2,021
Maryland.....	NA	8,175	7,260	NA	NA	NA	1,271
Massachusetts.....	NA	77,918	76,441	NA	NA	NA	10,894
Michigan.....	NA	56,112	46,086	NA	NA	NA	10,232
Minnesota.....	NA	15,538	5,892	NA	NA	NA	2,760
Mississippi.....	NA	77,505	53,508	NA	NA	NA	10,874
Missouri.....	NA	13,652	11,491	NA	NA	NA	2,877
Montana.....	NA	250	113	NA	NA	NA	44
Nebraska.....	NA	4,376	2,229	NA	NA	NA	434
Nevada.....	NA	77,346	74,629	NA	NA	NA	12,540
New Hampshire.....	NA	15,784	18,558	NA	NA	NA	4,634
New Jersey.....	NA	62,814	53,925	NA	NA	NA	13,159
New Mexico.....	NA	24,811	22,686	NA	NA	NA	3,841
New York.....	NA	173,936	163,305	NA	NA	NA	30,734
North Carolina.....	NA	12,227	7,586	NA	NA	NA	1,165
North Dakota.....	NA	8	1	NA	NA	NA	2
Ohio.....	NA	12,702	5,247	NA	NA	NA	1,379
Oklahoma.....	NA	124,186	130,822	NA	NA	NA	17,321
Oregon.....	NA	33,438	19,231	NA	NA	NA	11,421
Pennsylvania.....	NA	49,173	40,117	NA	NA	NA	9,007
Rhode Island.....	NA	20,542	17,336	NA	NA	NA	3,495
South Carolina.....	NA	18,865	15,147	NA	NA	NA	2,497
South Dakota.....	NA	1,275	702	NA	NA	NA	49
Tennessee.....	NA	1,234	1,728	NA	NA	NA	128
Texas.....	NA	685,360	670,860	NA	NA	NA	105,764
Utah.....	NA	19,706	7,936	NA	NA	NA	3,907
Vermont.....	NA	11	9	NA	NA	NA	0
Virginia.....	NA	29,686	18,354	NA	NA	NA	2,090
Washington.....	NA	16,334	11,787	NA	NA	NA	6,829
West Virginia.....	NA	1,441	1,038	NA	NA	NA	196
Wisconsin.....	NA	25,971	16,340	NA	NA	NA	4,539
Wyoming.....	NA	374	322	NA	NA	NA	66
Total.....	E3,127,348	2,878,699	2,631,569	E667,170	RE553,164	RE485,160	R462,138

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	10,278	17,145	179,783	11,591	9,699	14,416	16,963
Alaska	3,362	3,777	40,816	3,217	3,606	3,909	3,632
Arizona	18,484	21,779	279,157	22,859	20,723	24,160	28,543
Arkansas	4,766	7,087	68,395	2,735	3,450	4,886	7,353
California	56,429	72,989	838,988	74,506	68,740	75,093	78,713
Colorado	7,448	8,967	119,974	10,065	9,779	11,500	12,721
Connecticut	4,115	5,362	73,729	5,267	4,913	6,343	6,845
Delaware	520	486	13,875	999	484	1,371	1,586
District of Columbia	--	--	--	--	--	--	--
Florida	49,488	52,891	774,110	55,188	55,790	79,697	79,936
Georgia	4,555	8,610	121,431	5,862	4,159	8,160	13,360
Hawaii	--	--	--	--	--	--	--
Idaho	1,252	1,516	11,848	1,368	1,271	1,483	1,430
Illinois	2,368	3,036	63,917	2,604	2,226	5,557	6,059
Indiana	3,400	3,489	42,475	3,278	1,829	4,541	4,230
Iowa	1,778	2,202	27,021	2,256	1,436	2,193	912
Kansas	856	2,068	24,986	1,533	696	1,773	2,483
Kentucky	932	1,338	19,486	757	579	1,490	2,025
Louisiana	10,746	16,207	226,466	14,068	11,705	21,602	22,835
Maine	1,816	2,793	33,862	3,266	2,228	1,656	2,233
Maryland	1,107	1,310	25,491	1,387	1,063	2,484	3,254
Massachusetts	9,665	9,732	185,153	13,850	15,199	16,802	17,653
Michigan	8,566	10,004	124,031	9,361	6,763	10,324	9,689
Minnesota	1,862	1,861	33,989	2,993	2,390	2,364	2,130
Mississippi	12,328	19,049	183,739	10,029	5,585	15,616	23,037
Missouri	2,257	4,173	42,057	2,769	2,536	3,413	4,061
Montana	35	43	729	41	37	69	72
Nebraska	178	539	10,448	338	226	489	605
Nevada	12,267	13,347	163,470	11,837	9,909	11,988	15,360
New Hampshire	4,457	4,382	38,592	2,624	2,464	3,258	5,088
New Jersey	12,667	13,031	157,617	13,633	11,312	12,629	15,769
New Mexico	4,432	4,234	60,649	4,745	4,487	5,472	6,119
New York	25,731	27,898	406,407	30,078	27,990	35,956	38,793
North Carolina	787	2,158	39,003	943	378	2,680	5,553
North Dakota	1	1	70	--	0	8	8
Ohio	1,705	1,808	37,950	2,257	1,566	3,838	3,882
Oklahoma	17,418	22,842	286,166	20,077	16,182	25,479	27,239
Oregon	11,750	12,615	92,962	12,357	10,857	8,801	9,278
Pennsylvania	7,214	7,454	140,222	9,160	7,161	15,085	14,206
Rhode Island	2,937	4,916	51,540	5,106	3,501	4,814	5,410
South Carolina	1,249	4,538	51,010	1,140	592	3,713	5,518
South Dakota	46	105	4,223	248	359	283	267
Tennessee	123	936	7,337	248	41	606	776
Texas	89,142	106,967	1,512,902	99,820	94,386	121,669	145,630
Utah	4,345	4,648	45,933	3,375	3,925	4,237	5,060
Vermont	1	3	26	3	2	2	3
Virginia	4,301	4,979	90,580	6,098	4,298	8,867	10,001
Washington	7,941	7,329	62,709	6,487	6,461	9,235	8,717
West Virginia	215	204	3,890	274	228	243	420
Wisconsin	4,832	4,596	53,908	3,715	2,626	4,375	3,407
Wyoming	56	63	958	69	65	84	123
Total	432,211	527,505	6,874,082	496,482	445,901	604,714	678,985

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	31,023	22,510	17,241	10,926	13,755	8,652	14,767
Alaska	3,596	3,401	3,234	3,059	3,122	3,349	3,096
Arizona	36,102	38,652	30,696	23,379	13,895	7,642	13,925
Arkansas.....	14,263	9,128	9,227	6,190	4,301	2,500	2,606
California	106,435	93,724	69,133	57,209	52,360	51,180	53,183
Colorado	13,560	12,298	10,980	8,557	7,599	6,554	7,361
Connecticut.....	8,363	7,678	5,584	6,539	5,739	5,508	4,919
Delaware	2,654	2,257	1,356	756	609	806	400
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	87,768	84,379	71,472	65,229	57,863	47,923	44,074
Georgia.....	31,839	14,307	13,370	8,162	6,827	4,548	5,915
Hawaii.....	--	--	--	--	--	--	--
Idaho.....	1,544	1,002	724	366	445	387	991
Illinois.....	16,470	7,582	5,899	4,691	3,091	2,866	4,583
Indiana.....	9,357	4,956	3,695	2,536	1,516	2,070	2,575
Iowa.....	3,606	2,449	2,346	2,663	1,873	1,376	3,369
Kansas.....	7,332	3,942	2,473	1,632	736	749	931
Kentucky.....	6,601	1,170	1,682	1,224	1,528	709	1,322
Louisiana.....	33,948	23,424	22,799	18,021	15,326	15,695	12,798
Maine.....	4,255	4,377	2,650	1,910	2,325	3,551	2,381
Maryland.....	5,954	3,173	2,062	1,269	1,069	1,039	1,523
Massachusetts.....	22,842	20,889	15,754	13,879	16,228	12,696	9,175
Michigan.....	19,913	11,869	11,917	9,305	7,812	7,859	11,445
Minnesota.....	4,279	4,295	2,983	1,653	2,710	2,116	3,874
Mississippi.....	32,591	19,376	17,559	16,016	11,531	9,820	13,662
Missouri.....	9,929	5,697	3,925	3,101	1,455	910	2,524
Montana.....	171	89	67	49	34	31	38
Nebraska.....	2,403	2,011	768	820	341	458	866
Nevada.....	18,233	18,797	15,418	13,249	11,905	12,171	12,040
New Hampshire.....	4,580	4,795	3,259	2,409	2,984	1,761	1,727
New Jersey.....	22,081	19,378	15,007	10,748	10,417	10,330	7,636
New Mexico.....	8,377	6,638	5,426	4,334	3,678	3,603	3,805
New York.....	53,510	46,144	38,781	31,185	27,539	30,396	22,474
North Carolina.....	12,436	4,786	4,183	1,747	2,677	859	1,568
North Dakota.....	38	9	7	0	--	--	0
Ohio.....	9,874	3,830	3,151	3,001	1,645	1,108	2,128
Oklahoma.....	42,022	30,980	24,958	22,261	21,819	15,935	18,656
Oregon.....	10,136	8,095	6,129	3,072	4,198	3,245	8,169
Pennsylvania.....	25,463	19,973	13,364	9,665	8,421	8,093	5,037
Rhode Island.....	6,386	5,780	3,388	3,498	3,167	2,755	4,023
South Carolina.....	14,610	6,571	4,884	2,463	1,997	916	4,866
South Dakota.....	884	908	486	160	183	105	200
Tennessee.....	4,034	398	114	298	99	68	362
Texas.....	216,161	149,876	139,739	117,769	109,276	110,904	94,638
Utah.....	5,081	4,549	4,542	4,257	3,138	2,458	2,460
Vermont.....	2	4	3	2	3	1	0
Virginia.....	18,524	13,106	7,934	3,837	3,748	4,750	5,051
Washington.....	8,485	6,990	2,169	1,697	1,723	2,220	3,762
West Virginia.....	929	354	260	187	236	194	282
Wisconsin.....	8,336	5,478	4,545	3,289	3,725	4,367	5,986
Wyoming.....	143	101	83	62	70	49	54
Total.....	1,007,125	762,174	627,425	508,334	456,739	417,283	427,226

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	8,241	145,528	7,829	7,580	10,610	11,340	26,196
Alaska	3,596	43,288	4,029	3,947	3,616	3,237	3,741
Arizona	18,581	248,146	17,554	17,806	27,279	26,270	32,300
Arkansas	1,755	71,056	2,575	2,352	6,430	7,912	10,944
California	58,711	770,836	64,967	60,771	66,357	74,886	82,273
Colorado	8,998	92,927	9,178	7,379	8,390	5,408	9,958
Connecticut	6,030	76,024	5,382	5,533	6,758	6,099	7,397
Delaware	597	9,522	614	313	527	718	1,535
District of Columbia	--	--	--	--	--	--	--
Florida	44,792	741,759	44,520	47,986	66,927	73,892	77,294
Georgia	4,922	95,407	4,075	3,690	6,850	7,802	19,963
Hawaii	--	--	--	--	--	--	--
Idaho	837	9,611	1,329	877	1,360	1,267	1,239
Illinois	2,289	42,729	1,133	2,028	2,160	1,637	10,068
Indiana	1,892	27,213	1,554	1,831	1,584	1,454	4,873
Iowa	2,542	19,629	1,544	2,393	2,639	1,181	2,467
Kansas	706	22,477	730	818	1,554	1,107	4,859
Kentucky	399	12,287	447	302	179	273	3,669
Louisiana	14,247	195,927	12,813	12,697	16,430	17,050	28,542
Maine	3,030	40,341	2,843	3,826	4,769	3,424	3,965
Maryland	1,213	21,830	1,063	973	1,074	1,114	4,856
Massachusetts	10,186	168,970	9,611	10,683	16,173	15,139	18,502
Michigan	7,775	109,230	7,060	7,856	8,099	5,950	15,553
Minnesota	2,201	24,911	2,568	2,423	3,451	1,213	3,518
Mississippi	8,918	139,918	7,992	6,299	11,142	12,444	25,830
Missouri	1,737	32,480	1,106	1,232	1,838	1,435	7,716
Montana	32	544	44	44	68	59	101
Nebraska	1,123	7,787	417	334	564	314	1,465
Nevada	12,563	166,867	13,247	10,709	13,047	16,314	19,340
New Hampshire	3,644	41,339	3,985	2,245	4,758	4,450	4,265
New Jersey	8,677	130,664	8,461	7,902	9,098	10,851	19,700
New Mexico	3,965	55,506	4,440	4,644	5,100	4,592	6,733
New York	23,561	388,040	23,450	23,831	33,766	35,235	51,234
North Carolina	1,193	28,374	873	852	924	1,201	9,210
North Dakota	--	2	0	0	0	0	0
Ohio	1,669	23,184	1,081	1,958	2,246	1,347	5,191
Oklahoma	20,558	278,602	17,684	14,270	20,880	19,906	39,208
Oregon	8,624	75,186	9,701	7,221	10,105	9,542	9,646
Pennsylvania	4,594	100,946	4,180	3,145	5,763	7,400	18,355
Rhode Island	3,711	43,033	2,871	2,975	5,415	4,347	4,426
South Carolina	3,740	49,716	1,942	3,683	3,616	3,011	11,785
South Dakota	141	3,345	242	112	133	152	759
Tennessee	292	6,691	416	104	99	164	1,839
Texas	113,035	1,463,658	94,640	86,706	114,964	128,393	193,006
Utah	2,850	28,953	3,726	3,094	2,900	3,536	3,659
Vermont	2	31	5	4	2	4	2
Virginia	4,366	60,321	2,174	2,252	2,631	2,052	16,098
Washington	4,762	58,800	6,032	4,698	10,060	9,799	9,570
West Virginia	282	3,664	144	348	301	156	757
Wisconsin	4,058	43,977	2,021	3,796	4,818	3,167	6,488
Wyoming	56	827	71	61	76	77	101
Total	441,692	6,222,100	414,365	396,586	527,532	548,321	840,197

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	25,244	19,064	11,642	9,059	7,726	5,197	4,041
Alaska	3,800	3,641	3,327	3,174	3,554	3,390	3,831
Arizona	30,470	25,899	16,913	14,248	12,286	12,939	14,183
Arkansas	10,440	9,918	7,993	5,482	2,788	2,436	1,786
California	107,131	66,829	54,019	44,123	53,099	46,922	49,457
Colorado	9,905	8,172	5,933	5,752	7,701	7,130	8,020
Connecticut	9,048	7,470	6,143	5,822	6,381	5,132	4,858
Delaware	2,111	1,286	530	234	812	387	453
District of Columbia	--	--	--	--	--	--	--
Florida	78,765	76,547	73,935	61,761	55,900	43,507	40,727
Georgia	18,747	11,768	7,215	6,395	3,476	4,057	1,368
Hawaii	--	--	--	--	--	--	--
Idaho	1,244	445	399	160	494	543	255
Illinois	12,012	4,022	3,469	2,869	1,482	962	887
Indiana	6,100	2,619	1,740	1,685	1,617	779	1,376
Iowa	3,166	1,780	1,672	707	909	489	681
Kansas	5,351	2,491	1,771	1,530	1,213	594	459
Kentucky	3,274	1,504	1,084	224	575	411	344
Louisiana	25,890	19,846	16,160	16,015	11,968	9,660	8,856
Maine	5,218	3,478	3,514	2,405	2,355	2,622	1,923
Maryland	5,490	2,296	1,201	874	1,039	912	938
Massachusetts	22,422	16,900	14,552	12,088	12,512	10,515	9,873
Michigan	18,626	8,207	8,049	8,695	7,271	6,183	7,680
Minnesota	5,845	1,912	1,060	443	833	737	907
Mississippi	22,703	18,748	10,981	9,740	6,901	5,018	2,121
Missouri	7,662	3,664	2,864	1,940	1,696	1,063	265
Montana	114	68	11	8	12	8	7
Nebraska	2,463	742	503	379	298	185	123
Nevada	19,581	16,470	12,372	11,087	11,955	11,020	11,725
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey	20,728	13,402	10,571	7,685	7,577	6,847	7,842
New Mexico	7,310	5,678	5,047	4,029	2,877	2,467	2,588
New York	57,219	40,392	31,902	25,894	28,892	18,504	17,720
North Carolina	7,728	2,788	1,514	1,062	1,641	300	280
North Dakota	0	0	0	0	0	0	0
Ohio	6,113	1,904	1,213	503	564	500	563
Oklahoma	35,832	28,692	27,763	25,171	17,978	18,588	12,631
Oregon	9,740	2,700	711	588	6,304	5,417	3,510
Pennsylvania	21,984	11,967	6,787	5,619	8,760	4,828	2,157
Rhode Island	5,664	3,934	3,537	1,840	2,376	2,496	3,153
South Carolina	10,531	5,577	2,545	2,299	2,046	1,836	844
South Dakota	1,244	454	126	21	45	36	20
Tennessee	2,341	629	216	563	167	111	42
Texas	175,090	157,909	134,777	115,654	97,292	86,729	78,499
Utah	4,103	2,619	1,034	1,175	1,064	778	1,266
Vermont	3	3	2	2	2	0	1
Virginia	16,761	7,879	2,191	1,439	2,765	3,326	753
Washington	6,853	1,956	970	1,089	1,403	3,652	2,717
West Virginia	920	252	263	122	141	124	135
Wisconsin	7,346	3,444	3,028	2,014	3,299	2,763	1,792
Wyoming	119	79	57	47	51	42	45
Total	863,531	629,660	504,409	426,027	406,970	346,138	318,364

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	NA	190,013	171,761	NA	NA	NA	30,369
Alaska	NA	51,679	63,103	NA	NA	NA	8,135
Arizona	NA	162,809	147,697	NA	NA	NA	23,129
Arkansas.....	NA	113,176	113,747	NA	NA	NA	19,430
California	NA	NA	1,099,354	NA	NA	NA	197,314
Colorado	NA	NA	199,586	NA	NA	NA	43,059
Connecticut.....	NA	97,753	93,700	NA	NA	NA	17,962
Delaware	NA	24,076	22,587	NA	NA	NA	4,495
District of Columbia.....	NA	19,342	16,231	NA	NA	NA	3,522
Florida.....	NA	403,122	426,349	NA	NA	NA	72,433
Georgia.....	NA	218,803	204,085	NA	NA	NA	34,726
Hawaii.....	NA	1,423	1,421	NA	NA	NA	235
Idaho.....	NA	38,923	36,848	NA	NA	NA	8,279
Illinois.....	NA	574,241	505,784	NA	NA	NA	125,662
Indiana.....	NA	290,308	259,679	NA	NA	NA	59,380
Iowa.....	NA	140,525	121,928	NA	NA	NA	29,116
Kansas.....	NA	120,894	111,987	NA	NA	NA	24,722
Kentucky.....	NA	118,811	106,802	NA	NA	NA	23,307
Louisiana.....	NA	579,309	514,592	NA	NA	NA	92,381
Maine.....	NA	21,447	21,058	NA	NA	NA	3,325
Maryland.....	NA	113,741	98,909	NA	NA	NA	20,836
Massachusetts.....	NA	223,570	210,065	NA	NA	NA	41,291
Michigan.....	NA	481,947	446,428	NA	NA	NA	104,768
Minnesota.....	NA	206,738	175,485	NA	NA	NA	46,528
Mississippi.....	NA	155,867	123,476	NA	NA	NA	24,696
Missouri.....	NA	155,425	140,727	NA	NA	NA	36,003
Montana.....	NA	34,824	32,787	NA	NA	NA	7,185
Nebraska.....	NA	72,376	64,455	NA	NA	NA	NA
Nevada.....	NA	123,412	120,931	NA	NA	NA	21,054
New Hampshire.....	NA	NA	32,080	NA	NA	NA	7,554
New Jersey.....	NA	335,067	309,316	NA	NA	NA	66,368
New Mexico.....	NA	74,201	66,453	NA	NA	NA	13,262
New York.....	NA	654,176	597,655	NA	NA	NA	133,256
North Carolina.....	NA	123,556	114,892	NA	NA	NA	20,749
North Dakota.....	NA	20,465	18,586	NA	NA	NA	4,643
Ohio.....	NA	468,111	408,111	NA	NA	NA	100,705
Oklahoma.....	NA	281,120	262,863	NA	NA	NA	49,752
Oregon.....	NA	112,751	98,351	NA	NA	NA	NA
Pennsylvania.....	NA	397,315	353,787	NA	NA	NA	81,925
Rhode Island.....	NA	NA	39,482	NA	NA	NA	8,461
South Carolina.....	NA	86,005	82,211	NA	NA	NA	14,830
South Dakota.....	NA	24,312	18,230	NA	NA	NA	5,446
Tennessee.....	NA	124,262	120,997	NA	NA	NA	25,778
Texas.....	NA	1,562,267	1,505,351	NA	NA	NA	262,485
Utah.....	NA	98,830	83,989	NA	NA	NA	20,233
Vermont.....	NA	5,568	5,025	NA	NA	NA	1,141
Virginia.....	NA	NA	131,383	NA	NA	NA	22,753
Washington.....	NA	132,887	123,412	NA	NA	NA	29,878
West Virginia.....	NA	52,497	48,558	NA	NA	NA	9,941
Wisconsin.....	NA	224,463	198,828	NA	NA	NA	49,011
Wyoming.....	NA	35,871	34,762	NA	NA	NA	NA
Total.....	E11,618,598	11,126,547	10,318,244	E1,461,119	RE1,507,129	RE1,694,803	R2,102,836

