

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,446	-	1,104	0	-93	-41	2,498	0	0
Natural Gas Liquids and LRGs	71	36	4	0	-	-59	82	8	80
Pentanes Plus	32	-	0	0	-	-3	24	0	11
Liquefied Petroleum Gases	39	36	4	0	-	-56	57	8	69
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	51	3	0	-	-31	0	8	90
Normal Butane/Butylene	12	-11	0	0	-	-21	40	0	-18
Isobutane/Isobutylene	14	-4	0	0	-	-4	17	0	-3
Other Liquids	-	-	95	82	98	42	227	6	0
Other Hydrocarbons/Oxygenates	-	-	8	0	116	1	117	5	0
Unfinished Oils	-	-	38	0	-	8	30	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	49	82	-17	33	81	0	0
Reformulated	-	-	3	82	30	0	115	0	0
Conventional	-	-	46	0	-47	32	-34	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,928	189	115	23	6	-	154	3,095
Finished Motor Gasoline	-	1,490	22	78	23	11	-	0	1,602
Reformulated	-	1,125	0	0	-30	-11	-	0	1,106
Conventional	-	365	22	78	52	22	-	0	495
Finished Aviation Gasoline	-	0	0	0	-	-1	-	0	2
Kerosene-Type Jet Fuel	-	417	88	5	-	16	-	15	479
Kerosene	-	-1	5	0	-	0	-	0	4
Distillate Fuel Oil	-	490	21	29	0	-21	-	3	557
15 ppm sulfur and under	-	369	18	29	-2	-19	-	0	434
Greater than 15 ppm to 500 ppm sulfur	-	26	1	0	2	1	-	0	29
Greater than 500 ppm sulfur	-	95	1	0	-	-2	-	3	95
Residual Fuel Oil ^e	-	170	40	0	-	-1	-	24	187
Less than 0.31 percent sulfur	-	7	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	58	8	0	-	17	-	-	-
Greater than 1.00 percent sulfur	-	105	31	0	-	-20	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	0	-	-	11
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9
Special Naphthas	-	0	4	0	-	0	-	8	-3
Lubricants	-	11	2	3	-	-6	-	3	18
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	153	1	-	-	1	-	99	54
Marketable	-	115	1	-	-	1	-	99	16
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	40	3	0	-	3	-	2	38
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	12	0	0	-	2	-	0	9
Total	1,517	2,964	1,392	197	28	-53	2,807	168	3,175

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,419	-	876	0	136	131	2,300	0	0
Natural Gas Liquids and LRGs	58	59	4	0	-	-17	81	9	47
Pentanes Plus	28	-	0	0	-	-1	23	0	6
Liquefied Petroleum Gases	29	59	4	0	-	-16	58	9	41
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	8	48	3	0	-	-15	0	9	65
Normal Butane/Butylene	5	4	2	0	-	-6	30	0	-15
Isobutane/Isobutylene	17	7	0	0	-	6	28	0	-9
Other Liquids	-	-	113	84	129	-55	318	6	56
Other Hydrocarbons/Oxygenates	-	-	3	0	111	-5	112	6	0
Unfinished Oils	-	-	62	0	-	-9	15	0	56
Motor Gasoline Blend. Comp. (MGBC)	-	-	49	84	18	-41	191	0	0
Reformulated	-	-	0	77	95	4	168	0	0
Conventional	-	-	49	6	-77	-45	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,792	296	119	-13	-35	-	156	3,072
Finished Motor Gasoline	-	1,468	56	74	-13	10	-	3	1,573
Reformulated	-	1,132	0	0	-95	-7	-	0	1,044
Conventional	-	336	56	74	82	17	-	3	529
Finished Aviation Gasoline	-	0	0	0	-	-2	-	0	2
Kerosene-Type Jet Fuel	-	387	123	7	-	-31	-	6	542
Kerosene	-	-2	0	0	-	0	-	0	-2
Distillate Fuel Oil	-	470	54	31	0	9	-	25	522
15 ppm sulfur and under	-	356	38	31	-2	6	-	0	417
Greater than 15 ppm to 500 ppm sulfur	-	23	9	0	2	-4	-	0	39
Greater than 500 ppm sulfur	-	92	6	0	-	7	-	25	66
Residual Fuel Oil ^e	-	118	60	0	-	-33	-	42	169
Less than 0.31 percent sulfur	-	5	2	0	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	31	0	0	-	-20	-	-	-
Greater than 1.00 percent sulfur	-	81	57	0	-	-6	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	-1	-	-	13
Naphtha for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-1	-	-	10
Special Naphthas	-	1	0	0	-	1	-	0	0
Lubricants	-	3	1	7	-	-5	-	7	9
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	157	1	-	-	-2	-	71	89
Marketable	-	122	1	-	-	-2	-	71	54
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	42	1	0	-	14	-	2	28
Still Gas	-	126	-	-	-	-	-	-	126
Miscellaneous Products	-	10	0	0	-	7	-	0	3
Total	1,476	2,851	1,289	202	252	25	2,700	171	3,175

