

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	352	-	359	-89	-70	8	543	1	0
Natural Gas Liquids and LRGs	193	-1	21	-143	-	-5	22	3	51
Pentanes Plus	28	-	0	-17	-	-1	6	3	3
Liquefied Petroleum Gases	165	-1	21	-126	-	-4	16	0	48
Ethane/Ethylene	80	0	0	-78	-	0	0	0	2
Propane/Propylene	54	8	19	-25	-	-4	0	0	59
Normal Butane/Butylene	23	-7	2	-14	-	-1	11	0	-6
Isobutane/Isobutylene	9	-1	0	-10	-	0	5	0	-7
Other Liquids	-	-	0	3	12	-15	17	0	12
Other Hydrocarbons/Oxygenates	-	-	0	0	13	0	13	0	0
Unfinished Oils	-	-	0	0	-	-12	0	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	-1	-3	5	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	-1	-3	5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	599	16	19	2	29	-	1	606
Finished Motor Gasoline	-	298	0	-19	2	11	-	0	270
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	298	0	-19	2	11	-	0	270
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	25	-	0	-	0	52
Kerosene	-	3	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	167	9	14	0	8	-	0	182
15 ppm sulfur and under	-	148	5	14	0	14	-	0	153
Greater than 15 ppm to 500 ppm sulfur	-	9	3	0	0	-7	-	0	20
Greater than 500 ppm sulfur	-	9	0	0	-	1	-	0	9
Residual Fuel Oil ^e	-	13	0	0	-	-1	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	1	-	0	18
Marketable	-	12	0	-	-	1	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	44	7	0	-	12	-	0	39
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	1	0	0	-	0	-	0	2
Total	545	599	397	-211	-55	18	582	5	669

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	356	-	336	-114	-49	-24	552	0	0
Natural Gas Liquids and LRGs	196	7	20	-145	-	3	24	2	49
Pentanes Plus	30	-	0	-19	-	0	10	2	-1
Liquefied Petroleum Gases	166	7	20	-127	-	3	14	0	50
Ethane/Ethylene	78	0	0	-73	-	0	0	0	5
Propane/Propylene	55	10	19	-27	-	1	0	0	56
Normal Butane/Butylene	24	-2	1	-15	-	1	8	0	-2
Isobutane/Isobutylene	9	0	0	-11	-	0	6	0	-9
Other Liquids	-	-	0	3	6	-7	18	0	-3
Other Hydrocarbons/Oxygenates	-	-	0	0	13	0	13	0	0
Unfinished Oils	-	-	0	0	-	-1	4	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	-7	-6	2	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	-7	-6	2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	599	13	30	8	10	-	1	640
Finished Motor Gasoline	-	298	0	-12	8	-2	-	0	297
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	298	0	-12	8	-2	-	0	297
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	3	27	-	-2	-	0	61
Kerosene	-	3	0	-1	-	-1	-	0	3
Distillate Fuel Oil	-	163	6	17	0	-5	-	0	192
15 ppm sulfur and under	-	144	3	17	-1	-3	-	0	167
Greater than 15 ppm to 500 ppm sulfur	-	9	2	0	1	-1	-	0	13
Greater than 500 ppm sulfur	-	10	1	0	-	-1	-	0	11
Residual Fuel Oil ^e	-	15	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	44	4	0	-	19	-	0	29
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	552	607	368	-226	-35	-18	594	3	686

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	359	-	331	-108	-26	21	534	1	0
Natural Gas Liquids and LRGs	218	11	12	-172	-	3	20	3	42
Pentanes Plus	32	-	0	-20	-	1	8	3	0
Liquefied Petroleum Gases	186	11	12	-152	-	2	11	0	43
Ethane/Ethylene	92	0	0	-87	-	0	0	0	5
Propane/Propylene	59	8	11	-36	-	0	0	0	42
Normal Butane/Butylene	26	2	1	-17	-	1	6	0	5
Isobutane/Isobutylene	9	1	0	-12	-	1	6	0	-9
Other Liquids	-	-	0	0	8	1	4	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	12	-1	12	0	0
Unfinished Oils	-	-	0	0	-	4	-7	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-4	-2	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-4	-2	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	563	11	32	5	-10	-	1	621
Finished Motor Gasoline	-	273	0	-4	5	-19	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	273	0	-4	5	-19	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	25	-	0	-	0	53
Kerosene	-	2	0	0	-	1	-	0	0
Distillate Fuel Oil	-	154	8	11	0	-1	-	0	174
15 ppm sulfur and under	-	119	5	11	0	-2	-	0	137
Greater than 15 ppm to 500 ppm sulfur	-	27	3	0	0	0	-	0	30
Greater than 500 ppm sulfur	-	8	1	0	-	1	-	0	8
Residual Fuel Oil ^e	-	13	0	0	-	0	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	22	0	-	-	0	-	0	22
Marketable	-	16	0	-	-	0	-	0	16
Catalyst	-	6	-	-	-	-	-	-	6
Asphalt and Road Oil	-	44	3	0	-	9	-	0	38
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	577	575	353	-248	-12	15	558	5	666