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	35,110	42,716	389,039	31,967	26,489	29,418	30,086
Alaska	8,757	NA	101,474	9,033	8,302	8,032	8,492
Arizona	31,936	NA	369,178	33,808	27,066	29,371	32,841
Arkansas.....	24,932	27,749	219,179	18,973	15,631	14,672	16,003
California	217,766	253,594	NA	235,601	191,844	187,332	184,635
Colorado	47,545	58,212	NA	56,926	38,750	32,480	26,598
Connecticut.....	18,808	20,562	175,845	18,731	13,624	10,961	10,829
Delaware	5,158	5,221	48,105	5,527	3,817	3,405	3,151
District of Columbia.....	4,545	5,030	32,240	4,767	3,223	1,484	1,177
Florida.....	62,920	67,106	906,335	67,289	66,494	89,444	89,210
Georgia.....	42,518	57,267	434,118	41,566	33,720	27,324	31,069
Hawaii.....	237	245	2,848	244	256	244	223
Idaho.....	10,246	10,907	73,254	9,510	7,157	5,590	4,305
Illinois.....	149,199	144,602	NA	119,822	NA	50,169	39,065
Indiana.....	70,814	73,612	532,827	63,766	49,057	35,515	29,878
Iowa.....	35,197	36,922	247,508	31,176	20,907	15,536	12,137
Kansas.....	^R 28,521	^R 32,834	230,716	28,111	18,247	14,034	14,836
Kentucky.....	26,580	31,626	215,727	24,928	18,794	13,951	12,032
Louisiana.....	NA	103,046	1,179,504	99,855	92,572	102,591	97,587
Maine.....	3,182	4,198	NA	NA	3,248	2,245	2,678
Maryland.....	26,412	28,733	NA	25,727	NA	NA	9,548
Massachusetts.....	43,957	45,246	405,624	44,530	31,446	24,823	24,779
Michigan.....	110,745	112,048	NA	99,115	NA	NA	32,319
Minnesota.....	53,428	NA	NA	NA	35,897	21,172	17,057
Mississippi.....	28,026	36,109	329,212	24,923	18,111	26,875	32,639
Missouri.....	42,982	44,109	NA	34,259	19,744	NA	13,126
Montana.....	8,301	8,967	60,316	8,287	5,501	3,926	2,575
Nebraska.....	NA	NA	NA	13,718	NA	5,914	6,401
Nevada.....	23,895	27,080	242,047	22,156	15,888	17,042	19,279
New Hampshire.....	7,584	7,646	NA	5,249	4,165	4,297	5,971
New Jersey.....	^R 78,192	^R 81,339	NA	NA	55,660	34,973	34,817
New Mexico.....	16,994	17,161	136,748	13,393	9,412	8,826	9,169
New York.....	138,842	140,706	NA	NA	93,924	69,024	66,720
North Carolina.....	25,307	31,552	231,139	23,571	17,722	14,203	15,533
North Dakota.....	5,695	5,074	39,017	5,659	4,445	3,314	2,414
Ohio.....	115,086	115,030	791,821	102,823	70,153	41,994	34,725
Oklahoma.....	51,401	63,059	555,901	48,707	35,653	41,716	43,139
Oregon.....	29,618	31,414	233,680	29,060	23,788	18,708	16,666
Pennsylvania.....	89,500	90,844	709,788	81,978	57,295	42,833	38,216
Rhode Island.....	8,538	10,135	NA	9,218	5,866	6,196	NA
South Carolina.....	15,102	19,240	174,309	13,762	11,625	12,468	13,301
South Dakota.....	6,462	6,913	NA	NA	4,679	3,152	2,686
Tennessee.....	30,267	31,423	NA	NA	15,190	11,495	10,931
Texas.....	256,065	297,368	NA	259,637	222,577	244,822	265,060
Utah.....	25,810	27,122	172,519	18,999	14,371	10,924	10,062
Vermont.....	1,222	1,206	8,863	1,159	697	424	343
Virginia.....	32,019	37,665	NA	34,505	NA	21,069	20,735
Washington.....	36,383	NA	269,940	32,456	26,946	24,675	18,859
West Virginia.....	11,479	11,824	89,555	10,544	7,756	5,027	4,591
Wisconsin.....	58,769	62,096	391,930	52,058	35,685	22,573	17,201
Wyoming.....	NA	NA	NA	NA	NA	NA	NA
Total.....	^R 2,318,329	^R 2,534,382	^R 21,264,767	2,224,590	1,677,348	^R 1,488,229	1,448,345

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	44,692	36,375	31,152	26,034	30,739	29,752	40,239
Alaska	7,973	7,964	7,852	8,118	7,482	9,451	8,839
Arizona	40,354	42,928	35,349	28,912	20,434	17,193	26,922
Arkansas	22,733	17,991	18,275	16,416	16,134	17,649	23,370
California	209,797	193,175	171,411	165,076	NA	NA	204,883
Colorado	28,065	27,612	24,440	NA	NA	33,343	46,238
Connecticut	12,356	11,593	9,982	12,441	16,210	19,858	20,555
Delaware	4,283	3,846	3,179	2,759	3,442	4,741	5,155
District of Columbia	1,133	1,115	1,270	1,426	2,720	3,581	5,623
Florida	97,036	93,743	81,285	76,219	70,247	60,748	56,751
Georgia	49,601	32,035	31,335	27,249	31,677	32,056	47,292
Hawaii	218	241	244	234	232	229	226
Idaho	4,109	3,659	3,743	4,085	5,291	6,621	9,054
Illinois	49,942	39,979	40,257	54,569	82,015	118,001	154,685
Indiana	35,359	28,944	27,679	29,305	40,548	49,351	76,426
Iowa	14,199	13,029	12,687	15,205	19,923	25,058	35,331
Kansas	19,371	15,223	12,919	12,626	15,710	20,831	30,391
Kentucky	16,851	10,359	11,457	12,636	17,468	20,129	30,067
Louisiana	108,583	99,007	99,890	95,145	92,469	96,559	93,720
Maine	NA	4,822	3,044	2,481	3,177	4,737	3,706
Maryland	^R 12,395	^R 9,459	9,350	^R 9,050	^R 16,140	^R 21,268	^R 32,719
Massachusetts	29,353	27,123	24,350	26,387	39,865	46,348	47,559
Michigan	44,678	33,981	36,206	45,715	71,154	99,823	126,925
Minnesota	18,122	17,760	15,974	17,562	30,132	38,105	54,235
Mississippi	41,674	29,123	27,123	27,270	22,949	23,156	28,854
Missouri	18,334	14,201	12,523	15,006	20,016	28,464	42,741
Montana	2,664	2,539	2,717	3,558	4,682	6,749	8,233
Nebraska	9,175	8,150	6,379	7,982	9,276	14,709	17,978
Nevada	21,806	22,464	19,569	18,075	17,447	20,137	22,416
New Hampshire	5,422	5,644	4,224	3,828	5,432	NA	5,332
New Jersey	NA	36,952	32,409	31,836	49,569	65,536	84,596
New Mexico	11,783	9,965	9,317	9,212	9,862	13,155	15,857
New York	83,433	74,238	70,986	75,653	104,256	136,636	143,586
North Carolina	22,340	14,212	14,044	13,274	^R 17,645	^R 21,744	^R 29,829
North Dakota	1,543	1,176	1,809	2,618	3,419	3,417	4,571
Ohio	40,583	33,433	34,970	41,870	70,534	87,828	127,941
Oklahoma	58,247	47,319	41,720	41,145	43,195	44,188	56,597
Oregon	17,383	15,324	13,686	12,898	15,724	17,215	25,157
Pennsylvania	49,548	42,603	36,974	41,676	62,867	81,440	95,997
Rhode Island	7,620	7,037	NA	5,999	7,169	8,366	9,766
South Carolina	22,610	14,538	12,819	11,321	11,607	12,266	19,594
South Dakota	3,197	3,204	2,906	2,722	3,899	3,856	5,690
Tennessee	14,004	10,352	10,500	12,870	16,129	24,207	32,556
Texas	344,523	NA	264,553	245,582	234,464	258,010	265,816
Utah	9,739	9,592	10,807	12,045	13,266	16,777	22,073
Vermont	332	340	382	536	916	1,251	1,376
Virginia	NA	23,008	NA	14,851	20,416	27,485	39,463
Washington	17,905	16,213	13,021	15,390	19,161	23,056	28,684
West Virginia	5,144	3,997	3,780	4,501	7,336	12,070	13,510
Wisconsin	21,751	18,199	17,280	19,391	32,451	40,914	61,138
Wyoming	3,865	3,770	4,119	4,792	5,314	6,697	7,155
Total	^R 1,781,686	^R 1,518,022	^R 1,409,630	^R 1,412,459	^R 1,654,457	^R 1,956,879	^R 2,399,432

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	32,097	357,980	29,753	25,181	26,079	25,386	40,518
Alaska	9,936	119,833	9,864	10,679	9,023	8,623	9,365
Arizona	33,999	335,440	29,027	24,493	32,378	30,678	36,448
Arkansas	21,332	221,169	19,004	15,329	17,089	16,961	19,947
California	236,608	2,239,099	218,721	179,219	176,728	177,931	184,106
Colorado	62,290	382,410	49,231	38,463	30,297	18,874	22,751
Connecticut	18,706	169,423	15,442	13,047	12,435	10,196	11,527
Delaware	4,801	43,166	4,379	3,454	2,972	2,516	3,447
District of Columbia	4,723	28,520	3,908	2,784	2,031	1,287	1,096
Florida	57,871	877,746	56,867	58,594	76,817	83,397	86,772
Georgia	49,193	412,813	40,769	35,624	31,265	25,372	38,761
Hawaii	259	2,781	231	223	223	233	222
Idaho	10,130	69,122	9,056	6,622	5,229	4,158	3,580
Illinois	124,715	881,922	105,433	83,773	59,230	36,822	43,676
Indiana	66,999	489,751	56,403	47,253	39,210	27,630	29,996
Iowa	32,320	226,300	25,796	22,767	18,380	12,286	11,891
Kansas	28,417	211,663	23,544	16,910	13,041	12,042	16,649
Kentucky	27,054	200,350	22,930	17,982	14,865	11,131	13,777
Louisiana	101,525	1,079,375	94,666	89,556	90,192	88,569	103,913
Maine	4,303	49,111	3,889	4,632	5,467	4,054	4,381
Maryland	^R 25,214	179,058	21,239	16,300	11,895	8,042	11,236
Massachusetts	39,062	368,450	31,234	25,506	25,785	21,947	24,626
Michigan	102,125	767,403	85,634	70,643	50,167	31,740	39,459
Minnesota	50,730	332,242	41,325	34,462	28,371	16,211	17,970
Mississippi	26,515	278,509	22,474	19,289	22,072	22,867	36,208
Missouri	36,676	248,305	30,135	21,672	13,690	10,105	16,198
Montana	8,885	60,600	8,194	6,560	4,545	3,197	2,675
Nebraska	16,053	115,656	12,677	9,515	6,473	5,870	7,963
Nevada	25,767	246,424	23,869	16,784	18,099	20,275	23,014
New Hampshire	6,648	62,517	6,263	3,850	5,917	5,407	5,107
New Jersey	71,122	546,653	55,894	41,875	33,601	30,124	36,992
New Mexico	16,798	128,028	14,000	10,396	8,816	7,779	10,049
New York	123,059	1,082,292	99,716	81,800	74,825	63,354	79,345
North Carolina	^R 27,020	218,351	22,896	18,461	14,060	11,440	19,139
North Dakota	4,631	33,304	3,672	3,833	3,340	1,770	971
Ohio	104,968	728,861	88,329	69,951	54,845	35,048	36,307
Oklahoma	54,275	522,310	45,867	34,408	34,992	36,892	55,815
Oregon	28,071	214,166	26,011	19,557	19,209	17,231	16,894
Pennsylvania	78,362	625,620	63,941	49,703	40,867	31,545	41,471
Rhode Island	7,962	76,247	6,230	5,472	6,845	5,724	5,512
South Carolina	18,397	172,506	14,246	14,061	12,902	10,930	19,755
South Dakota	5,239	34,809	4,503	3,428	2,584	1,584	1,955
Tennessee	28,000	211,641	24,667	18,367	12,080	10,759	12,341
Texas	293,842	3,067,674	249,106	215,133	236,152	247,807	316,132
Utah	23,863	152,097	19,710	13,464	9,422	8,599	8,180
Vermont	1,105	8,041	893	658	481	347	318
Virginia	33,833	264,662	26,888	21,585	16,941	13,244	27,750
Washington	33,574	256,340	31,558	24,231	22,942	19,953	18,487
West Virginia	11,299	85,499	9,202	7,860	5,877	4,122	4,899
Wisconsin	53,288	369,283	44,483	36,227	31,566	18,038	19,919
Wyoming	7,794	64,289	6,852	5,793	5,054	3,847	3,968
Total	^R 2,293,689	19,944,731	1,962,735	1,619,476	1,499,486	1,325,987	1,605,589

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	39,301	33,451	26,743	25,899	28,943	27,722	29,002
Alaska	9,176	9,730	9,042	9,881	11,169	10,846	12,434
Arizona	34,718	30,548	22,339	21,814	22,606	24,177	26,212
Arkansas	19,092	19,182	17,849	17,483	19,376	19,892	19,966
California	203,041	167,537	163,781	174,325	207,878	186,181	199,652
Colorado	23,208	20,057	20,740	26,013	42,523	45,272	44,981
Connecticut	13,076	11,858	12,151	14,202	19,733	17,525	18,231
Delaware	3,812	3,204	2,659	2,549	4,451	4,699	5,025
District of Columbia	1,184	1,092	1,375	1,795	3,486	4,285	4,198
Florida	88,949	87,268	85,346	73,645	68,707	56,557	54,827
Georgia	36,938	30,741	26,856	26,637	35,066	44,937	39,849
Hawaii	229	235	239	237	242	226	241
Idaho	3,628	3,562	3,877	5,455	7,439	8,140	8,375
Illinois	47,204	41,199	49,493	73,014	104,311	120,956	116,812
Indiana	29,579	26,873	30,004	34,311	54,200	57,392	56,899
Iowa	13,252	12,600	14,098	17,205	23,991	26,965	27,069
Kansas	17,490	13,792	12,314	16,170	21,772	22,906	25,032
Kentucky	12,861	12,108	13,054	14,447	20,380	23,721	23,093
Louisiana	97,888	89,566	88,446	86,883	88,740	80,112	80,844
Maine	5,629	3,894	4,031	3,066	3,490	3,679	2,898
Maryland	11,438	9,251	9,034	11,807	19,870	24,846	24,101
Massachusetts	29,288	25,998	26,934	31,251	43,664	39,967	42,251
Michigan	43,332	35,824	43,901	65,814	96,633	99,454	104,803
Minnesota	18,418	16,382	15,506	21,908	35,090	44,696	41,902
Mississippi	32,122	28,139	20,120	19,880	20,268	18,372	16,698
Missouri	15,778	13,046	13,729	18,714	28,712	32,302	34,225
Montana	2,643	2,786	3,562	4,972	7,344	7,060	7,064
Nebraska	8,704	6,676	6,770	10,014	13,308	12,984	14,704
Nevada	23,453	20,713	17,142	18,176	21,653	20,590	22,656
New Hampshire	3,895	2,608	2,505	4,511	7,852	6,823	7,782
New Jersey	38,852	32,072	32,942	41,108	64,522	67,121	71,551
New Mexico	10,535	9,120	9,225	10,809	11,746	12,788	12,765
New York	85,597	71,803	72,223	88,492	125,713	122,348	117,077
North Carolina	17,464	13,107	13,079	15,871	23,286	23,924	25,624
North Dakota	1,132	1,945	2,395	2,658	3,685	4,128	3,774
Ohio	36,271	33,443	42,766	52,957	85,732	97,666	95,548
Oklahoma	51,472	44,047	43,246	45,270	43,081	45,067	42,152
Oregon	16,913	10,669	10,230	12,842	22,860	21,431	20,318
Pennsylvania	44,307	36,803	37,224	49,039	76,877	77,324	76,519
Rhode Island	6,982	5,619	5,935	5,579	7,405	6,737	8,207
South Carolina	18,401	13,578	11,535	12,013	14,881	15,594	14,609
South Dakota	2,525	1,716	1,775	2,535	3,843	4,348	4,013
Tennessee	12,430	11,358	12,057	16,623	24,451	27,754	28,754
Texas	297,993	280,716	261,315	247,277	247,488	231,539	237,016
Utah	8,734	8,516	8,309	13,496	16,428	17,533	19,708
Vermont	318	415	501	745	1,190	1,063	1,112
Virginia	26,870	18,071	13,134	15,279	26,903	30,986	27,010
Washington	15,757	12,401	14,131	18,361	24,614	27,834	26,071
West Virginia	4,982	4,220	5,534	6,693	10,154	10,984	10,973
Wisconsin	20,221	17,607	20,527	24,331	42,628	49,036	44,700
Wyoming	4,014	4,020	4,670	5,300	6,852	6,724	7,196
Total	1,613,214	1,413,217	1,388,506	1,541,400	1,969,353	1,997,127	2,008,641

^R Revised data.

^E Estimated data.

^{NA} Not available.

^{RE} Revised estimated data.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	9.39	8.94	10.88	13.06	12.01	10.19	8.91
Alaska	6.58	6.82	5.09	7.22	6.76	5.85	7.12
Arizona	NA	8.51	7.57	9.34	9.92	NA	9.86
Arkansas.....	8.52	7.94	8.41	12.45	10.84	8.90	8.20
California	8.77	7.08	7.32	10.54	10.04	9.23	8.81
Colorado	7.47	NA	8.24	9.80	9.17	7.49	7.46
Connecticut.....	10.41	8.79	9.46	14.29	13.14	11.40	10.08
Delaware	8.63	NA	9.77	10.56	10.38	8.08	9.15
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	10.11	8.39	8.75	12.37	11.34	10.10	9.69
Georgia.....	9.23	8.09	10.22	12.72	11.70	10.32	9.46
Hawaii.....	26.03	15.83	16.89	33.43	26.74	25.19	23.09
Idaho.....	7.45	7.03	7.45	10.00	10.00	9.09	6.96
Illinois.....	9.21	8.20	8.93	10.68	10.16	9.65	9.37
Indiana.....	9.28	8.12	8.95	11.75	10.84	9.67	9.37
Iowa.....	9.19	8.19	8.78	11.96	10.79	9.59	9.71
Kansas.....	9.22	8.50	9.61	13.45	12.35	10.62	9.68
Kentucky.....	NA	8.48	10.24	14.20	13.18	NA	10.22
Louisiana.....	NA	NA	8.23	11.67	10.75	10.13	9.07
Maine.....	NA	10.02	8.98	NA	NA	11.97	11.82
Maryland.....	9.96	9.28	11.40	12.73	12.97	10.51	9.94
Massachusetts.....	NA	9.22	11.64	16.82	NA	12.57	10.65
Michigan.....	9.35	8.41	8.57	10.58	10.20	9.53	9.06
Minnesota.....	8.93	8.05	8.85	11.35	10.11	9.31	9.39
Mississippi.....	10.04	8.74	10.11	12.72	11.67	10.97	10.03
Missouri.....	8.39	7.83	8.80	11.81	11.15	8.40	8.92
Montana.....	7.93	6.40	7.91	12.50	10.54	8.33	7.59
Nebraska.....	8.60	8.00	9.01	11.15	10.14	9.23	8.77
Nevada.....	9.65	NA	8.42	10.43	10.48	10.22	9.88
New Hampshire.....	11.29	NA	10.58	14.24	12.65	12.68	11.38
New Jersey.....	11.39	10.20	11.15	13.92	13.22	11.94	11.45
New Mexico.....	7.96	6.51	7.36	10.07	9.08	8.25	8.64
New York.....	9.87	9.34	9.62	11.96	11.35	10.05	9.72
North Carolina.....	10.33	8.33	9.99	13.73	12.59	10.97	10.29
North Dakota.....	8.90	7.33	8.59	14.53	11.57	9.55	9.21
Ohio.....	10.94	NA	10.34	13.29	12.64	11.88	11.26
Oklahoma.....	8.61	8.23	9.70	11.45	10.34	9.01	9.34
Oregon.....	8.40	8.14	8.13	10.44	10.02	9.27	7.66
Pennsylvania.....	10.22	9.42	11.03	13.41	12.06	10.97	9.72
Rhode Island.....	10.95	10.35	9.66	12.77	12.23	10.91	10.58
South Carolina.....	10.59	9.33	10.20	13.45	12.87	11.14	10.39
South Dakota.....	8.98	7.72	8.88	12.37	10.35	9.34	9.25
Tennessee.....	9.46	8.69	9.49	11.72	10.92	10.51	9.88
Texas.....	9.32	7.81	8.14	12.01	10.79	10.60	8.81
Utah.....	6.95	8.01	9.09	7.13	7.03	6.37	7.39
Vermont.....	NA	NA	8.40	11.32	10.43	NA	10.73
Virginia.....	10.24	9.22	10.66	14.19	13.14	10.91	10.31
Washington.....	8.31	7.38	8.25	10.37	10.11	9.20	8.12
West Virginia.....	9.77	8.80	9.20	13.64	12.70	10.29	10.00
Wisconsin.....	8.77	8.04	8.99	11.46	10.13	9.49	9.13
Wyoming.....	7.50	6.55	7.95	9.65	8.94	8.02	7.35
Total.....	9.44	8.35	9.13	11.76	10.93	9.84	9.45