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,410	-	905	0	-29	26	2,260	0	0
Natural Gas Liquids and LRGs	63	83	2	0	-	13	66	9	61
Pentanes Plus	28	-	0	0	-	0	20	0	8
Liquefied Petroleum Gases	35	83	2	0	-	13	46	9	53
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	2	0	-	-5	0	9	60
Normal Butane/Butylene	8	29	0	0	-	17	20	0	1
Isobutane/Isobutylene	14	4	0	0	-	1	26	0	-9
Other Liquids	-	-	188	35	135	-40	421	6	-30
Other Hydrocarbons/Oxygenates	-	-	3	0	117	0	113	6	0
Unfinished Oils	-	-	66	-4	-	72	20	0	-30
Motor Gasoline Blend. Comp. (MGBC)	-	-	119	39	18	-111	287	0	0
Reformulated	-	-	6	39	100	-59	204	0	0
Conventional	-	-	113	0	-82	-52	83	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,791	323	111	-13	72	-	173	2,967
Finished Motor Gasoline	-	1,504	48	74	-13	24	-	0	1,590
Reformulated	-	1,153	0	9	-100	35	-	0	1,027
Conventional	-	351	48	65	87	-11	-	0	563
Finished Aviation Gasoline	-	4	0	0	-	3	-	0	1
Kerosene-Type Jet Fuel	-	337	146	6	-	22	-	22	446
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	491	68	30	0	20	-	14	556
15 ppm sulfur and under	-	391	68	30	0	5	-	0	484
Greater than 15 ppm to 500 ppm sulfur	-	14	0	0	0	11	-	10	-6
Greater than 500 ppm sulfur	-	86	0	0	-	4	-	4	78
Residual Fuel Oil ^e	-	128	57	0	-	24	-	65	96
Less than 0.31 percent sulfur	-	8	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	53	17	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	67	40	0	-	9	-	-	-
Petrochemical Feedstocks	-	6	0	0	-	2	-	-	4
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	6	0	0	-	2	-	-	4
Special Naphthas	-	1	0	0	-	0	-	8	-7
Lubricants	-	3	0	0	-	-10	-	3	10
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	149	1	-	-	-11	-	59	101
Marketable	-	113	1	-	-	-11	-	59	66
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	39	1	0	-	5	-	1	34
Still Gas	-	122	-	-	-	-	-	-	122
Miscellaneous Products	-	9	0	0	-	-5	-	0	14
Total	1,473	2,874	1,418	145	93	71	2,746	189	2,998