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	370	-	303	-134	-33	-11	517	1	0
Natural Gas Liquids and LRGs	213	13	7	-185	-	-1	20	2	26
Pentanes Plus	32	-	0	-23	-	-2	12	1	-3
Liquefied Petroleum Gases	181	13	7	-162	-	1	8	0	29
Ethane/Ethylene	89	0	0	-88	-	0	0	0	1
Propane/Propylene	58	7	7	-41	-	0	0	0	30
Normal Butane/Butylene	26	6	0	-19	-	2	2	0	9
Isobutane/Isobutylene	8	0	0	-13	-	-1	6	0	-11
Other Liquids	-	-	0	0	8	-8	11	0	6
Other Hydrocarbons/Oxygenates	-	-	0	0	12	1	11	0	0
Unfinished Oils	-	-	0	0	-	1	-7	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-4	-11	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-4	-11	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	549	12	21	5	-15	-	0	601
Finished Motor Gasoline	-	266	0	-13	5	-21	-	0	279
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	266	0	-13	5	-21	-	0	279
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	32	0	25	-	2	-	0	55
Kerosene	-	1	0	0	-	1	-	0	0
Distillate Fuel Oil	-	148	10	9	0	4	-	0	164
15 ppm sulfur and under	-	132	7	9	0	5	-	0	143
Greater than 15 ppm to 500 ppm sulfur	-	9	2	0	0	2	-	0	10
Greater than 500 ppm sulfur	-	7	1	0	-	-3	-	0	11
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	14	0	-	-	0	-	0	14
Marketable	-	7	0	-	-	0	-	0	7
Catalyst	-	6	-	-	-	-	-	-	6
Asphalt and Road Oil	-	50	2	0	-	0	-	0	51
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	583	561	323	-298	-20	-35	548	3	633

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	369	-	302	-150	21	28	513	1	0
Natural Gas Liquids and LRGs	211	12	3	-184	-	1	20	3	18
Pentanes Plus	33	-	0	-22	-	0	11	2	-2
Liquefied Petroleum Gases	178	12	3	-162	-	1	10	1	20
Ethane/Ethylene	86	0	0	-86	-	0	0	0	0
Propane/Propylene	58	7	3	-44	-	0	0	0	25
Normal Butane/Butylene	26	6	0	-18	-	1	3	1	9
Isobutane/Isobutylene	8	-1	0	-14	-	0	7	0	-14
Other Liquids	-	-	0	0	19	0	15	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	13	-1	13	0	0
Unfinished Oils	-	-	0	0	-	-2	-3	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	2	5	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	2	5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	550	14	65	-6	-14	-	1	636
Finished Motor Gasoline	-	271	0	32	-6	7	-	0	289
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	271	0	32	-6	7	-	0	289
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	1	22	-	0	-	0	54
Kerosene	-	-1	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	151	11	11	0	-8	-	0	181
15 ppm sulfur and under	-	127	8	11	0	-6	-	0	152
Greater than 15 ppm to 500 ppm sulfur	-	14	2	0	0	-4	-	0	21
Greater than 500 ppm sulfur	-	9	1	0	-	2	-	0	8
Residual Fuel Oil ^e	-	14	0	0	-	-1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	1	-	0	17
Marketable	-	9	0	-	-	1	-	0	8
Catalyst	-	9	-	-	-	-	-	-	9
Asphalt and Road Oil	-	44	2	0	-	-13	-	0	58
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	580	562	320	-270	34	15	548	4	659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	365	-	359	-146	3	9	572	1	0
Natural Gas Liquids and LRGs	212	12	6	-182	-	-1	22	3	23
Pentanes Plus	32	-	1	-23	-	0	11	3	-4
Liquefied Petroleum Gases	180	12	5	-159	-	-1	11	0	27
Ethane/Ethylene	89	0	0	-85	-	0	0	0	4
Propane/Propylene	58	8	5	-44	-	0	0	0	27
Normal Butane/Butylene	25	5	0	-17	-	-1	4	0	9
Isobutane/Isobutylene	9	-1	0	-13	-	0	7	0	-12
Other Liquids	-	-	0	0	28	14	4	0	10
Other Hydrocarbons/Oxygenates	-	-	0	0	13	0	13	0	0
Unfinished Oils	-	-	0	0	-	5	-15	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	14	9	5	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	14	9	5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	602	10	46	-13	0	-	1	646
Finished Motor Gasoline	-	292	0	18	-13	6	-	0	291
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	292	0	18	-13	6	-	0	291
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	30	0	23	-	-1	-	0	54
Kerosene	-	-1	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	171	9	5	0	0	-	0	186
15 ppm sulfur and under	-	133	7	5	-1	-3	-	0	148
Greater than 15 ppm to 500 ppm sulfur	-	36	2	0	1	4	-	0	34
Greater than 500 ppm sulfur	-	2	0	0	-	-1	-	0	3
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	16	0	-	-	2	-	0	14
Marketable	-	9	0	-	-	2	-	0	7
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	57	1	0	-	-5	-	0	63
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	577	614	376	-282	17	21	597	5	679