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	8.46	8.44	8.82	8.56	8.58	8.64	9.10
Alaska	6.45	6.57	NA	6.83	6.84	6.46	6.43
Arizona	8.79	NA	8.25	7.86	10.13	7.02	6.96
Arkansas	8.03	7.95	8.55	8.34	9.57	10.28	10.37
California	7.74	6.94	6.82	7.35	6.66	6.10	5.34
Colorado	7.39	6.71	NA	6.28	5.52	4.27	5.64
Connecticut	9.14	8.53	8.55	8.63	8.44	8.74	6.79
Delaware	8.57	7.78	NA	7.59	7.06	5.56	NA
District of Columbia	--	--	--	--	--	--	--
Florida	9.02	9.01	7.96	8.07	8.13	7.21	6.85
Georgia	8.58	7.68	8.15	9.05	8.67	8.07	6.65
Hawaii	25.53	22.93	17.37	19.55	19.26	18.83	20.12
Idaho	6.75	6.65	6.68	6.46	6.38	6.41	5.51
Illinois	8.84	8.31	7.89	7.82	7.71	7.11	6.68
Indiana	8.72	8.21	7.83	8.43	7.74	7.25	5.63
Iowa	8.90	8.18	NA	7.02	7.57	6.90	6.39
Kansas	8.49	7.82	8.27	7.75	7.29	8.93	8.47
Kentucky	9.48	8.89	8.22	8.95	8.42	7.65	6.65
Louisiana	NA	NA	NA	7.44	6.85	6.18	5.59
Maine	10.71	9.96	10.46	10.79	11.00	10.51	13.39
Maryland	9.31	9.07	NA	9.42	9.38	10.18	8.09
Massachusetts	9.63	9.06	NA	9.45	8.73	NA	NA
Michigan	8.51	8.29	8.06	7.86	8.56	7.62	7.11
Minnesota	8.58	8.09	7.87	8.00	8.06	6.89	6.21
Mississippi	9.38	9.02	8.47	8.86	8.46	8.16	6.88
Missouri	7.96	7.41	7.53	7.34	6.93	6.15	6.98
Montana	7.33	6.89	6.42	7.04	6.34	5.64	5.48
Nebraska	8.33	7.58	7.67	7.47	7.44	6.27	6.06
Nevada	9.12	9.34	NA	8.72	7.82	7.05	7.40
New Hampshire	10.63	10.48	NA	10.65	10.02	10.60	10.46
New Jersey	11.04	10.56	10.21	10.35	10.06	9.40	9.42
New Mexico	7.70	7.18	6.45	6.73	6.30	6.54	5.16
New York	9.26	8.86	8.61	7.35	8.29	7.55	6.94
North Carolina	9.68	9.05	8.55	9.06	9.00	8.77	8.03
North Dakota	8.29	7.66	7.01	7.75	6.54	5.41	5.63
Ohio	10.03	9.11	NA	8.78	8.80	8.53	7.33
Oklahoma	8.35	7.89	8.14	7.80	8.52	7.88	7.56
Oregon	7.97	7.62	8.14	7.88	7.76	7.41	9.00
Pennsylvania	9.61	9.18	9.35	9.10	9.39	9.69	9.11
Rhode Island	10.65	10.88	10.62	10.50	10.08	11.96	12.61
South Carolina	9.75	9.29	9.17	9.20	9.09	8.87	8.31
South Dakota	8.67	7.83	NA	NA	7.03	5.88	6.30
Tennessee	9.02	8.40	8.23	8.27	8.06	6.98	6.82
Texas	8.90	8.23	7.84	8.48	8.70	7.55	6.81
Utah	7.19	6.71	7.29	6.33	6.02	5.41	7.33
Vermont	10.88	10.75	NA	10.34	9.63	11.53	10.28
Virginia	9.43	9.12	9.32	9.19	8.98	10.46	9.69
Washington	7.55	7.17	7.14	7.40	6.77	5.79	6.00
West Virginia	8.86	8.47	NA	8.53	8.68	NA	6.51
Wisconsin	8.42	7.84	8.06	8.23	8.08	7.37	7.30
Wyoming	7.00	6.52	NA	6.43	5.25	NA	3.64
Total	8.93	8.38	8.11	8.13	8.05	7.36	6.89

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	8.33	8.79	9.33	9.38	9.46	8.83	8.79
Alaska	NA	6.78	6.41	6.57	6.53	6.85	7.07
Arizona	7.11	7.46	8.11	8.30	7.76	9.53	9.03
Arkansas.....	11.03	10.40	10.30	8.69	8.38	7.97	7.55
California	5.97	6.91	7.34	7.29	6.99	7.48	7.13
Colorado	5.64	5.86	5.49	6.31	5.86	7.16	NA
Connecticut.....	7.58	8.30	9.20	10.40	9.43	8.86	8.51
Delaware	NA	7.38	7.35	8.63	8.48	8.96	NA
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	7.45	7.62	8.07	7.92	8.14	8.49	9.04
Georgia.....	7.71	8.00	8.39	8.31	7.82	8.46	8.06
Hawaii	18.45	17.23	16.98	16.50	15.40	14.31	16.54
Idaho.....	5.19	5.65	6.24	5.87	4.92	8.00	7.48
Illinois.....	6.89	7.24	7.72	7.74	7.91	8.62	8.59
Indiana.....	6.39	7.16	7.83	7.82	7.90	8.24	8.46
Iowa.....	7.22	NA	8.92	8.44	8.05	8.37	8.50
Kansas.....	8.22	9.08	10.36	10.52	9.15	9.44	8.26
Kentucky.....	7.19	7.68	8.87	9.18	8.64	8.84	8.66
Louisiana.....	8.15	7.27	NA	7.89	7.93	7.81	7.84
Maine.....	11.20	13.27	12.60	11.35	9.32	10.31	9.99
Maryland.....	NA	9.09	10.92	10.28	9.16	9.57	9.14
Massachusetts.....	11.00	10.80	11.71	9.72	9.47	9.47	9.20
Michigan.....	7.31	7.70	8.18	8.16	7.89	9.01	8.83
Minnesota.....	6.75	7.57	8.05	7.72	7.33	8.53	8.30
Mississippi.....	7.38	6.98	8.88	8.41	8.54	9.07	9.15
Missouri.....	7.60	7.90	8.34	8.66	7.26	8.11	7.97
Montana.....	6.30	6.53	6.55	7.11	6.40	5.89	6.76
Nebraska.....	6.60	7.52	7.70	8.16	7.69	8.34	8.00
Nevada.....	7.86	7.85	9.22	8.14	8.64	NA	NA
New Hampshire.....	10.83	10.80	NA	11.25	9.53	9.88	7.99
New Jersey.....	11.20	11.20	11.27	11.24	10.44	10.87	10.53
New Mexico.....	5.78	6.48	6.79	6.47	6.52	6.45	7.01
New York.....	7.60	8.05	8.99	8.63	8.97	9.80	9.85
North Carolina.....	8.20	9.48	9.59	9.43	8.61	8.86	7.99
North Dakota.....	5.83	6.53	6.59	6.71	6.42	8.03	8.03
Ohio.....	7.56	8.39	9.73	9.37	9.09	9.54	8.79
Oklahoma.....	7.88	8.48	8.79	8.33	7.80	9.48	8.52
Oregon.....	9.49	9.87	9.24	8.86	8.39	8.20	8.12
Pennsylvania.....	8.97	9.29	9.75	9.63	9.22	9.87	9.33
Rhode Island.....	12.92	12.85	12.80	11.41	10.39	9.50	10.53
South Carolina.....	8.45	9.50	10.21	9.77	9.84	10.08	9.02
South Dakota.....	6.97	7.37	7.46	7.42	6.84	8.34	8.23
Tennessee.....	6.52	6.94	7.32	7.92	8.21	9.31	9.44
Texas.....	6.84	7.61	8.35	8.21	7.71	7.95	7.78
Utah.....	7.16	8.34	8.04	7.58	7.19	8.69	7.39
Vermont.....	8.87	9.58	10.28	10.45	NA	10.11	9.62
Virginia.....	9.94	10.42	10.36	10.42	9.36	9.25	9.08
Washington.....	7.40	7.70	7.18	7.49	7.10	7.75	7.68
West Virginia.....	7.33	8.69	9.09	8.99	8.23	8.24	9.35
Wisconsin.....	8.61	8.82	9.20	8.57	8.05	8.52	7.90
Wyoming.....	4.54	4.90	5.18	5.38	5.32	7.78	7.42
Total.....	7.46	7.94	8.38	8.36	8.19	8.81	8.59

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	8.61	10.26	9.53	9.68	8.58	9.45	9.65
Alaska	6.93	5.25	6.69	4.90	5.06	4.78	4.52
Arizona	8.13	7.67	8.57	9.05	6.20	6.77	7.22
Arkansas	7.61	7.96	6.40	7.68	7.56	9.00	9.43
California	6.41	6.76	7.13	6.83	4.03	6.44	6.53
Colorado	6.18	7.61	6.79	7.16	5.55	6.99	7.57
Connecticut	7.81	9.11	9.32	8.92	6.72	8.78	9.45
Delaware	6.96	8.84	8.31	7.80	5.62	7.15	7.27
District of Columbia	--	--	--	--	--	--	--
Florida	8.40	8.32	9.58	8.49	6.06	7.44	7.95
Georgia	7.81	9.37	9.37	8.22	6.74	7.87	8.12
Hawaii	15.35	17.49	15.06	17.74	18.39	18.76	19.91
Idaho	7.31	7.27	7.47	7.37	6.28	6.06	6.68
Illinois	8.02	8.26	8.15	8.35	6.35	6.75	7.63
Indiana	7.98	8.31	8.43	8.14	6.36	6.60	7.40
Iowa	7.67	8.07	7.10	7.45	6.11	7.80	8.41
Kansas	7.59	9.08	8.16	7.47	8.95	10.35	9.58
Kentucky	7.61	9.07	9.64	9.28	6.87	6.69	8.00
Louisiana	7.13	7.67	7.64	7.59	5.38	6.36	7.34
Maine	9.46	9.35	9.73	10.44	6.65	10.82	13.38
Maryland	8.79	10.62	10.38	10.00	7.77	9.02	10.20
Massachusetts	8.34	11.00	10.24	10.07	7.69	10.78	12.10
Michigan	8.55	8.34	9.41	9.02	6.96	7.86	7.99
Minnesota	7.88	8.35	8.47	8.61	5.67	7.28	7.63
Mississippi	8.39	9.13	8.92	8.09	7.02	7.49	7.53
Missouri	7.59	8.53	7.75	8.46	6.78	9.50	9.97
Montana	6.19	7.25	6.61	6.85	5.85	5.62	6.78
Nebraska	7.93	8.27	7.84	7.75	5.57	7.36	7.25
Nevada	8.68	8.64	9.27	9.64	7.81	7.89	8.40
New Hampshire	8.90	10.29	11.05	10.36	6.61	8.92	11.09
New Jersey	8.83	10.85	10.83	10.41	8.69	11.28	11.27
New Mexico	6.16	6.82	6.68	6.58	5.11	5.89	6.19
New York	9.11	9.22	10.09	9.39	6.08	7.71	8.77
North Carolina	7.63	9.42	9.78	8.65	6.97	8.86	8.91
North Dakota	7.22	7.82	7.62	7.58	5.03	6.69	6.29
Ohio	NA	9.87	10.86	10.54	7.39	8.59	8.56
Oklahoma	7.72	9.13	8.78	8.28	6.40	8.48	8.58
Oregon	7.53	8.10	7.74	8.06	7.79	8.56	8.44
Pennsylvania	9.12	10.30	9.57	9.90	8.16	9.32	10.14
Rhode Island	10.13	9.96	8.70	11.14	10.78	12.56	12.76
South Carolina	8.45	9.51	10.15	8.46	6.53	9.08	8.98
South Dakota	7.37	8.01	7.02	7.91	5.46	6.78	7.46
Tennessee	8.44	9.00	9.26	8.75	7.21	7.94	7.76
Texas	7.58	7.60	7.86	7.06	5.55	7.04	6.85
Utah	8.51	8.42	7.26	7.22	7.48	7.72	9.07
Vermont	9.42	8.61	9.86	9.62	7.32	8.91	8.41
Virginia	8.73	10.51	10.79	10.79	8.68	9.95	10.76
Washington	7.08	7.87	7.71	7.45	5.68	8.23	8.02
West Virginia	8.94	8.93	9.31	9.13	6.64	8.60	8.77
Wisconsin	7.57	8.57	8.73	8.36	6.03	8.60	8.55
Wyoming	6.60	7.20	6.59	7.00	4.92	6.30	6.56
Total	7.89	8.61	8.66	8.47	6.42	7.68	8.10

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	9.35	8.92	9.49	11.42	11.04	11.34	11.40
Alaska	5.30	6.63	5.19	5.55	4.64	4.83	5.10
Arizona	6.98	6.74	6.97	6.90	7.28	8.18	8.22
Arkansas	8.97	10.30	9.09	9.34	8.76	6.77	9.31
California	5.32	5.54	6.45	6.45	6.83	8.01	10.05
Colorado	9.40	6.52	7.65	7.83	7.52	8.31	9.53
Connecticut	8.48	8.52	9.14	9.40	8.66	9.64	10.56
Delaware	6.84	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia	--	--	--	--	--	--	--
Florida	8.07	7.84	7.63	8.26	8.19	9.41	10.85
Georgia	8.26	7.61	8.69	9.11	8.44	10.05	13.15
Hawaii	18.93	18.87	17.14	17.18	15.92	16.40	16.00
Idaho	6.40	6.25	5.91	6.55	7.11	7.55	8.63
Illinois	7.03	7.03	7.16	8.64	9.09	9.39	10.16
Indiana	6.49	7.07	7.48	7.69	8.59	9.13	10.69
Iowa	6.23	8.05	7.98	7.97	8.34	8.82	9.73
Kansas	8.53	9.99	8.94	10.82	9.05	9.17	10.34
Kentucky	7.08	7.14	10.05	10.20	9.33	10.27	12.42
Louisiana	6.92	6.95	7.17	7.58	7.64	8.02	11.29
Maine	12.03	11.49	7.80	8.90	7.86	8.81	9.99
Maryland	8.94	9.01	9.29	11.50	10.78	10.76	13.50
Massachusetts	10.99	11.01	10.87	9.27	10.17	12.34	13.97
Michigan	7.17	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota	6.89	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi	7.03	6.63	7.57	10.02	9.69	9.94	12.66
Missouri	9.95	9.57	9.26	9.35	7.99	8.22	9.65
Montana	6.53	6.20	6.44	6.74	7.40	8.03	9.61
Nebraska	6.75	6.93	7.39	8.88	8.70	9.14	10.26
Nevada	8.73	7.67	8.02	8.58	7.71	8.77	8.98
New Hampshire	8.67	9.59	7.09	9.31	9.64	11.95	11.99
New Jersey	10.19	10.63	12.07	11.05	10.43	10.68	12.15
New Mexico	5.73	5.17	5.26	5.66	6.92	8.55	8.42
New York	7.69	7.46	8.31	8.51	9.69	9.94	11.24
North Carolina	8.60	8.56	8.79	9.06	10.22	9.57	11.39
North Dakota	6.65	5.98	6.70	6.95	8.28	9.27	10.72
Ohio	7.83	8.11	9.09	9.75	9.33	10.31	12.67
Oklahoma	8.66	7.89	8.11	8.17	9.52	10.59	10.01
Oregon	8.94	8.34	8.07	7.85	8.03	8.19	8.27
Pennsylvania	9.08	9.70	10.20	10.38	10.47	10.74	12.80
Rhode Island	12.41	11.94	10.42	9.39	9.64	9.29	9.42
South Carolina	8.53	8.57	9.26	9.21	9.31	10.24	12.70
South Dakota	6.85	6.57	7.89	8.93	8.71	8.46	10.29
Tennessee	7.58	7.64	8.08	9.21	8.65	9.27	11.49
Texas	6.28	6.17	7.17	7.17	7.83	8.33	9.93
Utah	9.52	9.20	8.47	8.71	8.53	8.76	10.13
Vermont	7.86	8.47	8.30	8.92	8.56	8.42	7.94
Virginia	9.46	10.03	10.03	11.02	10.23	10.16	11.63
Washington	8.11	7.48	8.01	7.82	7.99	8.02	9.24
West Virginia	7.77	8.39	7.58	8.07	8.16	10.31	11.46
Wisconsin	7.55	8.08	8.00	8.00	8.37	8.84	10.61
Wyoming	6.39	7.16	6.65	6.87	7.56	7.93	9.71
Total	7.40	7.39	7.99	8.29	8.81	9.34	10.80

-- Not applicable.

NA Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	17.61	17.97	18.81	23.08	20.27	18.86	16.96
Alaska	8.47	8.61	6.60	9.36	8.84	8.57	8.41
Arizona	NA	16.30	15.15	20.94	20.11	17.89	16.72
Arkansas	13.74	12.18	14.11	20.36	18.19	15.90	13.20
California	13.03	11.54	12.37	16.15	15.39	13.97	12.30
Colorado	9.85	8.87	11.05	15.55	12.83	10.57	9.68
Connecticut	16.95	15.74	17.92	23.23	19.82	17.36	16.50
Delaware	15.68	16.45	17.26	19.80	18.32	17.91	15.91
District of Columbia	NA	15.42	17.58	22.17	19.88	NA	14.40
Florida	20.06	20.39	21.72	25.21	22.98	21.26	19.98
Georgia	17.66	17.09	18.55	29.25	24.91	20.24	17.84
Hawaii	42.48	32.46	34.28	47.34	44.22	42.70	40.27
Idaho	10.84	11.75	12.27	11.18	10.79	10.87	10.88
Illinois	11.54	10.55	11.83	18.49	15.60	12.96	11.67
Indiana	NA	11.27	14.15	NA	17.88	15.62	11.13
Iowa	12.15	11.78	12.62	17.58	14.51	13.42	12.11
Kansas	12.83	12.74	13.56	21.74	16.62	14.83	12.67
Kentucky	12.52	10.99	15.29	22.17	17.72	13.30	12.13
Louisiana	14.82	13.65	14.54	22.21	18.40	17.02	14.21
Maine	16.71	16.84	18.56	21.49	18.68	17.08	16.31
Maryland	15.55	14.70	16.69	24.24	20.38	17.98	15.01
Massachusetts	16.72	16.45	17.88	19.09	18.49	17.08	16.57
Michigan	11.38	10.77	12.18	15.41	13.72	12.69	11.28
Minnesota	11.50	11.32	12.00	16.31	14.08	12.31	11.77
Mississippi	13.60	NA	15.61	20.49	18.57	16.41	13.96
Missouri	12.28	12.63	14.09	21.42	15.87	13.43	11.77
Montana	11.30	9.88	12.02	14.83	12.85	12.17	11.13
Nebraska	10.98	NA	11.33	17.10	13.36	11.70	10.72
Nevada	12.78	13.86	13.84	15.16	14.75	14.09	13.01
New Hampshire	16.19	16.77	16.29	19.28	18.18	16.98	15.75
New Jersey	14.40	14.41	15.22	15.94	15.20	14.57	14.10
New Mexico	12.00	11.61	12.69	18.44	15.47	13.33	11.79
New York	16.02	NA	15.30	21.61	19.25	16.21	15.26
North Carolina	16.12	15.02	16.90	25.31	21.46	17.33	15.71
North Dakota	10.55	9.41	11.57	15.43	14.12	11.77	10.65
Ohio	14.09	13.19	14.81	20.09	16.52	15.55	13.98
Oklahoma	11.71	11.60	13.52	19.92	16.69	13.34	11.05
Oregon	13.20	14.61	14.20	12.53	13.32	12.73	13.63
Pennsylvania	15.06	14.03	16.91	21.28	17.74	15.90	14.57
Rhode Island	NA	16.24	17.22	NA	16.53	16.24	15.96
South Carolina	18.79	16.93	17.03	29.33	24.99	19.84	16.95
South Dakota	11.62	10.84	11.62	14.91	13.01	12.45	11.95
Tennessee	13.82	13.52	14.86	21.45	18.18	15.29	13.35
Texas	13.34	10.99	12.73	22.38	18.26	17.33	12.78
Utah	8.27	9.49	11.50	8.66	7.99	8.10	8.45
Vermont	17.22	15.13	13.27	21.63	19.47	17.18	16.99
Virginia	15.71	14.64	16.25	24.43	20.15	17.10	15.02
Washington	12.40	14.12	12.91	13.65	12.93	12.16	12.36
West Virginia	NA	14.44	15.58	NA	14.89	14.11	13.18
Wisconsin	12.71	NA	12.58	19.94	15.68	14.03	12.40
Wyoming	9.32	8.71	12.42	12.49	10.67	10.06	9.37
Total	13.24	12.77	14.05	18.31	16.02	14.30	12.92