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,412	-	1,093	0	72	9	2,568	0	0
Natural Gas Liquids and LRGs	60	86	2	0	-	23	60	8	57
Pentanes Plus	26	-	0	0	-	0	17	0	9
Liquefied Petroleum Gases	34	86	2	0	-	23	43	8	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	2	0	-	4	0	8	52
Normal Butane/Butylene	3	35	0	0	-	15	16	0	7
Isobutane/Isobutylene	18	2	0	0	-	4	27	0	-11
Other Liquids	-	-	246	26	35	33	162	6	107
Other Hydrocarbons/Oxygenates	-	-	3	0	102	0	100	6	0
Unfinished Oils	-	-	73	0	-	45	-79	0	107
Motor Gasoline Blend. Comp. (MGBC)	-	-	170	26	-67	-11	140	0	0
Reformulated	-	-	32	14	46	-5	98	0	0
Conventional	-	-	138	12	-113	-6	42	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,853	321	168	72	37	-	212	3,166
Finished Motor Gasoline	-	1,434	33	125	72	-13	-	3	1,674
Reformulated	-	1,067	0	54	-46	-12	-	0	1,086
Conventional	-	367	33	71	119	-1	-	3	588
Finished Aviation Gasoline	-	4	0	0	-	2	-	0	2
Kerosene-Type Jet Fuel	-	367	160	6	-	18	-	11	504
Kerosene	-	0	0	0	-	1	-	0	-1
Distillate Fuel Oil	-	542	58	35	0	21	-	15	599
15 ppm sulfur and under	-	440	42	35	-1	29	-	0	486
Greater than 15 ppm to 500 ppm sulfur	-	13	11	0	1	-4	-	0	29
Greater than 500 ppm sulfur	-	89	5	0	-	-5	-	14	84
Residual Fuel Oil ^e	-	143	58	0	-	3	-	66	133
Less than 0.31 percent sulfur	-	4	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	42	0	0	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	97	58	0	-	15	-	-	-
Petrochemical Feedstocks	-	4	2	0	-	-1	-	-	7
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	4	0	0	-	-1	-	-	4
Special Naphthas	-	1	0	0	-	-1	-	16	-15
Lubricants	-	9	1	2	-	-1	-	3	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	153	1	-	-	0	-	96	58
Marketable	-	105	1	-	-	0	-	96	9
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	46	7	0	-	7	-	2	43
Still Gas	-	140	-	-	-	-	-	-	140
Miscellaneous Products	-	11	0	0	-	0	-	0	10
Total	1,472	2,939	1,663	194	180	103	2,789	226	3,330

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Notes: Totals may not equal sum of components due to independent rounding.

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Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,435	-	1,358	0	-59	16	2,718	0	0
Natural Gas Liquids and LRGs	65	100	1	0	-	26	60	21	59
Pentanes Plus	29	-	0	0	-	2	19	0	8
Liquefied Petroleum Gases	36	100	1	0	-	24	41	21	51
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	58	0	0	-	10	0	6	55
Normal Butane/Butylene	3	41	0	0	-	12	16	15	2
Isobutane/Isobutylene	19	1	0	0	-	2	25	0	-7
Other Liquids	-	-	184	5	85	44	150	8	72
Other Hydrocarbons/Oxygenates	-	-	4	0	106	0	103	7	0
Unfinished Oils	-	-	95	-5	-	-4	23	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	84	10	-21	49	24	1	0
Reformulated	-	-	12	10	46	0	68	0	0
Conventional	-	-	72	0	-67	48	-44	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,002	239	173	28	18	-	195	3,229
Finished Motor Gasoline	-	1,457	79	132	28	9	-	3	1,684
Reformulated	-	1,072	0	60	-46	5	-	2	1,078
Conventional	-	386	79	72	74	4	-	0	606
Finished Aviation Gasoline	-	0	0	2	-	-2	-	0	4
Kerosene-Type Jet Fuel	-	389	117	6	-	7	-	5	500
Kerosene	-	-2	0	0	-	-1	-	0	-1
Distillate Fuel Oil	-	582	22	29	0	10	-	33	590
15 ppm sulfur and under	-	474	22	29	-1	21	-	0	504
Greater than 15 ppm to 500 ppm sulfur	-	21	0	0	1	-9	-	24	7
Greater than 500 ppm sulfur	-	87	0	0	-	-2	-	9	79
Residual Fuel Oil ^e	-	170	15	0	-	4	-	32	149
Less than 0.31 percent sulfur	-	8	3	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	54	1	0	-	9	-	-	-
Greater than 1.00 percent sulfur	-	109	11	0	-	-6	-	-	-
Petrochemical Feedstocks	-	8	1	0	-	1	-	-	8
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	8	1	0	-	1	-	-	8
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	25	1	4	-	5	-	5	21
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	157	1	-	-	-9	-	114	54
Marketable	-	114	1	-	-	-9	-	114	10
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	52	1	0	-	-7	-	3	57
Still Gas	-	151	-	-	-	-	-	-	151
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	1,500	3,103	1,781	178	54	104	2,928	224	3,359