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	358	-	362	-137	-17	-24	589	1	0
Natural Gas Liquids and LRGs	207	13	9	-169	-	1	24	4	32
Pentanes Plus	33	-	0	-24	-	0	11	3	-6
Liquefied Petroleum Gases	173	13	9	-145	-	1	13	1	37
Ethane/Ethylene	84	0	0	-77	-	0	0	0	7
Propane/Propylene	56	8	8	-39	-	-1	0	0	33
Normal Butane/Butylene	25	5	1	-17	-	0	4	1	9
Isobutane/Isobutylene	8	0	0	-11	-	1	8	0	-11
Other Liquids	-	-	0	0	25	1	12	0	12
Other Hydrocarbons/Oxygenates	-	-	0	0	14	-1	14	0	0
Unfinished Oils	-	-	0	0	-	-1	-11	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	3	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	3	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	627	12	48	-9	-2	-	1	680
Finished Motor Gasoline	-	302	0	18	-9	4	-	0	306
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	302	0	18	-9	4	-	0	306
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	29	0	20	-	-2	-	0	51
Kerosene	-	0	0	0	-	-1	-	0	1
Distillate Fuel Oil	-	177	10	11	0	1	-	0	196
15 ppm sulfur and under	-	154	6	11	-1	6	-	0	165
Greater than 15 ppm to 500 ppm sulfur	-	24	2	0	1	-3	-	0	30
Greater than 500 ppm sulfur	-	-2	1	0	-	-2	-	0	1
Residual Fuel Oil ^e	-	14	0	0	-	1	-	0	13
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	2	0	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	2	-	0	16
Marketable	-	11	0	-	-	2	-	0	9
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	58	3	0	-	-8	-	0	68
Still Gas	-	26	-	-	-	-	-	-	26
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	565	640	383	-258	-1	-24	625	5	724