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	16.67	17.18	18.48	17.72	18.37	22.42	23.19
Alaska	8.31	8.28	8.68	8.36	8.62	8.68	9.23
Arizona	15.88	NA	17.22	15.91	19.04	21.02	23.51
Arkansas	12.60	12.51	13.08	13.06	14.69	17.79	18.92
California	12.26	11.85	11.55	11.17	11.46	11.62	11.19
Colorado	9.34	8.63	NA	8.27	7.95	7.79	11.40
Connecticut	15.73	16.08	16.39	16.19	17.13	20.80	20.00
Delaware	14.85	14.08	16.40	13.70	14.77	22.72	22.90
District of Columbia	15.39	15.32	15.68	15.31	15.88	16.81	19.31
Florida	18.47	17.42	21.10	19.32	21.33	23.13	24.41
Georgia	15.74	15.27	18.42	16.32	16.74	21.12	25.66
Hawaii	41.54	39.50	34.05	36.77	34.67	36.58	36.21
Idaho	10.72	10.87	11.61	10.83	11.07	11.94	12.78
Illinois	10.41	9.69	10.79	9.84	10.74	12.42	14.37
Indiana	10.95	10.67	11.22	9.96	9.57	13.89	14.59
Iowa	11.60	10.90	11.78	9.04	12.29	15.10	16.54
Kansas	11.65	11.41	13.02	11.51	12.51	17.14	19.10
Kentucky	11.66	11.70	11.85	12.11	12.44	15.65	17.44
Louisiana	13.75	13.03	14.16	13.41	14.89	16.31	16.86
Maine	16.24	16.14	16.90	16.21	16.74	17.19	18.62
Maryland	14.26	14.35	NA	14.23	14.72	19.62	21.02
Massachusetts	16.33	16.00	16.51	16.23	16.07	16.28	18.09
Michigan	10.53	10.15	11.01	10.37	10.87	12.58	14.08
Minnesota	10.95	10.26	11.14	10.72	10.16	10.76	12.70
Mississippi	12.61	11.55	NA	12.39	14.01	15.41	15.61
Missouri	11.25	11.34	13.46	11.85	14.67	23.05	22.42
Montana	10.44	10.04	9.96	9.63	9.15	9.83	12.14
Nebraska	10.07	10.10	NA	10.68	11.79	14.88	17.63
Nevada	12.08	11.85	14.17	12.52	14.61	15.91	17.59
New Hampshire	15.48	15.59	16.71	15.88	16.10	16.42	17.63
New Jersey	14.25	14.28	14.58	14.30	14.52	15.28	16.27
New Mexico	10.89	10.75	11.99	11.19	12.84	14.00	14.45
New York	15.08	15.15	NA	14.77	15.64	18.29	18.14
North Carolina	15.34	15.18	15.78	15.63	15.89	21.42	23.18
North Dakota	9.74	9.06	9.15	8.26	7.44	7.82	11.50
Ohio	13.60	13.02	13.46	13.27	13.57	14.68	16.08
Oklahoma	11.01	10.36	12.09	10.30	13.90	18.15	17.56
Oregon	13.05	13.46	14.65	13.34	14.36	15.56	17.46
Pennsylvania	14.29	14.26	14.68	14.29	15.19	18.46	20.29
Rhode Island	15.77	15.84	16.66	16.19	17.36	19.60	19.78
South Carolina	16.53	19.88	NA	16.53	NA	27.17	28.50
South Dakota	11.11	10.57	NA	NA	9.30	10.41	12.40
Tennessee	12.58	13.21	13.91	13.70	13.73	17.93	18.22
Texas	12.63	10.90	NA	12.02	15.07	16.98	17.30
Utah	8.28	8.24	9.44	8.54	8.98	9.35	11.93
Vermont	16.66	16.35	15.99	15.91	17.04	20.30	22.13
Virginia	14.86	14.60	15.53	15.88	15.90	18.99	21.95
Washington	12.25	12.17	13.86	12.18	12.47	14.17	16.33
West Virginia	13.04	12.90	14.42	13.01	13.49	15.81	20.39
Wisconsin	12.16	11.58	NA	11.79	11.51	11.65	13.10
Wyoming	8.83	8.07	NA	8.25	8.38	NA	11.27
Total	12.46	12.12	13.01	12.17	12.82	14.25	15.94

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	23.21	22.91	22.45	20.19	19.86	17.29	16.27
Alaska	9.82	9.77	9.55	9.03	8.72	8.44	8.46
Arizona	23.94	23.36	21.65	19.70	18.50	16.36	15.39
Arkansas	19.81	18.97	17.81	15.33	14.00	12.09	10.71
California	11.83	12.88	12.98	12.51	11.47	11.13	11.63
Colorado	13.64	NA	10.76	10.45	8.51	9.53	9.08
Connecticut	20.71	20.92	18.17	17.36	15.49	15.36	15.20
Delaware	24.07	23.04	21.26	20.51	18.46	17.76	14.74
District of Columbia	17.95	18.95	17.37	17.70	15.15	14.54	15.05
Florida	24.75	24.20	23.45	22.20	21.51	20.20	18.67
Georgia	27.27	28.63	24.87	23.68	19.69	16.68	16.39
Hawaii	36.15	34.26	33.77	32.68	32.76	31.95	32.31
Idaho	12.92	12.62	12.10	11.80	11.78	11.73	11.71
Illinois	15.06	15.48	15.17	12.73	11.55	10.43	9.78
Indiana	16.83	17.51	16.91	16.19	11.95	12.87	9.87
Iowa	17.93	18.14	17.30	14.02	12.11	12.27	11.03
Kansas	19.94	19.54	17.46	15.20	14.10	12.67	12.09
Kentucky	17.92	17.72	17.80	14.77	10.91	10.71	9.99
Louisiana	16.74	17.42	17.36	16.29	15.20	13.80	12.97
Maine	19.72	18.84	18.83	17.57	16.99	16.70	16.81
Maryland	21.24	NA	20.51	18.34	14.56	14.83	12.93
Massachusetts	18.53	18.30	16.72	17.03	17.20	16.80	15.59
Michigan	14.94	14.98	14.54	12.55	11.30	10.69	10.03
Minnesota	12.85	12.32	14.15	12.89	10.88	11.62	11.07
Mississippi	15.42	11.25	NA	14.14	14.53	12.75	12.51
Missouri	23.78	22.19	20.85	16.16	13.23	12.16	11.66
Montana	13.77	12.86	11.77	10.54	10.18	9.97	9.46
Nebraska	NA	17.20	NA	12.78	11.76	10.63	9.82
Nevada	17.97	17.19	16.42	15.55	15.28	13.95	13.25
New Hampshire	19.38	19.52	18.25	16.95	18.14	16.88	15.97
New Jersey	16.74	16.50	16.37	15.57	14.40	13.72	14.43
New Mexico	15.42	16.04	14.61	12.45	12.24	11.54	10.94
New York	18.64	19.54	18.98	16.71	15.17	NA	14.18
North Carolina	23.89	22.47	21.00	17.47	15.43	15.00	13.94
North Dakota	16.80	14.31	15.25	11.52	9.66	9.88	8.75
Ohio	16.48	16.85	16.50	15.28	12.99	13.29	12.70
Oklahoma	18.55	18.06	16.69	14.74	13.49	11.75	10.71
Oregon	17.84	17.38	16.46	13.91	15.11	14.97	14.25
Pennsylvania	21.44	20.79	19.42	16.22	14.25	13.69	13.34
Rhode Island	20.32	19.75	18.44	16.61	16.34	15.91	15.88
South Carolina	31.15	NA	27.33	20.96	18.09	17.35	15.12
South Dakota	15.12	15.05	14.29	11.95	11.23	11.36	10.29
Tennessee	18.74	17.93	17.42	14.11	14.37	13.58	13.13
Texas	17.05	NA	15.46	14.13	13.20	11.43	9.58
Utah	10.91	10.57	9.93	9.52	9.81	9.67	9.28
Vermont	22.66	21.62	19.36	17.06	15.31	14.56	14.43
Virginia	22.19	22.17	20.81	17.25	14.68	13.99	13.77
Washington	17.02	16.98	15.92	14.62	14.37	14.07	13.93
West Virginia	20.61	19.98	20.48	16.84	14.61	14.08	14.16
Wisconsin	15.20	15.34	NA	13.51	11.94	12.25	11.86
Wyoming	12.30	12.10	9.89	8.71	8.46	9.00	8.51
Total	16.64	16.65	16.20	14.61	13.27	12.86	12.12

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	18.59	18.80	17.01	17.33	21.56	23.07	22.93
Alaska	8.46	6.84	8.07	6.38	6.69	7.13	7.49
Arizona	14.89	16.32	15.41	17.89	20.40	22.35	23.36
Arkansas	11.80	14.15	12.45	12.68	15.14	19.16	20.70
California	10.94	11.79	11.17	10.83	9.97	11.61	11.10
Colorado	8.05	10.45	9.38	9.10	7.10	13.23	13.37
Connecticut	15.93	17.71	16.57	16.06	16.62	19.30	19.85
Delaware	14.39	16.93	13.71	15.00	18.30	22.44	23.34
District of Columbia	15.92	16.96	15.98	16.13	15.47	16.63	17.25
Florida	19.02	21.54	18.66	20.22	22.06	22.73	23.84
Georgia	14.27	18.20	15.96	14.75	17.86	25.44	23.41
Hawaii	31.42	35.28	33.63	35.76	36.09	34.59	41.94
Idaho	11.72	12.25	11.81	11.81	12.59	13.33	13.88
Illinois	9.86	11.18	9.71	9.08	9.80	12.35	12.65
Indiana	10.29	13.07	11.09	10.68	10.43	13.72	15.47
Iowa	11.04	12.42	10.11	12.60	11.56	17.07	18.21
Kansas	11.85	13.19	11.61	10.19	14.31	17.37	17.34
Kentucky	11.00	14.14	11.68	11.21	12.54	16.37	17.44
Louisiana	12.33	14.67	13.64	14.00	15.33	16.91	17.59
Maine	16.35	17.90	16.69	17.15	15.64	17.76	18.23
Maryland	15.48	16.36	14.86	14.61	14.94	19.02	21.37
Massachusetts	16.28	17.66	16.58	16.47	16.15	18.79	19.80
Michigan	10.32	11.97	10.72	10.85	11.43	14.08	15.30
Minnesota	10.94	11.67	11.63	11.42	8.07	12.69	14.03
Mississippi	11.44	14.65	11.96	12.43	14.37	15.49	16.85
Missouri	12.13	14.25	12.59	13.59	16.29	19.22	20.81
Montana	9.46	11.26	9.50	9.34	9.62	12.03	13.18
Nebraska	10.33	11.30	10.58	9.64	11.59	14.55	14.96
Nevada	12.96	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire	16.27	16.38	17.21	13.64	16.35	18.53	19.14
New Jersey	14.42	15.33	14.69	15.08	15.76	16.82	17.87
New Mexico	11.30	12.64	11.73	11.31	13.02	15.16	15.19
New York	14.13	15.35	14.97	14.75	13.37	18.43	18.91
North Carolina	14.85	16.93	15.83	15.71	17.35	21.66	23.14
North Dakota	8.63	10.80	9.48	9.09	7.41	13.23	15.88
Ohio	12.95	14.39	13.52	12.43	13.25	16.87	16.47
Oklahoma	10.51	13.40	10.73	12.27	17.01	18.48	19.29
Oregon	14.35	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania	13.71	16.45	13.91	14.55	15.77	19.57	20.93
Rhode Island	16.25	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina	16.34	17.36	16.41	17.02	17.89	22.49	24.46
South Dakota	10.26	11.11	9.27	10.69	9.29	12.70	13.76
Tennessee	13.03	14.74	13.85	13.53	15.72	17.92	18.14
Texas	9.97	13.11	11.37	13.24	15.71	17.19	17.63
Utah	9.34	11.02	9.50	9.80	10.33	11.39	11.93
Vermont	14.84	14.18	15.19	15.70	16.58	17.69	18.68
Virginia	14.79	16.20	14.80	15.24	16.14	20.11	20.66
Washington	13.65	13.36	13.60	13.74	14.30	15.04	15.70
West Virginia	14.20	15.74	14.29	15.41	17.61	20.15	21.78
Wisconsin	11.65	12.17	11.96	11.80	8.42	13.40	15.14
Wyoming	8.60	11.60	9.45	9.53	10.30	12.42	13.83
Total	12.09	13.75	12.54	12.47	12.52	15.73	16.19

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	22.47	21.57	22.01	19.05	18.06	18.81	18.28
Alaska	7.80	7.44	7.16	6.65	6.51	6.50	6.35
Arizona	22.82	21.32	19.36	16.82	14.79	14.00	13.11
Arkansas	19.52	17.83	17.09	14.29	12.99	13.37	14.59
California	10.66	10.86	11.88	10.91	11.75	13.24	14.18
Colorado	13.19	12.76	11.21	9.94	9.78	10.64	12.88
Connecticut	20.68	19.07	18.62	17.33	16.87	17.88	18.79
Delaware	23.13	23.26	20.37	19.60	18.32	15.24	16.05
District of Columbia	16.84	17.31	16.52	16.69	16.59	17.40	19.07
Florida	23.62	23.37	22.64	21.17	21.40	20.69	22.21
Georgia	23.43	22.70	20.70	20.46	17.92	18.34	17.24
Hawaii	36.72	35.19	34.47	34.43	33.85	33.54	34.21
Idaho	13.54	13.09	12.83	12.36	12.21	12.14	12.10
Illinois	12.24	11.87	10.77	10.08	10.60	12.34	13.64
Indiana	16.28	15.51	14.56	14.85	13.52	12.88	15.50
Iowa	13.91	16.17	13.79	12.30	12.40	11.80	12.97
Kansas	16.64	15.75	15.45	13.69	12.70	13.21	13.78
Kentucky	18.22	16.42	16.05	13.94	15.22	14.66	16.21
Louisiana	16.99	19.86	16.99	14.75	14.06	12.69	14.60
Maine	16.37	19.91	14.16	19.42	18.84	18.85	18.81
Maryland	20.63	18.42	18.24	17.07	15.20	15.63	18.18
Massachusetts	18.99	17.22	16.97	16.95	16.80	18.39	19.41
Michigan	14.85	14.20	12.98	12.17	11.58	11.74	12.59
Minnesota	12.62	12.05	11.11	11.02	11.34	11.87	13.32
Mississippi	16.04	16.50	19.78	15.53	15.16	14.66	16.30
Missouri	20.78	17.91	16.28	14.06	13.16	13.34	14.49
Montana	13.64	12.72	11.58	11.09	11.46	12.72	12.51
Nebraska	13.76	13.16	11.52	10.58	10.61	11.57	11.88
Nevada	17.28	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire	18.52	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey	17.20	16.84	16.20	14.83	14.92	14.96	15.44
New Mexico	14.89	14.48	13.26	11.96	12.09	12.80	12.99
New York	18.04	16.69	16.09	14.58	13.99	15.11	16.61
North Carolina	21.60	20.37	18.40	15.09	15.01	16.22	18.86
North Dakota	15.36	14.42	12.60	10.35	10.60	11.30	12.60
Ohio	16.71	15.90	15.17	14.17	14.09	14.99	15.29
Oklahoma	17.49	17.86	16.79	13.14	11.71	12.69	14.44
Oregon	17.01	16.00	14.44	14.14	13.33	14.40	14.40
Pennsylvania	20.74	19.62	18.04	16.35	16.46	16.86	16.92
Rhode Island	20.37	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina	24.85	24.00	21.61	17.09	15.01	15.60	18.36
South Dakota	14.48	13.75	11.58	11.06	11.17	10.92	12.81
Tennessee	16.38	15.33	15.30	14.46	13.47	14.68	16.10
Texas	16.91	15.10	14.93	11.38	10.61	13.25	13.49
Utah	11.87	11.38	10.90	10.85	10.98	11.75	12.29
Vermont	17.98	16.01	14.50	13.35	12.89	12.92	12.88
Virginia	20.27	19.48	17.33	14.29	14.35	16.22	17.84
Washington	15.44	14.11	13.27	13.13	12.52	12.79	12.82
West Virginia	22.03	19.35	17.73	16.23	15.15	15.10	15.09
Wisconsin	13.63	13.56	12.83	12.17	12.23	12.29	13.17
Wyoming	13.94	12.64	12.30	12.83	12.62	12.37	12.02
Total	15.73	15.09	14.43	13.29	13.19	14.00	14.94

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	15.42	15.47	16.37	17.33	16.35	15.87	14.96
Alaska	7.70	7.63	4.72	6.97	7.16	7.71	7.80
Arizona	NA	12.64	11.68	12.76	13.27	13.33	12.42
Arkansas	11.20	9.71	11.04	13.04	12.97	12.18	10.95
California	12.15	10.36	11.22	13.98	13.42	12.67	11.53
Colorado	9.12	8.24	10.27	11.48	10.59	9.52	9.04
Connecticut	13.29	12.37	14.10	16.93	14.63	13.58	13.07
Delaware	14.05	14.98	15.98	15.22	14.90	15.79	14.42
District of Columbia	13.89	14.11	15.62	14.31	14.58	14.00	13.72
Florida	14.75	13.38	14.88	17.04	16.16	14.82	14.92
Georgia	13.38	12.87	15.00	17.36	16.44	14.63	13.56
Hawaii	36.99	26.60	28.83	42.12	38.49	37.12	35.20
Idaho	10.11	10.96	11.59	10.06	10.07	10.27	10.05
Illinois	11.16	10.27	11.66	16.81	14.41	12.22	11.20
Indiana	NA	10.41	12.83	NA	14.27	12.50	10.40
Iowa	10.70	10.26	11.01	13.13	11.98	11.53	10.80
Kansas	12.32	12.18	13.01	18.05	15.24	14.13	12.32
Kentucky	11.96	10.44	14.62	16.35	14.78	12.27	11.68
Louisiana	13.54	12.08	12.46	16.64	15.20	13.83	12.93
Maine	15.49	14.96	16.76	16.59	16.05	15.78	15.34
Maryland	13.05	12.52	14.07	16.25	14.14	13.39	12.79
Massachusetts	15.28	15.02	16.44	16.42	15.55	15.46	15.07
Michigan	10.53	NA	11.12	13.29	12.15	11.63	10.60
Minnesota	10.97	10.49	10.87	13.94	12.65	11.46	11.24
Mississippi	12.75	11.11	13.54	15.41	14.06	14.05	12.92
Missouri	11.55	11.76	13.13	13.93	12.50	12.11	11.41
Montana	11.16	9.75	11.91	14.64	12.67	11.98	11.03
Nebraska	9.97	9.41	9.93	12.34	11.35	10.30	9.87
Nevada	11.10	12.05	11.98	11.45	11.26	11.14	11.10
New Hampshire	15.16	NA	15.04	17.46	16.51	16.08	14.80
New Jersey	NA	12.38	13.60	18.22	15.57	NA	14.39
New Mexico	10.34	9.99	11.02	13.87	12.36	11.11	10.19
New York	13.00	NA	12.68	14.60	14.07	13.13	12.98
North Carolina	13.68	12.66	14.42	16.12	14.15	14.16	13.31
North Dakota	9.98	8.78	10.64	13.52	12.48	10.75	10.27
Ohio	12.61	11.92	13.54	15.84	14.75	13.69	12.83
Oklahoma	10.99	NA	12.53	16.06	14.08	12.40	10.50
Oregon	11.25	12.49	12.74	9.43	11.27	11.15	11.50
Pennsylvania	13.69	12.76	15.11	17.14	15.22	14.38	13.52
Rhode Island	NA	14.50	15.71	16.34	15.53	NA	14.25
South Carolina	14.85	13.65	14.30	15.66	14.80	14.07	13.91
South Dakota	10.38	9.34	10.14	11.90	11.16	10.82	10.75
Tennessee	12.85	12.36	13.58	16.70	14.67	13.23	12.15
Texas	11.25	9.54	10.46	14.21	12.30	12.34	10.63
Utah	7.21	8.22	10.11	7.18	6.89	7.11	7.37
Vermont	13.78	12.39	10.73	14.30	14.05	13.82	13.72
Virginia	12.79	11.87	13.07	15.43	14.00	13.12	12.45
Washington	11.05	12.75	11.67	11.37	11.20	10.76	11.09
West Virginia	12.43	13.28	14.37	14.68	13.23	12.81	12.29
Wisconsin	11.34	10.66	10.82	14.42	13.16	12.28	11.21
Wyoming	8.19	7.76	11.24	9.60	8.91	8.73	8.29
Total	11.87	11.43	12.60	14.41	13.23	12.45	11.76