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,380	-	1,159	0	66	38	2,567	0	0
Natural Gas Liquids and LRGs	59	102	2	0	-	31	53	23	57
Pentanes Plus	27	-	0	0	-	1	16	0	9
Liquefied Petroleum Gases	33	102	2	0	-	29	37	23	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	1	0	-	14	0	7	49
Normal Butane/Butylene	1	48	1	0	-	18	13	16	4
Isobutane/Isobutylene	18	-3	0	0	-	-3	24	0	-5
Other Liquids	-	-	159	-8	97	-72	279	7	34
Other Hydrocarbons/Oxygenates	-	-	3	0	106	0	104	6	0
Unfinished Oils	-	-	81	-8	-	-73	112	0	34
Motor Gasoline Blend. Comp. (MGBC)	-	-	75	0	-9	2	63	1	0
Reformulated	-	-	14	0	73	31	56	0	0
Conventional	-	-	61	0	-82	-29	7	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,978	241	170	19	-6	-	193	3,222
Finished Motor Gasoline	-	1,507	42	136	19	55	-	7	1,642
Reformulated	-	1,091	0	65	-73	0	-	0	1,083
Conventional	-	417	42	72	91	55	-	7	560
Finished Aviation Gasoline	-	2	0	0	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	401	124	6	-	-11	-	6	535
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	525	30	31	0	-48	-	44	589
15 ppm sulfur and under	-	426	22	31	-2	-42	-	0	519
Greater than 15 ppm to 500 ppm sulfur	-	46	8	0	2	14	-	37	5
Greater than 500 ppm sulfur	-	53	0	0	-	-20	-	8	65
Residual Fuel Oil ^e	-	137	37	0	-	-19	-	46	148
Less than 0.31 percent sulfur	-	7	11	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	38	8	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	93	18	0	-	-15	-	-	-
Petrochemical Feedstocks	-	8	3	0	-	-2	-	-	13
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	8	0	0	-	-2	-	-	10
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	25	0	-2	-	9	-	6	8
Waxes	-	0	2	0	-	0	-	0	1
Petroleum Coke	-	159	1	-	-	10	-	81	70
Marketable	-	116	1	-	-	10	-	81	27
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	51	3	0	-	2	-	3	48
Still Gas	-	152	-	-	-	-	-	-	152
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	1,439	3,081	1,561	162	182	-9	2,899	223	3,312

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,388	-	1,044	0	173	-48	2,652	0	0
Natural Gas Liquids and LRGs	57	99	4	0	-	19	53	23	65
Pentanes Plus	26	-	0	0	-	2	15	0	8
Liquefied Petroleum Gases	32	99	4	0	-	17	38	23	57
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	1	0	-	14	0	6	50
Normal Butane/Butylene	1	44	3	0	-	5	14	17	13
Isobutane/Isobutylene	17	0	0	0	-	-1	24	0	-5
Other Liquids	-	-	147	12	75	46	167	10	11
Other Hydrocarbons/Oxygenates	-	-	7	0	114	9	104	9	0
Unfinished Oils	-	-	89	4	-	-15	97	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	51	8	-40	51	-33	1	0
Reformulated	-	-	12	6	23	36	4	0	0
Conventional	-	-	39	2	-62	15	-37	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,970	305	158	49	-10	-	201	3,291
Finished Motor Gasoline	-	1,440	20	124	49	-33	-	5	1,662
Reformulated	-	1,076	0	64	-23	-1	-	0	1,118
Conventional	-	364	20	60	71	-32	-	5	543
Finished Aviation Gasoline	-	1	0	1	-	2	-	0	0
Kerosene-Type Jet Fuel	-	410	163	6	-	11	-	32	536
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	544	60	26	0	9	-	29	593
15 ppm sulfur and under	-	443	58	26	-2	9	-	0	516
Greater than 15 ppm to 500 ppm sulfur	-	47	0	0	2	1	-	26	21
Greater than 500 ppm sulfur	-	55	3	0	-	-1	-	3	56
Residual Fuel Oil ^e	-	162	38	-1	-	6	-	30	164
Less than 0.31 percent sulfur	-	7	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	55	7	0	-	10	-	-	-
Greater than 1.00 percent sulfur	-	100	31	-1	-	-8	-	-	-
Petrochemical Feedstocks	-	8	2	0	-	3	-	-	8
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	8	0	0	-	3	-	-	5
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	23	1	1	-	5	-	4	17
Waxes	-	0	2	0	-	0	-	0	2
Petroleum Coke	-	166	0	-	-	-2	-	99	68
Marketable	-	121	0	-	-	-2	-	99	24
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	52	17	0	-	-12	-	2	79
Still Gas	-	151	-	-	-	-	-	-	151
Miscellaneous Products	-	12	0	0	-	1	-	0	10
Total	1,445	3,069	1,501	170	296	7	2,873	234	3,366