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	14.92	15.23	NA	15.00	14.98	15.55	15.82
Alaska	7.82	7.99	7.57	7.88	7.90	7.29	7.21
Arizona	12.90	NA	12.84	12.66	13.02	13.20	13.42
Arkansas	10.61	10.53	10.04	10.69	10.92	10.27	10.23
California	11.26	11.37	10.20	10.28	10.16	9.55	9.17
Colorado	8.78	8.35	8.01	8.01	7.36	6.59	8.04
Connecticut	12.27	12.79	12.61	13.08	12.45	14.12	12.62
Delaware	13.65	12.89	14.58	12.33	12.56	16.25	16.36
District of Columbia	13.74	13.72	13.74	13.32	13.47	12.72	12.30
Florida	13.68	13.04	13.19	12.71	12.02	12.47	12.47
Georgia	11.32	12.15	13.14	12.54	12.40	13.32	13.89
Hawaii	35.05	34.24	28.31	31.08	29.40	30.87	30.27
Idaho	10.02	10.16	10.79	10.06	10.41	10.97	11.24
Illinois	10.21	9.61	10.43	9.79	10.45	10.99	11.82
Indiana	10.09	9.75	10.11	9.10	9.61	9.45	10.00
Iowa	10.54	9.66	9.97	9.05	9.62	8.95	9.39
Kansas	11.36	11.11	12.19	11.16	11.59	13.09	13.50
Kentucky	11.27	11.42	11.06	11.81	11.80	12.55	12.65
Louisiana	12.69	12.41	11.77	12.31	11.95	11.04	10.04
Maine	15.37	15.26	14.83	15.24	14.61	13.62	13.77
Maryland	12.43	12.59	NA	12.33	11.82	NA	10.97
Massachusetts	15.33	14.99	14.50	14.27	13.65	11.73	12.95
Michigan	9.89	9.57	NA	9.76	9.82	9.79	10.05
Minnesota	10.55	9.94	10.14	10.15	9.51	8.68	8.97
Mississippi	12.06	11.30	10.97	11.49	10.68	11.31	9.79
Missouri	11.14	11.18	11.96	11.56	12.34	13.18	13.38
Montana	10.36	9.94	9.81	9.55	8.98	9.62	11.44
Nebraska	9.26	9.59	9.26	9.40	8.61	7.97	8.65
Nevada	11.01	10.97	12.02	11.11	11.92	12.45	12.63
New Hampshire	14.55	14.67	NA	14.76	14.50	12.73	13.39
New Jersey	13.67	12.48	12.26	12.18	12.94	11.37	10.39
New Mexico	9.53	9.48	9.91	9.61	10.16	9.20	8.81
New York	12.50	12.44	NA	12.26	11.84	10.69	9.84
North Carolina	13.42	13.24	^R 12.91	13.49	13.23	13.16	13.16
North Dakota	9.46	8.81	8.38	8.34	7.23	6.45	7.69
Ohio	12.27	11.69	11.80	11.88	11.57	11.02	10.72
Oklahoma	10.52	9.95	NA	9.92	12.76	14.26	13.13
Oregon	11.30	11.72	12.38	11.53	12.05	12.72	13.06
Pennsylvania	13.19	13.01	12.82	13.17	12.70	12.84	12.57
Rhode Island	14.38	14.45	14.92	14.77	15.53	17.46	17.74
South Carolina	14.29	16.22	13.63	14.78	13.96	13.00	12.71
South Dakota	10.17	9.61	8.79	7.71	8.00	7.37	8.15
Tennessee	12.02	12.54	12.58	13.33	12.25	12.72	12.89
Texas	10.80	9.80	9.87	10.26	10.89	10.58	10.11
Utah	7.27	7.23	8.03	7.39	7.53	7.68	8.13
Vermont	13.71	13.66	12.79	13.29	13.35	13.69	14.26
Virginia	12.43	12.21	11.89	12.64	11.93	11.53	11.39
Washington	11.07	11.03	12.37	11.03	11.02	12.36	13.03
West Virginia	12.20	12.13	NA	12.18	12.40	13.91	16.31
Wisconsin	11.10	10.53	10.50	10.67	10.13	8.96	9.62
Wyoming	7.89	7.42	7.63	7.54	7.33	6.89	7.39
Total	11.37	11.07	11.31	11.02	11.04	10.80	10.90

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	NA	15.79	16.06	15.79	16.00	15.17	14.80
Alaska	7.15	6.19	6.96	6.86	7.62	7.83	7.79
Arizona	13.51	13.45	13.08	12.98	12.83	12.65	12.64
Arkansas	10.75	10.66	10.46	10.29	10.15	9.50	9.15
California	9.69	10.85	10.84	10.21	10.22	10.48	10.58
Colorado	8.66	7.61	7.94	8.70	7.82	8.72	8.56
Connecticut	12.61	13.45	13.01	12.66	12.18	12.31	12.15
Delaware	16.71	16.66	16.07	17.44	16.69	16.65	13.75
District of Columbia	12.32	12.60	12.90	13.75	13.88	14.28	14.27
Florida	13.03	13.55	13.29	13.31	13.95	13.68	13.18
Georgia	15.08	14.78	14.48	14.89	13.20	12.59	12.41
Hawaii	30.06	28.52	27.95	27.04	26.63	26.27	26.30
Idaho	11.19	11.00	10.89	10.93	11.07	10.87	10.99
Illinois	13.03	13.45	12.53	11.23	10.87	10.10	9.83
Indiana	10.96	11.13	11.71	13.10	10.69	12.05	9.48
Iowa	10.46	11.45	11.45	10.72	9.97	10.61	10.13
Kansas	14.75	15.22	15.15	13.41	13.11	12.08	11.85
Kentucky	12.90	12.63	12.82	12.19	9.94	10.02	9.62
Louisiana	10.51	11.37	12.02	12.25	12.15	12.28	11.98
Maine	13.76	14.13	14.13	14.35	15.15	15.10	15.17
Maryland	11.29	11.79	11.88	12.27	12.00	13.10	12.16
Massachusetts	12.67	13.20	12.58	14.38	16.01	15.56	14.62
Michigan	10.08	10.38	NA	10.58	10.09	10.18	9.82
Minnesota	8.76	9.46	10.49	10.49	9.95	10.86	10.60
Mississippi	9.79	10.11	10.25	11.05	11.15	11.77	11.63
Missouri	13.58	13.38	13.44	12.52	12.18	11.64	11.37
Montana	12.32	12.12	11.48	10.27	9.89	9.85	9.42
Nebraska	8.66	9.65	9.57	9.20	9.68	9.58	9.07
Nevada	12.57	12.37	12.33	12.09	12.11	11.87	11.99
New Hampshire	14.90	15.24	15.21	15.17	NA	16.29	15.35
New Jersey	11.00	11.82	12.79	12.79	12.06	14.82	11.59
New Mexico	9.85	10.95	10.44	9.78	10.17	10.04	9.69
New York	10.10	10.70	11.52	10.98	12.13	NA	12.30
North Carolina	13.27	13.43	12.88	^R 12.74	^R 12.47	^R 12.82	^R 12.36
North Dakota	9.15	8.92	9.87	9.12	8.59	9.38	8.65
Ohio	10.98	11.26	12.05	12.16	11.61	12.17	11.81
Oklahoma	13.61	13.83	13.03	11.71	NA	10.43	10.20
Oregon	12.93	12.78	12.63	11.60	12.74	12.75	12.54
Pennsylvania	12.90	13.36	13.57	13.30	12.66	12.97	12.58
Rhode Island	17.92	18.49	16.27	15.23	14.79	14.60	14.13
South Carolina	12.91	13.06	13.16	12.66	13.57	13.98	13.94
South Dakota	8.74	9.37	9.44	9.59	9.07	10.04	9.12
Tennessee	13.52	13.23	12.91	12.21	12.72	12.85	12.57
Texas	10.19	10.42	10.66	9.94	10.09	9.80	8.76
Utah	8.25	8.10	7.95	7.82	8.29	8.43	8.19
Vermont	14.26	14.16	13.41	13.33	12.45	12.21	12.15
Virginia	11.61	11.80	11.77	11.46	11.56	11.80	11.99
Washington	13.16	13.33	13.19	12.72	12.84	12.77	12.78
West Virginia	NA	14.38	15.29	14.45	13.45	12.88	13.22
Wisconsin	10.10	10.93	11.21	9.90	10.48	10.84	10.82
Wyoming	7.47	8.05	7.40	7.15	7.43	8.12	7.81
Total	11.18	11.63	11.87	^R 11.51	11.51	^R 11.82	^R 11.24

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	15.99	15.82	14.95	14.91	15.81	15.82	14.43
Alaska	7.83	4.75	5.54	4.55	4.46	4.25	4.01
Arizona	12.19	12.11	12.21	12.68	12.78	13.08	13.11
Arkansas	9.93	10.72	10.27	10.11	9.38	10.42	10.74
California	9.99	10.43	10.48	9.61	8.14	9.42	9.16
Colorado	7.87	9.61	9.07	8.66	6.23	10.69	9.33
Connecticut	12.57	13.60	13.07	12.71	11.27	13.70	12.85
Delaware	13.07	15.33	12.62	13.24	14.73	16.35	16.66
District of Columbia	14.48	14.67	14.61	14.06	12.66	12.79	12.65
Florida	12.84	13.91	13.66	12.34	11.65	12.98	13.11
Georgia	12.32	13.99	12.40	11.32	12.13	15.47	14.59
Hawaii	25.49	29.29	27.59	30.53	30.66	29.24	29.65
Idaho	10.98	11.49	11.05	11.17	11.59	12.03	11.54
Illinois	9.71	10.91	9.71	8.87	9.09	10.54	11.17
Indiana	9.73	11.55	10.39	9.40	8.69	10.05	11.21
Iowa	9.93	10.38	9.70	9.70	8.27	10.12	10.58
Kansas	11.60	12.44	11.17	9.53	12.41	13.62	13.06
Kentucky	11.05	13.22	11.04	10.75	10.87	11.68	12.74
Louisiana	11.92	11.84	12.82	12.06	10.05	9.40	10.43
Maine	14.89	15.66	14.89	14.27	12.24	13.01	12.72
Maryland	13.13	13.28	13.22	12.65	11.06	11.70	11.82
Massachusetts	15.12	15.74	15.63	14.32	12.28	14.58	13.52
Michigan	10.07	10.75	10.29	10.18	9.46	10.04	10.67
Minnesota	10.40	10.31	10.68	9.92	6.77	9.93	9.64
Mississippi	10.59	12.25	11.35	10.97	9.68	10.02	10.27
Missouri	11.58	12.94	12.12	12.45	12.83	13.49	13.68
Montana	9.41	11.12	9.45	9.27	9.47	11.38	12.12
Nebraska	9.52	9.62	9.53	10.02	7.98	8.87	8.26
Nevada	12.06	12.12	12.10	12.24	12.57	12.51	12.53
New Hampshire	14.95	15.03	16.19	13.78	13.95	14.96	14.89
New Jersey	11.52	12.98	13.15	11.78	9.83	9.76	12.28
New Mexico	10.11	10.65	10.44	9.23	9.63	10.47	10.10
New York	11.82	11.91	12.75	11.05	9.58	10.15	9.97
North Carolina	^R 12.87	14.06	13.52	13.78	13.05	13.48	13.69
North Dakota	8.37	9.68	8.91	8.39	6.56	9.52	9.95
Ohio	11.97	12.83	12.48	11.70	10.55	11.54	11.31
Oklahoma	10.14	12.17	10.21	11.40	12.86	12.71	13.73
Oregon	12.43	12.94	13.35	13.28	13.12	13.06	13.65
Pennsylvania	12.49	14.30	13.01	12.92	12.25	13.21	13.52
Rhode Island	13.80	15.94	14.83	15.95	17.66	18.50	19.09
South Carolina	13.88	14.09	15.11	15.75	12.31	12.07	13.73
South Dakota	9.19	9.46	8.15	9.61	7.08	8.80	9.21
Tennessee	11.46	13.06	12.90	12.05	12.25	12.04	12.00
Texas	9.27	10.25	9.68	9.99	9.70	10.05	10.27
Utah	8.25	9.61	8.36	8.54	8.76	9.18	9.37
Vermont	12.22	11.13	12.23	12.19	11.83	11.21	11.15
Virginia	12.14	12.46	12.19	12.10	11.18	11.63	11.09
Washington	12.53	11.97	12.49	12.46	12.28	12.24	12.27
West Virginia	13.21	14.38	12.98	13.76	15.63	16.54	16.84
Wisconsin	10.51	10.27	10.79	9.97	6.62	9.71	9.81
Wyoming	7.94	10.30	8.64	8.65	9.01	9.34	9.56
Total	11.14	11.99	11.61	11.05	10.04	11.16	11.20

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	13.94	14.42	16.19	16.05	16.17	16.96	16.85
Alaska	4.28	4.37	4.46	4.61	4.67	4.81	4.92
Arizona	12.82	12.71	12.63	11.81	11.51	11.45	10.92
Arkansas.....	10.67	10.35	10.53	10.36	10.57	11.16	12.05
California	8.94	9.04	10.02	9.81	11.12	12.33	13.69
Colorado	9.66	9.06	9.08	9.09	9.48	10.24	12.34
Connecticut.....	12.97	12.86	13.92	13.87	13.28	14.06	15.45
Delaware	17.86	16.52	17.04	18.04	17.48	14.12	15.36
District of Columbia.....	12.49	13.17	13.59	14.67	15.67	16.14	17.21
Florida.....	12.68	12.99	13.61	13.83	14.46	15.86	17.60
Georgia.....	14.10	14.78	16.40	14.23	13.64	15.26	15.64
Hawaii.....	30.96	29.76	29.08	29.04	28.23	28.06	28.82
Idaho.....	11.99	11.90	11.91	11.83	11.51	11.47	11.48
Illinois.....	11.11	10.30	10.43	9.85	10.60	12.37	13.35
Indiana.....	12.01	12.04	12.16	13.19	12.07	12.04	14.56
Iowa.....	8.38	10.68	10.61	10.15	10.92	10.98	11.68
Kansas.....	13.15	13.05	13.70	12.86	12.42	12.90	13.47
Kentucky.....	13.02	12.95	13.21	14.90	14.47	14.33	15.62
Louisiana.....	10.77	12.29	11.89	11.45	12.36	12.15	13.81
Maine.....	12.68	12.36	10.54	15.49	17.17	17.83	17.97
Maryland.....	11.58	12.16	12.43	13.35	13.90	14.07	15.99
Massachusetts.....	13.88	13.92	14.58	15.22	15.55	17.64	18.18
Michigan.....	10.46	10.77	10.72	10.98	10.68	11.09	11.82
Minnesota.....	8.72	8.80	10.65	8.67	10.74	11.13	12.33
Mississippi.....	10.12	10.39	11.08	13.64	12.85	13.84	15.63
Missouri.....	13.40	12.94	12.91	12.67	12.48	12.76	14.24
Montana.....	12.40	12.25	11.43	10.97	11.35	12.57	12.49
Nebraska.....	8.22	8.53	8.51	9.25	9.85	10.28	10.91
Nevada.....	12.31	12.14	12.17	11.92	11.97	12.05	11.82
New Hampshire.....	14.85	14.50	14.19	13.06	14.68	15.38	16.68
New Jersey.....	10.24	10.54	12.03	11.51	13.03	13.04	16.66
New Mexico.....	9.92	10.08	10.00	10.22	10.75	11.61	11.74
New York.....	9.44	10.03	11.11	11.31	12.14	13.39	15.22
North Carolina.....	13.57	13.59	13.10	12.60	12.95	14.48	17.04
North Dakota.....	9.31	9.95	10.25	9.11	9.90	10.83	11.98
Ohio.....	11.30	11.34	12.16	12.20	12.90	13.86	15.33
Oklahoma.....	13.24	14.23	14.09	11.65	11.13	11.98	13.80
Oregon.....	12.89	12.89	12.12	12.82	12.42	12.97	13.01
Pennsylvania.....	13.63	13.57	14.05	14.12	14.85	15.45	16.20
Rhode Island.....	18.61	17.45	16.31	15.78	15.38	15.57	15.47
South Carolina.....	12.06	12.09	12.21	12.80	13.14	14.68	17.75
South Dakota.....	9.42	9.50	8.61	9.29	9.99	9.86	11.64
Tennessee.....	11.02	11.61	11.28	13.10	12.40	13.88	15.77
Texas.....	10.38	9.35	9.50	8.98	9.01	12.58	11.62
Utah.....	9.37	9.23	9.06	9.53	9.80	10.51	10.92
Vermont.....	11.60	10.87	10.98	10.64	10.70	10.71	10.71
Virginia.....	11.04	11.09	11.59	11.25	12.19	14.00	15.11
Washington.....	12.31	11.77	11.56	11.81	11.43	11.73	11.78
West Virginia.....	17.68	16.39	15.84	15.09	14.01	13.99	13.97
Wisconsin.....	8.63	9.54	10.18	10.41	10.89	10.43	11.80
Wyoming.....	9.44	9.50	10.37	11.23	11.55	11.55	11.46
Total.....	10.98	11.09	11.60	11.57	12.07	12.95	14.15

^R Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 6-Month YTD	2007 6-Month YTD	2006 6-Month YTD	2008			
				June	May	April	March
Alabama	10.76	8.95	10.31	13.01	12.22	10.86	10.15
Alaska	5.81	4.33	3.73	4.70	4.97	4.65	7.32
Arizona	NA	10.66	9.69	11.95	12.09	11.29	11.35
Arkansas	10.57	NA	9.54	11.36	11.72	11.11	10.43
California	11.07	9.29	10.20	12.90	12.34	11.42	10.46
Colorado	8.11	8.24	11.83	8.58	8.09	7.51	7.76
Connecticut	NA	11.05	11.75	15.70	14.21	NA	12.11
Delaware	11.31	9.40	13.35	11.94	11.13	10.78	11.91
District of Columbia	--	--	--	--	--	--	--
Florida	NA	10.87	11.84	NA	11.89	11.78	10.83
Georgia	11.35	9.12	10.49	14.27	13.00	11.74	10.72
Hawaii	24.97	17.76	18.02	30.04	26.75	24.72	22.19
Idaho	9.00	9.65	10.11	8.55	8.63	8.94	9.15
Illinois	10.31	8.99	10.44	12.74	11.95	11.03	10.21
Indiana	NA	9.25	11.14	NA	11.51	11.11	10.10
Iowa	9.69	8.60	9.47	11.38	10.47	10.30	9.67
Kansas	9.47	8.22	7.41	9.79	9.35	^R 9.02	^R 9.41
Kentucky	10.17	8.35	10.78	12.37	11.83	10.26	9.84
Louisiana	NA	7.79	8.00	12.12	11.51	10.04	9.82
Maine	NA	13.21	16.28	14.98	NA	15.76	14.60
Maryland	12.91	11.66	14.23	15.94	14.35	13.53	12.70
Massachusetts	15.17	14.26	15.71	17.34	16.25	15.37	14.98
Michigan	9.99	9.64	10.00	11.50	11.10	10.58	9.65
Minnesota	9.42	8.12	8.60	11.98	10.41	9.67	9.53
Mississippi	10.27	8.54	10.25	11.86	12.08	10.64	9.85
Missouri	11.05	11.22	13.09	11.57	11.43	11.40	11.15
Montana	10.89	NA	12.33	14.20	12.22	11.88	10.81
Nebraska	9.28	8.34	9.08	11.45	9.87	8.91	9.26
Nevada	11.14	11.81	12.05	11.30	10.93	10.99	11.25
New Hampshire	13.46	NA	12.90	16.35	15.67	13.52	12.84
New Jersey	NA	10.27	11.36	NA	^R 14.14	^R 13.66	^R 13.20
New Mexico	9.97	8.91	9.59	11.70	11.14	9.76	9.65
New York	12.75	NA	10.93	14.73	13.52	12.77	12.61
North Carolina	11.45	9.51	11.21	13.71	11.41	11.20	11.06
North Dakota	9.53	7.09	6.88	11.19	10.44	9.61	8.98
Ohio	13.02	11.11	12.32	15.56	14.82	14.13	13.13
Oklahoma	10.71	10.54	10.60	12.95	11.81	13.25	10.52
Oregon	8.76	9.51	9.05	8.17	9.11	8.88	8.75
Pennsylvania	12.46	12.37	13.34	12.50	12.49	11.94	12.60
Rhode Island	12.69	12.45	13.43	13.09	12.99	12.75	12.49
South Carolina	11.32	9.34	10.02	13.80	12.85	12.05	10.89
South Dakota	9.21	8.63	9.99	10.44	10.14	9.26	9.05
Tennessee	10.21	9.29	10.76	12.46	11.26	10.14	9.61
Texas	9.40	7.10	7.19	11.90	11.12	9.44	8.91
Utah	7.05	6.87	8.57	7.67	7.13	7.21	7.06
Vermont	9.54	9.46	9.34	11.11	10.31	9.68	9.52
Virginia	11.62	9.18	10.96	14.22	12.91	11.73	10.92
Washington	10.40	10.00	10.04	10.82	10.91	10.01	10.29
West Virginia	11.34	NA	9.80	13.97	13.25	11.58	10.88
Wisconsin	10.88	9.61	10.10	13.60	11.84	11.50	10.66
Wyoming	7.39	6.40	9.86	8.58	8.12	7.85	7.19
Total	9.94	8.02	8.53	12.07	^R 11.33	^R 10.02	^R 9.63