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,266	-	1,338	0	32	-109	2,745	0	0
Natural Gas Liquids and LRGs	62	97	2	0	-	45	55	9	52
Pentanes Plus	29	-	0	0	-	0	18	1	9
Liquefied Petroleum Gases	33	97	2	0	-	44	37	8	43
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	1	0	-	15	0	7	48
Normal Butane/Butylene	2	40	0	0	-	29	16	1	-2
Isobutane/Isobutylene	17	1	0	0	-	0	21	0	-3
Other Liquids	-	-	121	10	40	-34	184	8	14
Other Hydrocarbons/Oxygenates	-	-	3	0	102	-1	102	5	0
Unfinished Oils	-	-	90	4	-	24	55	0	14
Motor Gasoline Blend. Comp. (MGBC)	-	-	28	7	-61	-57	27	3	0
Reformulated	-	-	0	6	7	-40	52	0	0
Conventional	-	-	28	1	-68	-17	-25	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,083	249	166	73	20	-	197	3,354
Finished Motor Gasoline	-	1,476	46	132	73	-3	-	4	1,726
Reformulated	-	1,085	0	61	-7	-3	-	3	1,140
Conventional	-	390	46	71	79	1	-	0	586
Finished Aviation Gasoline	-	0	0	6	-	-1	-	0	7
Kerosene-Type Jet Fuel	-	424	116	6	-	17	-	10	520
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	599	42	26	0	13	-	37	617
15 ppm sulfur and under	-	499	33	26	-2	37	-	0	520
Greater than 15 ppm to 500 ppm sulfur	-	50	9	0	2	-14	-	32	42
Greater than 500 ppm sulfur	-	50	0	0	-	-9	-	5	55
Residual Fuel Oil ^e	-	164	42	0	-	-5	-	46	166
Less than 0.31 percent sulfur	-	6	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	41	2	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	117	40	0	-	7	-	-	-
Petrochemical Feedstocks	-	8	0	0	-	1	-	-	8
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	8	0	0	-	1	-	-	8
Special Naphthas	-	1	0	0	-	0	-	16	-14
Lubricants	-	20	0	-5	-	3	-	6	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	1	-	-	6	-	75	84
Marketable	-	121	1	-	-	6	-	75	40
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	57	1	0	-	-10	-	3	65
Still Gas	-	158	-	-	-	-	-	-	158
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	1,328	3,180	1,711	176	145	-78	2,984	214	3,420

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,300	-	1,375	0	-33	1	2,642	0	0
Natural Gas Liquids and LRGs	57	86	6	0	-	37	51	10	52
Pentanes Plus	25	-	0	0	-	0	15	2	8
Liquefied Petroleum Gases	32	86	6	0	-	37	36	8	44
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	51	2	0	-	11	0	7	49
Normal Butane/Butylene	2	38	4	0	-	26	18	1	0
Isobutane/Isobutylene	17	-3	0	0	-	1	18	0	-5
Other Liquids	-	-	118	3	90	-20	204	10	15
Other Hydrocarbons/Oxygenates	-	-	0	0	118	4	106	8	0
Unfinished Oils	-	-	87	0	-	-11	83	0	15
Motor Gasoline Blend. Comp. (MGBC)	-	-	30	3	-28	-13	15	3	0
Reformulated	-	-	0	0	26	0	26	0	0
Conventional	-	-	30	3	-54	-13	-11	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,986	168	173	35	-19	-	182	3,199
Finished Motor Gasoline	-	1,432	26	139	35	-7	-	12	1,627
Reformulated	-	1,042	0	71	-26	-7	-	3	1,091
Conventional	-	390	26	68	60	0	-	8	537
Finished Aviation Gasoline	-	1	0	0	-	-3	-	0	3
Kerosene-Type Jet Fuel	-	445	97	6	-	12	-	16	519
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	554	10	29	0	-18	-	45	566
15 ppm sulfur and under	-	459	10	29	-2	-31	-	0	527
Greater than 15 ppm to 500 ppm sulfur	-	45	0	0	2	2	-	43	2
Greater than 500 ppm sulfur	-	50	0	0	-	12	-	2	36
Residual Fuel Oil ^e	-	168	26	0	-	1	-	52	141
Less than 0.31 percent sulfur	-	4	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	57	0	0	-	9	-	-	-
Greater than 1.00 percent sulfur	-	107	26	0	-	-5	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	1	-	-	10
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	1	-	-	8
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	19	1	0	-	-6	-	4	21
Waxes	-	0	3	0	-	0	-	0	3
Petroleum Coke	-	147	1	-	-	3	-	50	95
Marketable	-	109	1	-	-	3	-	50	57
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	52	0	0	-	-2	-	2	53
Still Gas	-	148	-	-	-	-	-	-	148
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	1,357	3,073	1,667	176	92	-1	2,897	202	3,266