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2008		2007				
	February	January	Total	December	November	October	September
Alabama	9.89	9.19	NA	8.86	8.66	8.05	NA
Alaska	6.87	5.90	4.41	5.38	5.27	5.20	4.37
Arizona	10.72	NA	10.45	9.66	9.80	9.61	10.17
Arkansas	9.90	9.85	NA	11.01	10.75	9.19	9.20
California	10.10	9.99	9.02	9.31	8.73	8.13	7.87
Colorado	8.49	8.11	7.43	7.62	6.22	6.78	7.34
Connecticut	10.21	11.45	10.59	11.90	10.46	9.78	8.58
Delaware	11.43	10.78	NA	8.55	7.16	8.87	9.69
District of Columbia	--	--	--	--	--	--	--
Florida	11.24	11.11	10.30	9.32	9.57	9.28	10.01
Georgia	10.07	9.37	9.02	10.03	9.25	8.60	7.95
Hawaii	22.62	23.23	18.66	21.36	18.85	19.22	19.65
Idaho	9.18	9.19	9.40	9.15	8.96	9.05	9.36
Illinois	9.48	8.91	8.98	8.79	9.00	8.45	8.85
Indiana	9.11	8.69	8.46	8.20	6.51	7.33	6.91
Iowa	9.61	8.40	8.29	8.59	8.27	7.25	7.25
Kansas	10.08	9.05	6.98	7.97	6.87	6.24	6.19
Kentucky	9.34	8.75	8.22	9.06	8.57	7.77	6.80
Louisiana	NA	7.69	NA	7.23	6.78	6.27	5.58
Maine	14.97	14.49	13.41	14.69	14.86	11.96	11.78
Maryland	12.15	12.14	^R 11.49	11.79	11.11	^R 11.01	10.20
Massachusetts	14.72	14.76	14.10	14.63	13.97	11.68	12.98
Michigan	9.55	9.50	9.67	9.61	9.61	9.59	9.92
Minnesota	8.71	8.40	7.70	8.50	7.60	6.66	6.19
Mississippi	9.46	8.01	8.26	8.25	8.60	7.35	7.18
Missouri	10.87	10.54	10.91	10.16	11.02	10.11	10.05
Montana	10.34	9.76	NA	9.83	9.42	9.05	10.02
Nebraska	8.28	8.88	7.96	8.26	7.03	6.33	7.09
Nevada	11.09	11.25	11.77	11.24	11.58	11.94	12.26
New Hampshire	12.62	12.36	NA	NA	NA	8.70	9.62
New Jersey	^R 12.48	^R 11.66	9.83	10.86	10.35	7.71	7.79
New Mexico	8.83	8.36	8.36	9.08	8.77	7.29	6.63
New York	11.97	12.36	NA	11.45	12.31	11.43	10.01
North Carolina	11.16	11.31	9.59	10.98	9.06	8.92	9.55
North Dakota	7.88	8.16	6.63	7.58	6.86	5.89	5.20
Ohio	12.42	11.75	11.16	11.56	11.56	10.21	10.66
Oklahoma	9.89	9.41	10.19	10.18	9.09	7.13	9.23
Oregon	8.89	8.66	9.31	8.83	8.85	9.22	9.18
Pennsylvania	12.74	12.40	12.07	12.35	11.81	11.49	10.83
Rhode Island	12.50	12.62	12.58	12.65	12.70	12.81	12.72
South Carolina	10.34	8.96	9.10	9.85	9.82	8.41	7.52
South Dakota	8.72	8.42	NA	NA	7.70	7.83	8.15
Tennessee	9.34	9.21	8.85	8.90	8.48	8.01	7.46
Texas	7.94	7.04	6.76	7.03	7.03	6.35	5.45
Utah	6.76	6.66	6.35	6.04	5.60	5.60	5.86
Vermont	9.08	8.70	9.10	8.80	8.60	8.49	8.36
Virginia	10.36	10.67	9.15	9.50	9.47	8.43	8.17
Washington	10.29	10.29	9.79	10.09	9.99	8.99	8.90
West Virginia	9.89	8.87	NA	8.75	8.75	7.84	6.61
Wisconsin	10.37	10.09	9.56	10.13	10.22	8.49	8.37
Wyoming	6.99	6.61	6.36	7.30	6.93	5.23	5.30
Total	8.92	8.19	7.58	7.97	7.63	6.85	6.11

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	August	July	June	May	April	March	February
Alabama	8.25	8.46	8.82	8.75	9.16	9.46	9.31
Alaska	4.26	4.18	4.31	4.54	4.20	4.28	4.15
Arizona	11.07	11.71	11.58	10.79	10.52	11.11	10.31
Arkansas	9.51	9.21	9.05	9.17	9.28	8.98	NA
California	8.69	9.70	9.70	9.23	9.12	9.78	9.08
Colorado	7.18	7.19	7.33	7.78	9.90	11.03	10.74
Connecticut.....	9.25	10.26	10.70	10.53	10.96	11.38	11.36
Delaware	NA	9.72	9.39	10.78	9.09	9.34	8.95
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	10.06	10.29	10.40	10.60	10.81	11.45	11.31
Georgia.....	8.45	9.15	9.48	9.35	9.22	9.63	9.07
Hawaii.....	19.56	18.38	18.47	18.09	17.62	17.24	17.90
Idaho.....	9.20	9.22	9.09	9.36	9.59	9.69	9.93
Illinois.....	9.58	9.80	9.31	9.23	9.19	9.05	8.80
Indiana.....	8.80	8.91	9.51	10.63	9.16	13.11	7.98
Iowa.....	7.63	8.34	8.32	7.75	8.31	8.99	9.10
Kansas.....	6.34	6.97	7.55	7.71	9.40	10.03	9.48
Kentucky.....	7.52	8.17	8.55	8.57	8.43	8.49	8.42
Louisiana.....	NA	7.72	7.40	8.25	8.29	8.28	7.93
Maine.....	11.98	13.97	11.98	12.01	13.35	13.43	13.56
Maryland.....	11.37	11.28	^R 11.43	11.62	11.80	11.98	11.00
Massachusetts.....	13.27	13.78	12.96	14.36	15.36	15.28	13.35
Michigan.....	10.17	10.21	10.06	9.98	9.70	9.67	9.45
Minnesota.....	6.47	7.14	8.13	7.59	7.84	8.21	8.13
Mississippi.....	7.68	8.33	8.76	8.77	8.58	8.76	8.12
Missouri.....	10.62	11.07	11.22	10.94	11.32	11.37	11.11
Montana.....	11.20	11.74	11.31	10.60	9.94	9.80	9.41
Nebraska.....	7.78	8.40	8.34	7.97	8.65	7.93	8.66
Nevada.....	12.16	12.08	12.18	11.72	11.69	11.13	12.35
New Hampshire.....	NA	12.69	11.13	12.82	NA	17.43	13.07
New Jersey.....	8.18	10.01	9.75	9.76	10.32	10.85	10.30
New Mexico.....	7.60	8.58	8.83	8.49	8.48	9.53	9.28
New York.....	12.00	11.34	11.40	11.08	12.07	NA	NA
North Carolina.....	9.71	9.88	9.47	8.80	8.85	9.38	10.26
North Dakota.....	5.77	6.70	7.10	6.78	6.89	7.80	7.46
Ohio.....	10.35	11.77	11.90	11.42	11.07	11.25	11.06
Oklahoma.....	12.66	11.46	10.23	8.59	16.63	10.53	10.28
Oregon.....	9.27	9.28	9.51	8.78	9.53	9.68	9.75
Pennsylvania.....	10.92	11.03	11.56	11.25	11.95	12.74	12.67
Rhode Island.....	12.95	12.96	12.64	12.53	12.45	12.33	12.43
South Carolina.....	8.37	9.09	9.55	9.34	9.64	9.94	9.35
South Dakota.....	8.10	8.27	8.60	8.29	8.60	8.88	8.65
Tennessee.....	8.18	8.83	9.18	8.99	9.26	9.62	9.47
Texas.....	5.92	6.91	7.68	7.54	7.16	7.14	7.10
Utah.....	5.92	5.80	6.38	6.12	7.02	7.40	6.94
Vermont.....	8.52	9.25	9.38	9.50	9.33	9.49	9.58
Virginia.....	8.86	9.81	9.68	9.87	8.89	8.90	8.80
Washington.....	9.31	9.60	10.23	9.84	9.89	10.31	10.07
West Virginia.....	7.48	8.69	9.36	9.19	9.33	9.58	8.68
Wisconsin.....	9.30	8.88	10.00	8.96	8.78	10.09	9.73
Wyoming.....	5.89	5.89	5.70	5.77	5.67	6.69	6.77
Total.....	6.57	7.54	7.98	8.10	8.13	8.40	8.23

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet) – Continued

State	2007	2006					
	January	Total	December	November	October	September	August
Alabama	8.26	9.46	10.11	9.28	6.80	8.58	8.96
Alaska	4.15	3.70	4.06	4.07	3.62	3.58	3.64
Arizona	10.14	9.90	10.13	10.18	9.80	10.29	10.32
Arkansas	10.40	9.51	10.17	10.24	8.45	9.18	9.35
California	9.09	9.30	9.36	8.18	7.56	8.71	8.12
Colorado	10.71	11.53	11.16	10.89	10.51	11.66	11.37
Connecticut	11.14	10.86	12.03	11.48	7.96	9.78	9.59
Delaware	9.40	11.94	9.20	8.81	10.64	11.93	11.23
District of Columbia	--	--	--	--	--	--	--
Florida	10.58	11.66	12.42	11.00	11.53	11.76	11.05
Georgia	8.21	9.51	9.94	8.14	7.67	8.61	8.17
Hawaii	17.18	18.49	17.07	18.71	19.32	18.92	19.42
Idaho	9.92	10.05	9.43	10.18	9.84	10.04	10.54
Illinois	8.66	9.44	8.81	7.43	7.34	8.01	7.81
Indiana	7.76	9.38	8.88	7.64	6.02	7.37	8.03
Iowa	8.60	8.47	8.31	7.26	6.39	7.83	8.45
Kansas	9.45	6.83	9.25	7.40	6.32	6.66	6.44
Kentucky	7.79	9.64	9.40	9.00	7.19	8.12	8.48
Louisiana	6.75	7.43	7.33	7.29	5.07	6.96	7.57
Maine	13.39	14.39	13.35	14.00	11.13	11.47	10.99
Maryland	12.10	12.86	11.28	10.32	10.62	11.27	11.32
Massachusetts	13.60	14.88	13.76	13.34	11.49	12.97	13.01
Michigan	9.50	9.90	9.33	9.52	10.03	10.21	10.18
Minnesota	8.54	8.09	8.60	7.31	5.66	8.08	7.09
Mississippi	8.42	9.27	9.21	7.59	7.50	8.20	8.03
Missouri	11.28	12.40	11.94	11.47	11.30	11.48	11.30
Montana	NA	11.63	9.69	9.86	10.36	12.35	14.76
Nebraska	8.48	8.37	9.06	6.12	7.79	7.77	6.99
Nevada	11.71	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire	13.63	12.55	12.17	13.25	10.68	11.04	10.73
New Jersey	10.29	10.28	11.61	6.42	8.98	9.15	9.66
New Mexico	9.17	8.92	9.22	8.45	7.89	8.14	7.64
New York	10.64	10.56	12.18	11.10	8.55	9.14	9.39
North Carolina	10.13	10.99	11.55	11.25	9.59	10.59	10.48
North Dakota	8.05	6.54	7.82	7.06	4.81	6.23	7.28
Ohio	10.71	11.60	11.52	10.65	9.23	10.73	10.53
Oklahoma	10.16	9.66	9.48	8.84	5.99	8.17	8.11
Oregon	9.67	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania	13.00	12.30	12.37	11.38	9.58	10.08	10.74
Rhode Island	12.42	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina	8.38	9.21	10.48	9.32	6.13	8.50	8.81
South Dakota	8.69	9.32	8.45	7.66	8.45	9.34	9.06
Tennessee	9.11	10.00	9.99	9.03	8.94	9.37	8.85
Texas	6.01	6.69	7.13	6.95	4.41	6.34	6.58
Utah	7.17	8.02	7.30	6.43	6.79	7.45	7.27
Vermont	9.44	9.25	9.72	9.35	8.92	9.39	8.76
Virginia	9.27	9.98	9.81	9.03	7.58	8.61	9.04
Washington	9.73	9.87	10.53	10.07	9.40	9.11	9.32
West Virginia	NA	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin	9.65	9.46	10.07	9.67	5.79	8.60	8.74
Wyoming	6.96	8.90	7.65	7.85	8.30	7.00	7.60
Total	7.33	7.86	8.23	7.74	5.62	7.20	7.35

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	7.90	8.33	8.93	9.52	10.17	11.26	13.35
Alaska	3.58	3.57	3.58	3.52	4.09	3.83	3.84
Arizona	10.09	10.01	9.57	9.69	9.47	9.58	9.87
Arkansas	9.14	8.57	9.25	8.64	9.02	10.29	10.72
California	7.66	8.06	8.84	8.85	10.55	11.49	12.76
Colorado	11.38	11.45	11.52	12.11	12.54	14.86	14.68
Connecticut	9.34	9.17	10.34	11.65	11.64	12.60	14.82
Delaware	11.75	14.98	10.91	14.08	13.68	13.00	13.87
District of Columbia	--	--	--	--	--	--	--
Florida	11.43	11.27	10.98	11.56	12.19	11.66	12.98
Georgia	8.53	8.44	9.11	9.52	9.40	11.85	12.91
Hawaii	20.14	19.62	18.49	18.08	17.25	17.29	17.33
Idaho	10.37	9.70	10.06	10.16	10.23	10.18	10.16
Illinois	8.16	8.22	8.21	8.93	9.72	11.47	12.45
Indiana	7.90	8.93	8.65	15.03	10.67	11.29	12.45
Iowa	6.83	8.28	8.00	8.62	9.20	10.21	10.95
Kansas	5.99	6.05	6.75	7.40	9.26	11.29	12.86
Kentucky	8.08	8.17	9.66	9.40	10.47	12.04	14.01
Louisiana	6.91	6.84	7.03	7.21	7.13	8.54	11.42
Maine	11.68	11.30	11.40	18.01	17.73	18.09	17.95
Maryland	11.42	11.53	11.91	12.11	14.03	14.74	17.03
Massachusetts	12.79	12.67	13.97	15.09	15.02	16.62	17.52
Michigan	10.42	9.78	10.37	10.16	9.79	9.72	10.27
Minnesota	8.31	6.71	7.50	7.22	8.71	9.06	10.78
Mississippi	7.86	8.41	8.30	9.07	9.89	12.03	12.89
Missouri	11.12	11.41	11.32	12.33	12.87	13.52	14.75
Montana	13.34	12.63	11.69	11.37	11.79	13.15	12.89
Nebraska	6.90	7.39	7.67	8.37	9.09	10.15	10.76
Nevada	12.12	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire	13.19	11.95	11.48	13.63	12.65	12.00	15.92
New Jersey	7.65	9.93	9.69	9.14	10.11	12.40	14.84
New Mexico	8.78	9.58	9.22	8.78	9.59	10.56	10.71
New York	8.63	7.57	9.73	9.96	11.01	11.86	12.55
North Carolina	10.34	10.42	10.75	10.39	9.51	12.23	13.27
North Dakota	6.55	5.49	6.18	6.38	9.26	9.71	10.66
Ohio	10.38	11.12	11.38	10.99	11.91	13.01	13.35
Oklahoma	12.98	9.07	9.72	9.44	11.44	10.10	11.86
Oregon	8.92	9.06	8.67	9.11	9.03	9.08	9.22
Pennsylvania	10.64	11.00	11.85	12.50	13.29	13.81	15.16
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina	7.71	8.54	9.04	9.06	9.23	10.65	13.53
South Dakota	8.99	9.01	8.87	9.23	10.31	10.78	10.87
Tennessee	8.51	8.91	9.01	9.70	10.63	12.09	12.97
Texas	5.92	5.99	6.94	6.98	6.82	7.57	8.94
Utah	7.52	7.60	7.72	8.23	8.49	9.58	9.72
Vermont	8.31	8.69	9.22	9.39	8.80	9.42	10.25
Virginia	8.42	8.46	9.43	9.91	9.43	12.50	13.69
Washington	8.92	8.59	9.23	9.49	10.44	10.34	11.33
West Virginia	7.35	7.38	8.96	9.15	9.07	10.38	13.72
Wisconsin	8.12	7.95	8.67	9.45	10.46	9.93	11.66
Wyoming	7.32	7.68	7.35	10.06	10.30	10.36	11.46
Total	6.77	6.90	7.62	7.91	8.23	9.35	10.84

^R Revised data.

⁻ Not applicable.

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008

(Dollars per Thousand Cubic Feet)

State	2008 4-Month YTD	2007 4-Month YTD	2006 4-Month YTD	2008			
				April	March	February	January
Alabama	NA	W	W	NA	10.76	9.40	7.54
Alaska	NA	3.63	3.53	NA	3.93	3.91	3.94
Arizona	NA	7.41	W	NA	9.38	7.92	7.92
Arkansas	NA	W	W	NA	9.75	8.80	7.97
California	NA	6.91	7.35	NA	8.97	8.12	7.15
Colorado	NA	5.93	W	NA	8.64	7.71	6.66
Connecticut	NA	8.53	8.31	NA	10.08	10.32	11.57
Delaware	NA	W	W	NA	W	W	W
District of Columbia	NA	--	--	NA	--	--	--
Florida	NA	9.57	8.89	NA	10.04	9.68	9.56
Georgia	NA	8.21	W	NA	13.70	10.02	9.49
Hawaii	NA	--	--	NA	--	--	--
Idaho	NA	W	W	NA	W	W	W
Illinois	NA	7.95	W	NA	12.07	9.78	8.97
Indiana	NA	W	W	NA	9.54	7.20	8.74
Iowa	NA	8.21	8.89	NA	9.57	10.47	9.14
Kansas	NA	6.62	7.01	NA	8.94	8.40	7.70
Kentucky	NA	W	W	NA	W	9.60	9.16
Louisiana	NA	W	8.79	NA	9.78	9.36	8.30
Maine	NA	W	W	NA	W	W	W
Maryland	NA	8.83	9.33	NA	12.95	12.89	11.55
Massachusetts	NA	8.76	8.79	NA	10.69	10.52	11.15
Michigan	NA	6.52	6.00	NA	9.64	9.37	8.13
Minnesota	NA	W	W	NA	9.54	8.86	8.25
Mississippi	NA	W	W	NA	9.27	9.05	7.96
Missouri	NA	W	W	NA	9.39	8.93	8.59
Montana	NA	W	W	NA	W	W	W
Nebraska	NA	8.00	8.02	NA	8.91	10.93	9.08
Nevada	NA	6.50	7.62	NA	9.04	8.32	7.87
New Hampshire	NA	W	W	NA	W	W	W
New Jersey	NA	8.58	9.45	NA	11.22	10.44	10.05
New Mexico	NA	W	W	NA	9.00	8.32	7.55
New York	NA	8.42	8.93	NA	10.51	10.65	10.72
North Carolina	NA	W	W	NA	10.26	13.03	11.85
North Dakota	NA	8.11	12.60	NA	10.07	9.80	9.82
Ohio	NA	W	W	NA	10.53	9.87	10.11
Oklahoma	NA	6.95	W	NA	8.65	8.12	7.42
Oregon	NA	W	W	NA	7.85	7.46	6.90
Pennsylvania	NA	9.25	8.89	NA	10.57	10.52	11.88
Rhode Island	NA	8.48	8.78	NA	11.63	10.64	11.13
South Carolina	NA	W	W	NA	11.80	13.22	10.27
South Dakota	NA	--	--	NA	9.67	9.22	8.95
Tennessee	NA	--	--	NA	10.02	9.37	8.47
Texas	NA	6.97	7.30	NA	9.06	8.20	8.03
Utah	NA	W	W	NA	W	7.70	6.62
Vermont	NA	8.28	8.80	NA	10.04	10.00	9.18
Virginia	NA	W	9.03	NA	13.36	10.35	10.65
Washington	NA	W	W	NA	9.40	9.01	8.86
West Virginia	NA	W	W	NA	W	W	W
Wisconsin	NA	7.95	8.64	NA	10.20	8.98	9.10
Wyoming	NA	W	W	NA	8.34	W	W
Total	NA	7.65	7.88	NA	9.56	8.90	8.48

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	Total	December	November	October	September	August	July
Alabama	W	7.64	7.85	6.75	6.44	7.01	6.80
Alaska	3.58	3.49	3.57	3.51	3.64	3.57	3.57
Arizona	6.83	7.07	6.58	6.58	5.63	6.38	6.51
Arkansas	W	7.72	6.57	7.11	6.08	6.51	6.69
California	6.67	7.34	6.69	6.53	5.71	6.12	6.57
Colorado	4.36	6.45	4.41	2.37	2.10	3.93	4.01
Connecticut	7.82	8.44	7.97	7.33	6.59	7.13	7.04
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	9.26	9.59	9.33	8.95	8.68	8.91	9.07
Georgia	7.52	7.71	7.70	7.41	6.62	7.27	6.90
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	7.22	7.82	7.46	7.10	6.31	6.66	6.77
Indiana	W	7.94	7.33	7.02	6.58	7.56	7.68
Iowa	7.76	8.24	8.13	7.37	6.32	6.85	7.13
Kansas	6.29	6.66	6.04	6.27	5.41	6.11	6.08
Kentucky	W	W	W	W	W	W	W
Louisiana	W	7.79	7.77	7.27	6.29	7.06	7.26
Maine	W	W	W	W	W	W	W
Maryland	7.95	8.44	8.03	7.70	6.96	7.44	7.60
Massachusetts	8.07	10.29	8.13	7.42	6.83	7.10	7.05
Michigan	6.63	6.70	6.40	6.40	5.82	6.34	6.80
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	7.23	6.38	6.87	W
Missouri	W	7.13	W	W	W	W	W
Montana	W	W	W	W	W	W	W
Nebraska	9.72	9.44	8.58	6.95	6.85	13.27	10.79
Nevada	6.22	7.16	6.09	5.27	5.55	5.96	6.45
New Hampshire	W	W	W	W	W	W	W
New Jersey	8.18	9.89	8.52	7.73	6.81	7.41	7.60
New Mexico	W	W	W	W	W	W	W
New York	7.98	9.46	8.21	7.51	6.69	7.20	7.49
North Carolina	W	W	W	W	W	W	W
North Dakota	7.40	--	7.29	8.41	5.15	7.69	7.03
Ohio	W	8.72	W	8.05	6.84	7.04	7.53
Oklahoma	6.69	7.20	6.56	6.28	5.69	6.17	6.59
Oregon	W	6.79	6.41	5.96	5.42	5.41	W
Pennsylvania	8.00	9.38	8.42	7.51	6.67	7.20	7.06
Rhode Island	8.00	9.36	8.08	7.27	6.61	6.93	7.10
South Carolina	W	W	W	7.50	6.50	W	W
South Dakota	--	--	--	--	--	--	--
Tennessee	W	--	--	W	W	W	--
Texas	6.75	7.00	6.58	6.68	5.88	6.18	6.55
Utah	W	W	W	W	W	W	W
Vermont	7.73	8.20	8.27	7.42	6.43	7.11	6.55
Virginia	W	8.76	8.86	8.73	7.96	7.54	7.94
Washington	W	7.70	7.02	6.21	5.35	5.38	W
West Virginia	W	7.89	W	W	W	W	W
Wisconsin	W	7.83	W	7.15	6.46	6.84	7.21
Wyoming	W	W	W	W	W	W	8.51
Total	7.30	7.93	7.27	7.04	6.35	6.80	7.01

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2007						2006
	June	May	April	March	February	January	Total
Alabama	7.76	W	7.38	W	8.00	W	W
Alaska	3.48	3.56	3.64	3.59	3.54	3.75	3.65
Arizona	7.45	7.63	7.46	7.66	7.90	6.90	W
Arkansas	7.64	7.67	7.64	7.43	W	7.84	W
California	7.11	7.08	6.67	6.90	7.40	6.68	6.72
Colorado	3.59	4.38	4.86	6.67	7.12	5.33	W
Connecticut	7.99	8.22	8.33	8.44	9.85	7.74	7.39
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	9.50	9.52	9.55	9.30	10.01	9.44	8.61
Georgia	7.98	8.34	8.25	7.68	9.47	7.14	W
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	7.88	7.93	7.87	7.63	8.60	7.16	W
Indiana	8.42	7.74	W	W	8.91	W	W
Iowa	7.95	8.09	8.04	8.14	8.89	7.48	7.63
Kansas	7.01	7.03	6.52	6.51	7.25	6.01	6.32
Kentucky	W	W	W	W	W	W	W
Louisiana	8.35	8.24	8.14	7.98	W	6.80	7.66
Maine	W	W	W	W	W	W	W
Maryland	8.75	8.89	8.66	8.79	9.47	8.21	7.90
Massachusetts	8.29	8.59	8.72	8.60	10.16	7.78	7.47
Michigan	7.54	7.48	6.91	6.39	6.77	5.90	6.01
Minnesota	W	W	W	W	W	W	W
Mississippi	W	8.20	W	7.73	W	7.63	W
Missouri	W	W	W	W	8.30	W	W
Montana	W	W	W	W	W	W	W
Nebraska	7.94	8.34	8.05	7.78	8.14	7.97	7.21
Nevada	6.16	6.20	5.50	6.71	7.49	6.31	6.79
New Hampshire	W	W	W	W	W	W	W
New Jersey	8.65	8.82	8.97	8.65	9.17	7.53	8.07
New Mexico	W	W	W	W	W	W	W
New York	8.42	8.60	8.69	8.66	8.55	7.66	7.75
North Carolina	W	W	W	W	W	W	W
North Dakota	7.81	7.41	8.23	--	8.12	6.21	10.93
Ohio	8.61	10.14	9.03	W	10.82	W	W
Oklahoma	7.37	7.45	6.92	7.13	7.18	6.62	W
Oregon	W	6.60	W	W	6.76	6.40	W
Pennsylvania	8.40	9.16	9.18	9.00	10.63	8.29	7.74
Rhode Island	8.23	10.49	8.58	8.50	9.22	7.56	W
South Carolina	W	8.89	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	W
Texas	7.48	7.51	7.29	6.90	7.34	6.42	6.54
Utah	W	W	W	W	W	W	W
Vermont	8.59	8.52	8.69	9.55	8.08	6.95	7.77
Virginia	8.90	11.16	10.14	W	10.80	8.15	7.72
Washington	W	5.74	W	W	6.49	6.28	W
West Virginia	W	W	W	W	W	W	W
Wisconsin	7.82	8.16	7.90	7.86	8.48	7.31	7.34
Wyoming	15.07	W	W	W	W	W	W
Total	7.80	7.96	7.76	7.64	8.16	7.05	7.11

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	December	November	October	September	August	July	June
Alabama	7.37	6.99	6.25	6.56	7.74	7.12	6.81
Alaska	3.88	3.94	3.79	3.72	3.38	3.51	3.74
Arizona	7.43	6.98	5.13	5.85	6.94	6.16	5.96
Arkansas	7.48	7.02	4.81	5.61	7.26	5.99	6.15
California	7.30	7.26	5.52	5.97	7.16	6.44	6.20
Colorado	6.15	6.52	4.62	5.13	6.52	5.75	5.34
Connecticut	7.58	7.97	6.25	5.56	7.97	7.02	6.94
Delaware	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	9.01	9.07	8.06	8.16	8.85	8.35	8.39
Georgia	7.90	W	5.50	5.48	8.40	7.17	7.04
Hawaii	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W
Illinois	8.23	7.62	5.59	6.12	7.85	6.65	6.81
Indiana	7.79	7.79	6.47	W	8.65	7.21	6.99
Iowa	8.75	8.32	6.07	5.93	8.56	7.21	7.19
Kansas	6.80	6.55	4.88	5.42	7.10	6.08	5.83
Kentucky	W	W	W	W	W	W	W
Louisiana	9.06	7.94	5.94	6.96	7.95	6.83	6.97
Maine	W	W	6.47	W	W	W	W
Maryland	8.19	8.91	6.17	6.97	8.55	6.88	7.55
Massachusetts	7.84	8.03	6.04	5.59	8.15	6.76	6.96
Michigan	6.12	6.28	5.19	5.46	6.58	6.11	5.87
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	5.98	5.79	7.96	6.80	6.75
Missouri	W	W	W	W	W	W	W
Montana	9.70	W	W	7.74	W	W	W
Nebraska	7.59	8.25	6.12	7.32	8.36	6.40	6.76
Nevada	6.99	6.76	4.58	5.96	7.10	6.44	6.76
New Hampshire	W	W	W	W	W	W	W
New Jersey	8.96	8.37	6.29	7.32	8.38	7.19	7.19
New Mexico	W	W	W	W	W	W	W
New York	8.48	8.28	5.95	6.62	8.10	7.20	7.35
North Carolina	W	W	W	W	W	W	W
North Dakota	8.27	6.88	16.74	6.33	8.42	15.09	8.37
Ohio	9.07	8.46	6.75	W	8.51	7.55	7.58
Oklahoma	7.38	7.04	5.12	6.18	6.99	6.02	5.92
Oregon	6.73	6.39	5.44	5.20	5.98	5.36	5.99
Pennsylvania	8.34	7.99	5.93	5.45	8.55	7.26	7.55
Rhode Island	8.42	8.07	W	6.30	7.82	6.84	6.88
South Carolina	W	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--
Tennessee	--	W	--	W	W	6.21	--
Texas	6.92	6.87	5.09	5.83	7.03	6.06	6.08
Utah	W	W	W	W	W	W	W
Vermont	8.76	8.19	5.17	7.57	7.53	6.74	6.71
Virginia	8.89	8.45	5.79	6.95	8.38	7.00	6.79
Washington	7.36	6.80	4.83	5.00	5.96	5.40	6.24
West Virginia	8.52	W	7.22	W	W	7.45	7.89
Wisconsin	8.20	7.49	5.93	6.40	7.70	6.74	6.61
Wyoming	W	W	W	W	W	6.67	5.92
Total	7.57	7.48	5.76	6.27	7.56	6.69	6.69

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Dollars per Thousand Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama	6.98	7.96	7.73	W	W
Alaska	3.63	3.68	3.42	3.52	3.52
Arizona	6.03	6.48	W	7.40	8.59
Arkansas.....	6.33	7.12	W	W	W
California	6.23	6.53	6.63	7.42	8.78
Colorado	5.77	W	6.58	W	W
Connecticut.....	6.84	7.71	7.72	8.68	9.41
Delaware	W	W	W	W	W
District of Columbia.....	--	--	--	--	--
Florida.....	8.54	8.79	8.68	8.92	9.31
Georgia.....	6.76	7.75	7.85	8.50	W
Hawaii.....	--	--	--	--	--
Idaho.....	W	--	W	W	W
Illinois.....	6.63	7.18	7.35	8.64	W
Indiana.....	6.64	W	W	8.93	W
Iowa.....	7.03	8.44	8.02	8.31	10.92
Kansas.....	5.61	6.44	6.98	7.31	8.62
Kentucky.....	W	W	W	9.57	W
Louisiana	7.25	7.77	8.11	8.69	11.64
Maine.....	W	W	W	W	W
Maryland.....	7.41	8.88	8.53	9.15	10.80
Massachusetts.....	7.11	7.95	8.52	9.05	9.87
Michigan	5.75	6.14	5.86	5.75	6.17
Minnesota.....	W	W	W	W	W
Mississippi	6.68	7.81	W	8.57	W
Missouri	W	W	W	7.98	11.67
Montana.....	8.24	W	W	W	14.19
Nebraska	7.08	7.16	8.00	8.42	10.10
Nevada	7.06	6.95	7.22	7.88	8.42
New Hampshire.....	W	W	W	W	W
New Jersey.....	7.80	8.24	8.24	9.28	11.95
New Mexico	W	W	W	W	W
New York.....	7.52	7.93	7.95	9.15	11.74
North Carolina.....	W	W	W	W	W
North Dakota.....	8.74	9.83	11.74	9.13	21.19
Ohio.....	7.61	W	W	12.11	W
Oklahoma	6.21	6.44	W	W	W
Oregon.....	W	W	W	6.48	6.06
Pennsylvania	7.31	8.06	8.35	9.74	11.34
Rhode Island.....	7.20	7.81	8.08	8.15	10.37
South Carolina.....	8.17	W	W	W	W
South Dakota.....	--	--	--	--	--
Tennessee.....	--	--	--	--	--
Texas.....	6.34	6.82	6.76	7.48	8.48
Utah.....	W	5.13	W	7.17	10.02
Vermont.....	9.36	7.92	8.03	8.86	12.34
Virginia.....	7.84	9.84	8.40	8.90	10.34
Washington.....	W	W	W	7.05	6.45
West Virginia.....	W	9.27	W	W	W
Wisconsin.....	7.07	8.02	7.85	8.92	10.36
Wyoming.....	25.15	W	W	W	W
Total.....	6.89	7.32	7.36	8.00	9.15

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008

State	2008 6-Month YTD		2007 6-Month YTD		2006 6-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	June	
							Commercial	Industrial
Alabama	78.07	18.45	78.34	18.08	82.40	23.06	71.13	19.03
Alaska	75.94	NA	77.46	78.43	50.41	70.25	76.94	60.88
Arizona	NA	NA	93.77	35.37	93.94	38.02	91.55	31.03
Arkansas	70.39	3.77	74.34	NA	75.14	4.86	46.84	2.82
California	NA	5.24	63.48	NA	68.62	6.08	NA	4.12
Colorado	95.79	0.07	96.25	NA	95.11	0.49	94.87	0.14
Connecticut	72.24	NA	72.86	49.41	72.53	47.93	69.57	48.58
Delaware	69.20	NA	73.85	12.08	83.78	9.38	52.40	6.85
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	NA	100.00	1.72	100.00	2.72	100.00	NA
Georgia	100.00	4.73	100.00	5.09	100.00	16.94	100.00	4.28
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	87.32	1.99	86.33	1.97	87.50	2.15	83.38	1.68
Illinois	46.46	10.55	45.29	10.35	42.58	9.84	39.94	6.99
Indiana	NA	NA	78.87	7.07	79.35	6.99	NA	NA
Iowa	78.00	7.31	76.99	8.20	76.29	8.34	70.29	5.98
Kansas	66.99	5.04	67.06	3.30	68.30	6.08	53.78	11.39
Kentucky	81.97	14.36	81.84	14.18	81.97	15.69	73.76	12.80
Louisiana	98.08	NA	97.77	29.70	98.57	27.94	99.04	23.93
Maine	48.27	NA	49.01	5.94	55.28	5.59	41.44	2.87
Maryland	NA	7.27	100.00	8.92	100.00	7.33	NA	3.10
Massachusetts	63.83	31.97	66.25	33.16	72.79	38.17	55.82	24.73
Michigan	NA	NA	NA	11.75	100.00	12.09	NA	NA
Minnesota	96.71	NA	96.00	34.43	95.52	37.37	89.87	14.61
Mississippi	90.14	10.72	91.09	13.42	95.94	23.23	87.12	9.99
Missouri	79.78	15.00	79.43	13.47	79.28	14.74	68.23	11.32
Montana	79.10	1.22	80.59	NA	80.65	0.93	76.53	0.47
Nebraska	NA	14.97	63.96	12.88	67.94	16.45	NA	11.30
Nevada	70.10	20.00	70.79	20.20	70.55	18.02	61.53	9.44
New Hampshire	71.67	NA	NA	NA	80.09	18.34	58.52	6.13
New Jersey	NA	NA	48.68	21.07	53.66	20.04	31.38	NA
New Mexico	57.81	7.88	59.97	6.77	64.81	9.90	51.55	7.36
New York	100.00	12.07	NA	NA	100.00	11.83	100.00	9.90
North Carolina	86.69	20.39	87.23	21.71	83.34	22.82	81.69	13.42
North Dakota	93.79	54.46	93.65	44.28	93.38	44.30	86.78	59.88
Ohio	100.00	1.73	100.00	2.11	100.00	3.48	100.00	0.96
Oklahoma	53.14	0.84	NA	0.91	54.46	1.23	39.16	0.51
Oregon	98.55	22.10	98.50	22.61	98.59	30.93	97.90	20.06
Pennsylvania	100.00	4.48	100.00	4.55	100.00	6.25	100.00	3.18
Rhode Island	NA	NA	72.20	NA	75.79	15.64	58.93	9.32
South Carolina	94.07	37.66	94.52	39.31	95.33	76.46	93.59	36.11
South Dakota	83.85	20.43	82.85	21.65	83.05	35.76	73.31	15.46
Tennessee	91.25	33.32	91.82	31.01	93.44	40.65	84.28	34.98
Texas	82.86	54.14	83.58	54.86	83.08	54.14	79.02	54.98
Utah	87.12	12.95	87.96	13.85	86.47	23.43	81.59	12.82
Vermont	100.00	80.78	100.00	79.24	100.00	81.88	100.00	76.28
Virginia	100.00	NA	100.00	NA	100.00	15.34	100.00	NA
Washington	89.33	NA	89.27	20.21	88.99	21.02	85.78	13.67
West Virginia	56.11	18.76	64.40	NA	61.21	17.19	27.14	18.82
Wisconsin	78.29	18.76	76.62	18.35	77.18	18.66	59.69	11.96
Wyoming	NA	2.89	45.03	3.52	46.09	3.99	NA	1.76
Total	77.02	21.00	81.78	22.24	82.37	23.79	70.82	20.86

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.94	18.22	75.46	18.19	79.60	18.80	82.36	18.34
Alaska	73.89	57.15	71.47	82.20	81.05	83.85	75.11	100.00
Arizona	91.82	28.96	91.91	27.92	93.91	30.84	95.20	30.93
Arkansas.....	54.63	3.12	62.64	3.94	76.82	3.85	79.91	4.56
California	57.32	5.20	56.10	5.19	58.34	5.49	61.02	6.11
Colorado	93.17	0.03	93.14	0.06	94.49	0.08	96.79	0.04
Connecticut.....	^R 68.98	49.26	73.96	NA	72.05	49.71	72.53	50.88
Delaware.....	56.68	NA	64.90	NA	71.83	8.54	74.76	9.06
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.08	100.00	1.28	100.00	1.30	100.00	1.63
Georgia.....	100.00	4.50	100.00	4.67	100.00	4.79	100.00	5.32
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.68	1.43	86.14	1.81	87.01	2.39	89.79	2.31
Illinois.....	38.39	7.73	47.73	11.16	48.61	12.28	47.88	12.20
Indiana.....	72.92	6.42	NA	NA	78.02	8.81	74.83	9.51
Iowa.....	73.47	7.05	70.75	5.93	77.52	6.93	80.02	7.71
Kansas.....	60.93	8.76	65.06	^R 6.34	69.09	^R 2.25	69.01	^R 1.28
Kentucky.....	74.82	13.81	79.55	13.84	83.18	14.19	83.87	15.98
Louisiana.....	98.74	21.63	98.89	21.58	98.39	22.23	96.57	NA
Maine.....	41.51	NA	42.65	5.75	50.63	9.39	52.45	5.03
Maryland.....	100.00	4.83	100.00	6.69	100.00	7.62	100.00	10.63
Massachusetts.....	57.24	25.88	59.98	32.04	72.19	35.67	60.96	32.54
Michigan.....	100.00	9.71	100.00	15.27	100.00	15.62	100.00	15.84
Minnesota.....	98.84	31.84	99.12	34.92	99.22	34.91	96.10	32.02
Mississippi.....	86.27	9.94	88.31	10.67	90.14	11.31	91.27	11.63
Missouri.....	72.71	11.14	77.95	13.83	81.74	16.56	82.05	17.92
Montana.....	85.91	0.90	81.43	1.05	74.23	1.83	78.65	1.37
Nebraska.....	NA	17.29	NA	16.41	NA	15.82	NA	15.13
Nevada.....	62.27	16.96	65.11	17.09	69.92	21.07	75.15	25.89
New Hampshire.....	63.30	NA	70.28	10.23	72.07	9.48	74.89	9.62
New Jersey.....	32.38	^R 11.12	NA	^R 9.90	49.63	^R 16.08	51.14	^R 15.88
New Mexico.....	50.73	8.20	52.83	12.10	58.60	7.13	58.85	6.38
New York.....	100.00	9.38	100.00	11.67	100.00	12.10	100.00	12.37
North Carolina.....	81.56	17.48	82.33	22.15	88.13	23.11	87.82	24.09
North Dakota.....	89.69	60.37	92.87	59.74	94.09	52.51	94.67	57.58
Ohio.....	100.00	0.88	100.00	1.40	100.00	1.98	100.00	2.40
Oklahoma.....	45.97	0.57	48.00	0.48	57.64	0.99	56.20	1.51
Oregon.....	97.95	21.19	98.51	22.56	98.66	22.75	98.75	22.58
Pennsylvania.....	100.00	3.75	100.00	4.57	100.00	4.85	100.00	4.83
Rhode Island.....	75.81	NA	NA	NA	73.50	16.31	67.32	13.95
South Carolina.....	95.12	38.29	93.10	37.64	94.03	36.85	94.63	37.63
South Dakota.....	81.44	16.42	81.44	19.95	83.83	24.43	86.24	22.48
Tennessee.....	87.22	29.95	91.19	33.45	92.32	34.13	93.07	34.00
Texas.....	77.79	55.36	78.83	56.76	82.33	54.18	85.08	51.19
Utah.....	83.73	12.71	86.64	12.35	87.26	13.08	88.09	13.11
Vermont.....	100.00	76.33	100.00	79.02	100.00	83.48	100.00	84.35
Virginia.....	100.00	12.03	100.00	14.72	100.00	19.04	100.00	15.52
Washington.....	86.32	17.01	88.83	18.65	89.82	14.55	90.31	14.14
West Virginia.....	40.41	22.05	47.89	19.72	60.00	18.77	60.70	17.13
Wisconsin.....	65.36	12.95	75.01	17.86	79.91	19.88	81.54	22.48
Wyoming.....	NA	2.45	NA	3.28	NA	3.26	NA	3.15
Total.....	^R 71.44	^R 21.28	75.47	^R 21.80	78.47	^R 21.32	78.62	^R 20.39