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,360	-	1,197	0	61	120	2,498	0	0
Natural Gas Liquids and LRGs	70	69	8	0	-	-1	71	9	68
Pentanes Plus	32	-	0	0	-	0	22	1	8
Liquefied Petroleum Gases	39	69	8	0	-	-1	49	8	60
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	51	5	0	-	0	0	8	62
Normal Butane/Butylene	7	21	3	0	-	3	28	0	0
Isobutane/Isobutylene	18	-3	0	0	-	-4	21	0	-2
Other Liquids	-	-	93	52	167	11	295	9	-2
Other Hydrocarbons/Oxygenates	-	-	3	0	119	-1	117	7	0
Unfinished Oils	-	-	54	0	-	-30	86	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	36	52	48	42	92	2	0
Reformulated	-	-	0	52	59	-12	123	0	0
Conventional	-	-	36	0	-11	54	-30	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,965	148	130	-40	-110	-	183	3,130
Finished Motor Gasoline	-	1,464	3	100	-40	-46	-	10	1,563
Reformulated	-	1,105	0	27	-59	-13	-	0	1,086
Conventional	-	359	3	73	19	-32	-	10	476
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	396	97	6	-	-36	-	9	525
Kerosene	-	-2	0	0	-	0	-	0	-2
Distillate Fuel Oil	-	553	22	24	0	-17	-	23	594
15 ppm sulfur and under	-	470	21	24	-1	-4	-	0	518
Greater than 15 ppm to 500 ppm sulfur	-	36	0	0	1	-4	-	20	21
Greater than 500 ppm sulfur	-	48	1	0	-	-9	-	3	55
Residual Fuel Oil ^e	-	205	21	0	-	5	-	63	157
Less than 0.31 percent sulfur	-	12	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	50	6	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	143	15	0	-	5	-	-	-
Petrochemical Feedstocks	-	3	0	0	-	-4	-	-	7
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	3	0	0	-	-4	-	-	7
Special Naphthas	-	1	0	0	-	-1	-	0	1
Lubricants	-	21	0	0	-	4	-	4	14
Waxes	-	0	2	0	-	0	-	0	2
Petroleum Coke	-	132	1	-	-	-6	-	72	67
Marketable	-	97	1	-	-	-6	-	72	32
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	50	2	0	-	-8	-	2	58
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	11	0	0	-	-1	-	0	11
Total	1,430	3,034	1,447	181	189	19	2,865	201	3,196