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008		2007					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.44	18.18	NA	NA	75.05	17.34	69.05	17.99
Alaska	75.98	NA	77.65	73.49	78.52	73.34	76.77	74.86
Arizona	NA	NA	93.39	31.58	95.77	30.24	92.46	29.55
Arkansas.....	76.79	4.07	70.35	NA	71.97	3.63	66.15	4.45
California	59.12	5.28	60.49	NA	66.30	5.35	58.86	4.86
Colorado	98.22	0.08	97.37	NA	99.63	0.03	99.30	0.10
Connecticut.....	73.17	51.70	71.49	50.04	70.91	45.88	68.98	50.83
Delaware	74.54	8.83	68.18	NA	71.26	8.99	59.96	9.33
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.23	100.00	1.76	100.00	2.06	100.00	2.11
Georgia.....	100.00	4.75	100.00	4.88	100.00	4.41	100.00	5.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.18	84.74	1.98	87.45	2.42	84.56	2.23
Illinois.....	46.52	11.08	42.23	8.77	43.27	9.68	36.61	7.17
Indiana.....	80.05	10.28	77.57	7.03	79.03	8.66	71.70	9.06
Iowa.....	82.97	9.29	75.25	7.75	78.67	8.88	77.50	8.34
Kansas.....	68.05	^R 1.34	63.51	6.11	63.34	1.70	54.00	2.92
Kentucky.....	83.38	15.01	80.54	13.68	82.28	13.55	78.47	13.66
Louisiana.....	97.90	21.26	97.81	NA	98.09	28.79	98.26	27.17
Maine.....	49.15	6.79	NA	5.71	NA	7.63	42.42	3.79
Maryland.....	100.00	9.63	NA	NA	100.00	9.75	NA	NA
Massachusetts.....	66.88	33.24	65.63	29.93	68.67	30.76	63.73	25.12
Michigan.....	100.00	14.30	NA	NA	100.00	13.49	NA	9.18
Minnesota.....	94.80	NA	94.60	NA	94.63	NA	93.04	30.66
Mississippi.....	92.48	10.87	88.62	12.25	89.44	10.46	87.28	11.11
Missouri.....	81.04	16.40	76.59	11.91	77.52	14.59	70.83	10.25
Montana.....	79.80	1.31	78.44	NA	84.15	1.03	78.52	0.67
Nebraska.....	NA	14.12	62.21	NA	66.50	11.35	52.62	NA
Nevada.....	75.91	26.90	68.18	18.04	70.95	25.75	67.61	20.81
New Hampshire.....	75.53	11.15	NA	NA	68.64	NA	69.10	NA
New Jersey.....	48.84	^R 16.46	NA	NA	52.77	23.43	50.32	21.17
New Mexico.....	63.29	6.24	60.15	8.34	63.51	7.95	58.48	10.92
New York.....	100.00	15.38	NA	NA	100.00	14.50	100.00	10.73
North Carolina.....	89.48	20.43	86.14	20.32	87.43	19.96	85.84	21.09
North Dakota.....	95.41	24.16	93.24	47.47	95.36	42.55	93.77	60.77
Ohio.....	100.00	2.26	100.00	1.76	100.00	2.40	100.00	1.46
Oklahoma.....	53.63	0.99	NA	0.78	41.49	0.89	30.56	0.65
Oregon.....	98.81	22.87	98.46	21.82	98.88	21.98	98.58	21.26
Pennsylvania.....	100.00	5.15	100.00	3.74	100.00	4.56	100.00	3.09
Rhode Island.....	70.75	19.57	69.68	NA	62.13	11.05	61.22	9.16
South Carolina.....	93.88	39.22	94.10	38.83	93.76	38.73	95.05	39.61
South Dakota.....	85.61	23.61	81.21	NA	85.00	NA	80.60	15.97
Tennessee.....	91.78	33.21	90.18	NA	90.41	NA	86.99	32.57
Texas.....	87.89	52.50	81.21	56.23	83.63	55.74	77.58	56.51
Utah.....	89.03	13.53	86.89	14.05	88.38	14.76	84.44	14.22
Vermont.....	100.00	81.22	100.00	78.06	100.00	82.31	100.00	78.82
Virginia.....	100.00	12.44	100.00	NA	100.00	14.83	100.00	NA
Washington.....	91.25	NA	89.20	17.49	91.95	16.58	90.81	13.96
West Virginia.....	67.09	16.93	NA	NA	63.36	18.47	60.92	20.64
Wisconsin.....	81.82	21.85	74.43	17.44	78.92	22.91	75.05	20.96
Wyoming.....	NA	3.25	NA	3.05	NA	3.44	NA	3.40
Total.....	78.99	^R 20.50	^R 79.07	22.18	78.28	22.01	74.40	21.46

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	67.17	17.93	70.16	NA	NA	17.22	70.62	17.30
Alaska	80.13	68.24	79.24	75.96	75.76	64.88	75.15	65.03
Arizona	90.93	28.76	91.70	24.28	91.85	26.18	91.90	26.34
Arkansas.....	57.25	4.45	59.09	3.68	58.76	3.36	59.86	3.31
California	52.46	5.09	50.39	4.40	53.00	4.31	55.96	4.56
Colorado	99.31	0.09	97.34	0.34	96.92	0.72	97.37	0.64
Connecticut.....	66.72	54.59	67.01	52.35	70.21	53.96	68.20	48.24
Delaware	47.83	7.49	51.87	9.78	48.84	NA	52.94	8.55
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.43	100.00	2.04	100.00	1.49	100.00	1.58
Georgia.....	100.00	4.93	100.00	4.58	100.00	4.38	100.00	4.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.87	2.01	74.26	1.73	71.60	1.55	74.84	1.73
Illinois.....	33.19	6.92	32.74	5.89	30.21	5.01	31.85	5.51
Indiana.....	75.82	6.46	72.84	6.54	75.19	4.76	71.16	5.65
Iowa.....	68.64	7.80	61.56	6.92	59.90	5.99	61.07	5.02
Kansas.....	52.96	4.10	54.87	9.87	48.42	17.76	49.68	16.58
Kentucky.....	75.47	13.24	73.99	12.41	73.63	12.07	74.35	13.67
Louisiana.....	98.79	31.44	97.54	30.25	96.71	NA	97.59	29.62
Maine.....	33.90	5.09	33.08	5.53	35.47	4.07	31.00	6.38
Maryland.....	NA	3.26	100.00	6.45	100.00	R3.54	100.00	R4.14
Massachusetts.....	61.67	22.52	58.15	20.42	57.53	19.46	67.52	19.66
Michigan.....	100.00	NA	100.00	4.53	100.00	3.40	100.00	4.47
Minnesota.....	88.75	28.75	85.89	26.51	98.18	34.83	84.66	20.67
Mississippi.....	85.79	11.03	79.82	11.31	80.88	12.09	80.85	10.40
Missouri.....	61.87	9.55	66.96	8.11	66.69	7.82	67.90	9.00
Montana.....	75.23	0.50	62.74	0.41	55.97	0.28	57.52	0.30
Nebraska.....	56.74	11.76	51.12	8.36	58.01	7.10	58.36	7.91
Nevada.....	60.73	13.84	60.44	10.78	60.27	10.38	61.57	11.50
New Hampshire.....	56.48	8.50	55.35	5.99	51.45	NA	55.26	5.33
New Jersey.....	30.23	20.27	23.07	NA	NA	20.08	24.77	17.91
New Mexico.....	60.27	9.86	57.87	11.21	60.70	10.48	57.92	9.76
New York.....	100.00	9.38	100.00	10.47	100.00	8.76	100.00	9.82
North Carolina.....	81.64	19.02	82.28	16.59	81.70	16.77	81.58	19.75
North Dakota.....	89.38	59.95	89.57	57.29	87.36	38.02	87.99	10.70
Ohio.....	100.00	0.79	100.00	0.98	100.00	0.91	100.00	1.23
Oklahoma.....	29.01	0.80	36.43	0.55	34.03	0.40	36.37	0.44
Oregon.....	98.37	21.32	97.77	21.54	97.79	19.70	97.55	19.96
Pennsylvania.....	100.00	2.12	100.00	2.78	100.00	2.17	100.00	2.28
Rhode Island.....	63.39	8.50	68.56	NA	68.34	6.46	68.47	8.19
South Carolina.....	93.02	37.38	93.16	39.37	91.76	38.91	93.22	36.16
South Dakota.....	77.74	14.92	67.32	11.27	64.23	11.44	65.67	13.78
Tennessee.....	85.31	26.85	84.65	28.35	84.80	28.87	85.68	28.51
Texas.....	76.25	58.97	74.80	57.41	73.26	58.95	75.62	57.86
Utah.....	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont.....	100.00	76.67	100.00	74.04	100.00	71.33	100.00	71.53
Virginia.....	100.00	10.20	100.00	8.84	100.00	NA	100.00	9.88
Washington.....	89.35	14.46	85.28	14.20	84.36	14.53	83.75	15.15
West Virginia.....	42.15	23.30	31.29	19.00	NA	19.51	34.77	22.71
Wisconsin.....	64.37	16.08	56.93	12.59	56.94	11.12	56.62	10.03
Wyoming.....	NA	3.02	NA	1.91	47.19	1.74	48.14	1.57
Total.....	69.15	R22.38	72.14	22.06	72.01	22.28	73.86	R22.61

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.06	17.76	74.15	18.45	73.26	17.73	80.77	18.12
Alaska	73.95	75.42	75.02	80.00	74.42	78.14	74.23	80.57
Arizona	92.20	32.17	91.33	32.64	93.04	34.78	93.78	33.76
Arkansas.....	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California	58.43	4.93	61.36	5.43	63.42	NA	67.34	NA
Colorado	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut.....	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware	54.35	9.73	61.31	9.04	69.06	12.92	76.23	15.26
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	1.61	100.00	1.32	100.00	1.97
Georgia.....	100.00	4.61	100.00	4.63	100.00	5.26	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois.....	38.55	7.18	46.76	9.57	43.98	9.85	47.49	11.87
Indiana.....	72.42	5.23	63.33	5.74	78.68	7.25	77.38	5.44
Iowa.....	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas.....	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky.....	75.61	14.43	76.06	13.27	79.60	14.63	83.43	14.02
Louisiana.....	97.56	33.04	97.73	29.46	97.93	28.31	98.15	26.83
Maine.....	39.74	4.13	43.82	4.01	44.91	6.87	51.73	6.16
Maryland.....	100.00	3.46	100.00	^R 5.64	100.00	^R 9.27	100.00	^R 10.25
Massachusetts.....	51.17	21.22	67.40	30.00	64.75	30.45	69.68	36.88
Michigan.....	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.11
Minnesota.....	94.82	33.39	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi.....	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri.....	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana.....	84.07	0.36	83.95	0.51	78.27	0.94	78.87	0.91
Nebraska.....	59.22	9.88	63.52	10.78	58.55	12.85	68.92	15.93
Nevada.....	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire.....	59.50	8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey.....	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico.....	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York.....	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina.....	82.65	21.52	83.75	21.99	^R 85.50	22.58	^R 88.33	22.79
North Dakota.....	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio.....	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma.....	37.26	0.57	45.30	0.62	NA	0.40	62.30	0.88
Oregon.....	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.95
Pennsylvania.....	100.00	2.51	100.00	3.85	100.00	4.04	100.00	5.71
Rhode Island.....	54.70	NA	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina.....	93.93	39.57	93.63	39.10	94.03	37.71	94.26	39.02
South Dakota.....	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee.....	85.42	28.64	87.91	29.99	89.29	27.83	93.22	32.34
Texas.....	78.86	57.48	78.90	55.72	81.22	54.58	82.77	53.94
Utah.....	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont.....	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia.....	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington.....	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia.....	33.42	22.78	40.13	21.89	58.83	20.21	70.97	19.69
Wisconsin.....	59.74	10.54	63.24	12.50	74.25	16.39	77.88	22.35
Wyoming.....	46.03	2.06	45.46	2.88	45.54	3.78	43.16	3.50
Total.....	73.65	^R 23.29	^R 77.85	22.63	^R 80.94	21.96	^R 83.29	21.67

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.63	18.47	77.74	17.92	80.17	23.52	81.47	25.58
Alaska	75.65	79.43	87.04	80.59	56.33	68.92	74.54	73.80
Arizona	94.47	35.63	95.42	41.80	93.11	37.89	93.81	37.62
Arkansas.....	81.02	NA	77.35	4.43	71.73	4.79	75.02	5.83
California	62.88	7.19	65.71	6.07	64.74	5.68	66.16	6.16
Colorado	96.27	0.03	97.61	0.03	95.37	0.63	95.69	0.10
Connecticut.....	73.25	49.98	71.15	50.58	71.04	48.53	70.57	47.77
Delaware.....	82.03	15.57	75.94	10.27	77.46	9.02	76.40	10.71
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.77	100.00	1.49	100.00	3.09	100.00	3.13
Georgia.....	100.00	5.48	100.00	5.45	100.00	16.66	100.00	16.65
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	90.10	2.15	88.18	2.37	85.80	2.07	89.04	2.60
Illinois.....	45.58	11.76	44.94	10.62	39.81	8.73	42.34	9.57
Indiana.....	82.13	8.88	80.64	8.76	79.45	7.15	80.36	8.37
Iowa.....	80.81	9.62	81.26	10.53	75.93	8.56	80.09	10.21
Kansas.....	70.21	1.58	66.06	1.33	65.31	7.69	67.81	2.19
Kentucky.....	82.96	14.95	83.21	13.70	81.31	15.78	83.36	17.59
Louisiana.....	97.50	31.18	97.73	29.38	98.42	27.82	97.56	30.85
Maine.....	52.33	6.93	50.21	6.21	48.68	5.18	47.01	4.84
Maryland.....	100.00	^R 12.83	100.00	^R 12.23	100.00	6.74	100.00	9.22
Massachusetts.....	66.47	35.84	68.12	35.05	70.59	34.41	67.48	31.24
Michigan.....	100.00	13.89	100.00	12.17	100.00	10.18	100.00	13.58
Minnesota.....	96.09	38.97	96.79	37.08	93.72	34.38	98.00	34.50
Mississippi.....	93.95	16.09	95.33	15.04	94.88	20.03	93.09	18.02
Missouri.....	91.42	17.33	71.95	14.36	76.42	13.59	76.95	17.14
Montana.....	81.05	1.23	80.84	NA	76.90	0.69	80.55	0.95
Nebraska.....	65.08	14.28	62.48	13.36	65.27	14.16	64.55	15.02
Nevada.....	76.00	28.71	76.30	23.95	68.23	16.78	73.75	23.70
New Hampshire.....	76.45	18.09	72.64	13.56	75.38	14.61	74.51	15.62
New Jersey.....	58.55	23.86	53.62	21.76	46.90	19.32	50.94	21.57
New Mexico.....	60.66	5.75	64.01	6.49	64.96	11.33	68.28	13.06
New York.....	100.00	NA	100.00	12.97	100.00	11.70	100.00	13.69
North Carolina.....	^R 89.25	21.93	^R 87.79	19.74	82.08	20.98	84.89	22.79
North Dakota.....	95.20	28.26	95.00	26.05	93.02	42.28	94.93	19.11
Ohio.....	100.00	3.15	100.00	2.56	100.00	3.02	100.00	3.48
Oklahoma.....	61.45	1.54	51.41	1.36	49.66	1.12	50.93	1.21
Oregon.....	98.70	24.33	98.98	23.56	98.50	26.56	98.88	24.00
Pennsylvania.....	100.00	5.94	100.00	4.62	100.00	5.53	100.00	5.43
Rhode Island.....	72.29	19.29	71.19	13.20	73.14	13.57	67.07	15.73
South Carolina.....	94.96	39.87	95.23	40.40	95.04	71.35	95.22	44.62
South Dakota.....	86.52	31.95	84.69	33.95	82.12	33.62	85.52	35.36
Tennessee.....	93.87	35.50	92.91	30.82	91.97	39.42	93.41	39.72
Texas.....	86.77	53.14	86.40	54.25	80.98	55.37	84.78	55.57
Utah.....	88.47	13.60	90.55	14.44	86.76	20.10	89.76	16.00
Vermont.....	100.00	84.18	100.00	83.07	100.00	78.43	100.00	79.51
Virginia.....	100.00	19.28	100.00	16.33	100.00	13.91	100.00	15.72
Washington.....	89.74	22.42	91.78	23.55	88.94	20.16	91.78	22.33
West Virginia.....	72.68	16.70	67.94	NA	56.00	16.97	63.90	16.66
Wisconsin.....	80.56	22.01	79.06	20.66	76.05	18.28	79.93	24.25
Wyoming.....	43.84	4.23	46.88	4.40	47.76	3.58	50.90	3.85
Total.....	^R 83.74	22.08	82.98	21.98	80.69	23.51	82.56	23.50

^R Revised data.

^{NA} Not available.

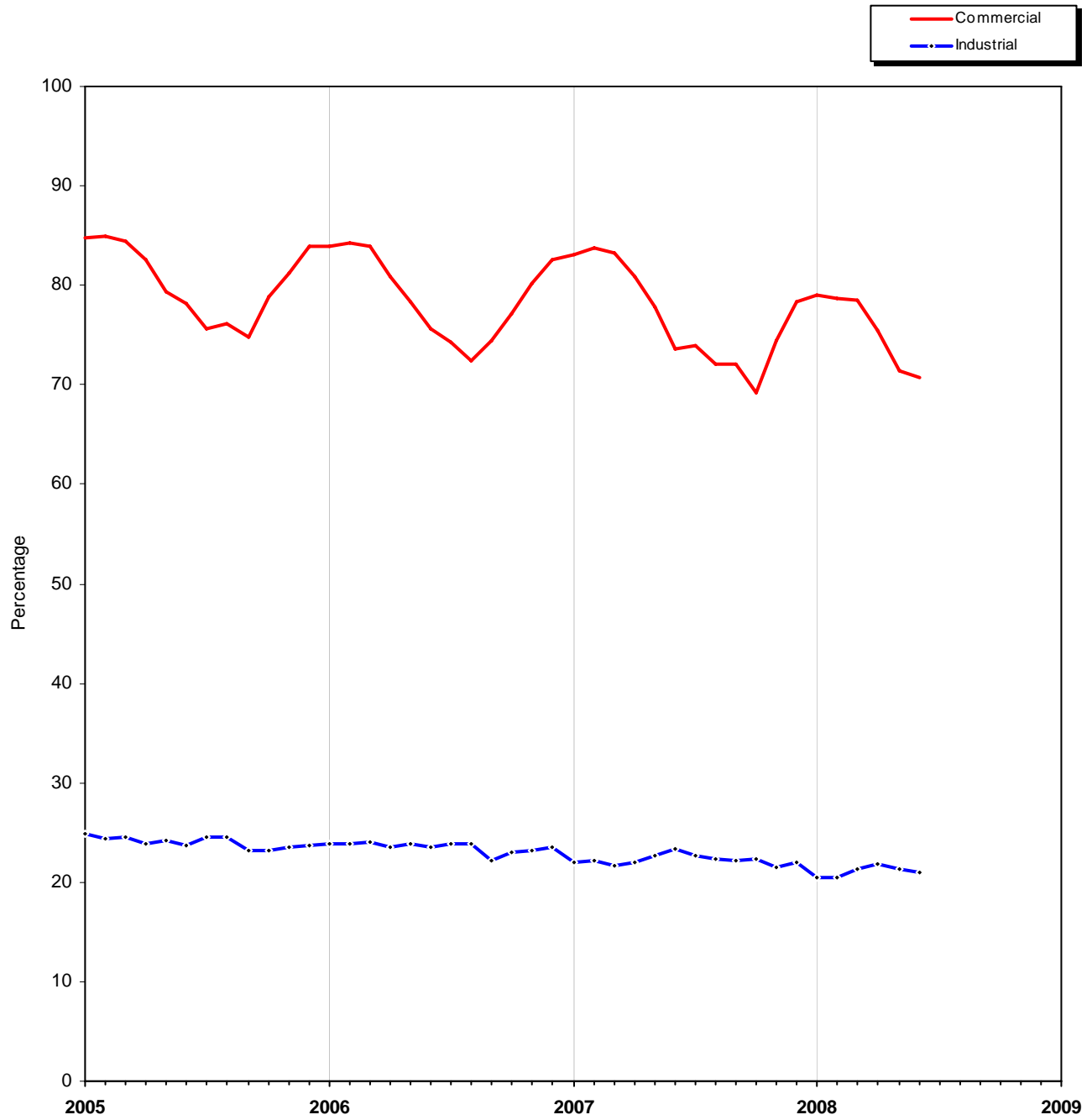
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying

temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available

aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

["Quarterly Natural Gas Import and Export Sales and Price Report"](#)

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

[Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers.” Monthly prices in select States are supplemented with data from the Form EIA-910, “Monthly Natural Gas Marketer Survey.” (See Appendix B, “Data Sources,” for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, “Power Plant Report,” and the Form FERC-423, “Monthly Report of Costs and Quality of Fuels for Electric Plants.”

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies’ inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company i,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, June 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	143	93	979	994	0.90	NA	NA
Alaska	0	0	0	0	--	--	--
Arizona	3	5	0	6	0.03	0.01	--
Arkansas	1	4	1	4	0.01	0.01	0.07
California	237	NA	652	NA	0.10	0.12	0.03
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	250	280	155	406	NA	NA	NA
Georgia	174	75	979	997	0.76	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	1,016	43	393	1,091	0.19	0.49	0.64
Indiana	273	48	NA	NA	NA	NA	NA
Iowa	90	31	572	580	0.27	0.23	0.05
Kansas	31	52	582	585	0.62	NA	NA
Kentucky	25	29	263	266	0.23	0.29	NA
Louisiana	43	100	5,648	5,649	NA	NA	--
Maine	0	0	0	0	--	--	--
Maryland	3	NA	2	NA	0.03	0.12	NA
Massachusetts	224	42	31	230	0.10	0.30	0.15
Michigan	41	NA	NA	NA	0.06	0.12	0.20
Minnesota	711	416	831	1,170	0.78	NA	NA
Mississippi	147	179	1,151	1,174	NA	NA	NA
Missouri	20	46	233	238	0.34	0.18	NA
Montana	7	4	0	8	0.02	0.02	--
Nebraska	91	NA	847	NA	0.10	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	NA	NA	--	--	NA
New Mexico	46	79	142	169	0.92	0.40	0.16
New York	1,317	1,257	601	1,917	0.22	0.36	NA
North Carolina	23	337	33	340	0.48	0.49	0.89
North Dakota	0	0	0	0	--	--	--
Ohio	305	163	852	920	0.60	0.90	0.35
Oklahoma	43	58	874	877	0.40	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	16	3	155	156	0.07	0.06	0.12
Rhode Island	0	0	0	0	NA	--	--
South Carolina	34	101	166	197	NA	0.65	0.53
South Dakota	0	0	0	0	--	--	--
Tennessee	69	115	1,269	1,276	NA	0.57	0.87
Texas	1,022	282	3,820	3,965	NA	NA	0.07
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	63	116	NA	NA	0.76	0.56	0.03
Washington	0	0	0	0	--	--	--
West Virginia	NA	56	0	NA	NA	0.25	--
Wisconsin	394	87	1,382	1,439	NA	0.97	0.94
Wyoming	83	NA	335	NA	NA	NA	NA
Total	2,219	1,653	7,756	8,235	0.26	0.40	0.63

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City Gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm's length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.