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,410	-	1,211	0	-18	-19	2,622	1	0
Natural Gas Liquids and LRGs	72	33	2	0	-	-30	80	19	40
Pentanes Plus	32	-	0	0	-	-3	24	1	11
Liquefied Petroleum Gases	40	33	2	0	-	-27	56	18	29
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	51	2	0	-	-5	0	18	53
Normal Butane/Butylene	9	-20	0	0	-	-24	33	0	-21
Isobutane/Isobutylene	17	3	0	0	-	1	23	0	-4
Other Liquids	-	-	101	64	92	12	159	6	80
Other Hydrocarbons/Oxygenates	-	-	3	0	120	-3	120	5	0
Unfinished Oils	-	-	57	-8	-	13	-44	0	80
Motor Gasoline Blend. Comp. (MGBC)	-	-	41	72	-27	2	83	1	0
Reformulated	-	-	0	71	-8	24	39	0	0
Conventional	-	-	41	1	-19	-23	44	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,981	140	91	33	4	-	233	3,009
Finished Motor Gasoline	-	1,454	23	75	33	-22	-	0	1,606
Reformulated	-	1,098	0	11	9	-6	-	0	1,123
Conventional	-	356	23	64	24	-16	-	0	483
Finished Aviation Gasoline	-	3	0	0	-	4	-	0	-1
Kerosene-Type Jet Fuel	-	427	102	7	-	20	-	44	473
Kerosene	-	0	0	0	-	1	-	1	-2
Distillate Fuel Oil	-	557	1	16	0	21	-	47	506
15 ppm sulfur and under	-	484	1	16	-1	16	-	0	484
Greater than 15 ppm to 500 ppm sulfur	-	37	0	0	1	8	-	25	5
Greater than 500 ppm sulfur	-	36	0	0	-	-3	-	21	18
Residual Fuel Oil ^e	-	208	9	0	-	-1	-	20	198
Less than 0.31 percent sulfur	-	12	0	0	-	6	-	-	-
0.31 to 1.00 percent sulfur	-	49	2	0	-	11	-	-	-
Greater than 1.00 percent sulfur	-	148	7	0	-	-17	-	-	-
Petrochemical Feedstocks	-	3	1	0	-	-1	-	-	6
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	3	0	0	-	-1	-	-	5
Special Naphthas	-	1	0	0	-	1	-	16	-15
Lubricants	-	22	0	-7	-	-1	-	4	12
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	122	1	-	-	-17	-	98	41
Marketable	-	89	1	-	-	-17	-	98	9
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	38	1	0	-	-1	-	3	37
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	11	0	0	-	-1	-	0	11
Total	1,482	3,015	1,455	155	108	-33	2,861	258	3,129

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,393	-	1,119	0	92	-23	2,628	0	0
Natural Gas Liquids and LRGs	68	34	3	0	-	-52	78	10	69
Pentanes Plus	30	-	0	0	-	-2	22	0	10
Liquefied Petroleum Gases	38	34	3	0	-	-49	56	10	59
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	56	3	0	-	-12	0	10	75
Normal Butane/Butylene	8	-20	0	0	-	-36	36	0	-11
Isobutane/Isobutylene	16	-2	0	0	-	-1	20	0	-5
Other Liquids	-	-	82	80	115	73	157	8	40
Other Hydrocarbons/Oxygenates	-	-	0	0	126	-6	125	7	0
Unfinished Oils	-	-	47	0	-	-33	41	0	40
Motor Gasoline Blend. Comp. (MGBC)	-	-	36	80	-12	112	-9	1	0
Reformulated	-	-	0	80	9	87	3	0	0
Conventional	-	-	36	0	-21	25	-11	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,995	89	107	21	50	-	183	2,978
Finished Motor Gasoline	-	1,464	9	70	21	5	-	0	1,559
Reformulated	-	1,097	0	0	-9	7	-	0	1,080
Conventional	-	368	9	70	30	-2	-	0	479
Finished Aviation Gasoline	-	3	0	2	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	446	49	6	-	-16	-	10	507
Kerosene	-	-1	0	0	-	-1	-	1	-1
Distillate Fuel Oil	-	559	9	38	0	47	-	75	483
15 ppm sulfur and under	-	478	9	38	-1	38	-	0	486
Greater than 15 ppm to 500 ppm sulfur	-	34	0	0	1	5	-	60	-30
Greater than 500 ppm sulfur	-	47	0	0	-	5	-	15	27
Residual Fuel Oil ^e	-	189	14	0	-	6	-	32	164
Less than 0.31 percent sulfur	-	7	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	45	1	0	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	138	12	0	-	16	-	-	-
Petrochemical Feedstocks	-	4	4	0	-	0	-	-	8
Naphtha for Petro. Feed. Use	-	0	4	0	-	0	-	-	4
Other Oils for Petro. Feed. Use	-	4	0	0	-	0	-	-	4
Special Naphthas	-	1	0	0	-	-1	-	8	-7
Lubricants	-	19	0	-8	-	-3	-	3	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	144	1	-	-	1	-	51	93
Marketable	-	107	1	-	-	1	-	51	57
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	32	3	0	-	11	-	2	23
Still Gas	-	121	-	-	-	-	-	-	121
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,461	3,029	1,295	187	227	48	2,863	201	3,087

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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