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	363	-	354	-145	-34	-18	554	1	0
Natural Gas Liquids and LRGs	214	12	6	-181	-	2	22	4	23
Pentanes Plus	34	-	0	-23	-	1	11	4	-4
Liquefied Petroleum Gases	180	12	6	-157	-	1	11	0	27
Ethane/Ethylene	87	0	0	-83	-	0	0	0	4
Propane/Propylene	57	8	5	-45	-	1	0	0	25
Normal Butane/Butylene	27	4	1	-18	-	0	4	0	10
Isobutane/Isobutylene	9	0	0	-13	-	0	7	0	-12
Other Liquids	-	-	0	0	21	-14	24	0	11
Other Hydrocarbons/Oxygenates	-	-	0	0	14	0	14	0	0
Unfinished Oils	-	-	0	0	-	-6	-4	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	-8	15	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	-8	15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	609	14	62	-4	-30	-	1	710
Finished Motor Gasoline	-	304	0	20	-4	-4	-	0	323
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	304	0	20	-4	-4	-	0	323
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	33	0	28	-	3	-	0	58
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	163	10	13	0	-11	-	0	198
15 ppm sulfur and under	-	141	7	13	-1	-10	-	0	171
Greater than 15 ppm to 500 ppm sulfur	-	24	2	0	1	0	-	0	27
Greater than 500 ppm sulfur	-	-2	1	0	-	-2	-	0	0
Residual Fuel Oil ^e	-	14	0	0	-	-1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	51	3	0	-	-17	-	0	71
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	2
Total	577	621	373	-264	-18	-60	600	5	743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	363	-	365	-107	-53	29	539	1	0
Natural Gas Liquids and LRGs	231	8	11	-182	-	1	24	4	40
Pentanes Plus	35	-	0	-22	-	0	11	4	-3
Liquefied Petroleum Gases	197	8	11	-160	-	2	12	0	42
Ethane/Ethylene	96	0	0	-90	-	0	0	0	7
Propane/Propylene	61	9	10	-40	-	1	0	0	39
Normal Butane/Butylene	30	0	1	-18	-	-1	5	0	8
Isobutane/Isobutylene	10	-1	0	-12	-	1	8	0	-12
Other Liquids	-	-	0	0	21	5	8	0	7
Other Hydrocarbons/Oxygenates	-	-	0	0	15	2	13	0	0
Unfinished Oils	-	-	0	0	-	6	-12	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	-2	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	-2	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	579	10	65	-3	-12	-	1	662
Finished Motor Gasoline	-	294	0	17	-3	2	-	0	306
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	294	0	17	-3	2	-	0	306
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	28	0	26	-	0	-	0	54
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	156	9	22	0	-6	-	0	192
15 ppm sulfur and under	-	134	6	22	-1	-6	-	0	166
Greater than 15 ppm to 500 ppm sulfur	-	24	2	0	1	1	-	0	26
Greater than 500 ppm sulfur	-	-2	1	0	-	-2	-	0	0
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	12
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	2	0	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	20	0	-	-	-1	-	0	21
Marketable	-	13	0	-	-	-1	-	0	14
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	41	2	0	-	-8	-	0	50
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	594	587	386	-224	-35	23	571	6	708

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	362	-	341	-104	-46	32	520	1	0
Natural Gas Liquids and LRGs	221	5	20	-179	-	-4	26	4	41
Pentanes Plus	32	-	0	-25	-	-1	11	4	-7
Liquefied Petroleum Gases	189	5	20	-154	-	-4	16	0	48
Ethane/Ethylene	92	0	0	-89	-	0	0	0	3
Propane/Propylene	59	8	18	-36	-	0	0	0	50
Normal Butane/Butylene	29	-2	2	-17	-	-2	9	0	6
Isobutane/Isobutylene	9	-2	0	-12	-	-1	7	0	-11
Other Liquids	-	-	0	0	15	5	4	0	6
Other Hydrocarbons/Oxygenates	-	-	0	0	14	0	14	0	0
Unfinished Oils	-	-	0	0	-	12	-18	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1	-6	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	1	-6	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	564	13	60	2	-19	-	1	657
Finished Motor Gasoline	-	278	0	5	2	-11	-	0	296
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	278	0	5	2	-11	-	0	296
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	22	0	33	-	-1	-	0	56
Kerosene	-	3	0	0	-	2	-	0	1
Distillate Fuel Oil	-	159	9	22	0	-3	-	0	192
15 ppm sulfur and under	-	133	5	22	-1	-7	-	0	167
Greater than 15 ppm to 500 ppm sulfur	-	21	3	0	1	0	-	0	24
Greater than 500 ppm sulfur	-	4	1	0	-	4	-	0	1
Residual Fuel Oil ^e	-	13	0	0	-	0	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	2	0	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	0	-	0	17
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	48	4	0	-	-7	-	0	58
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	584	569	373	-223	-28	15	550	6	704

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	363	-	344	-121	-53	-7	539	1	0
Natural Gas Liquids and LRGs	252	4	17	-209	-	-1	29	5	30
Pentanes Plus	33	-	0	-24	-	0	12	5	-8
Liquefied Petroleum Gases	218	4	17	-185	-	0	17	0	38
Ethane/Ethylene	111	0	0	-107	-	0	0	0	4
Propane/Propylene	66	9	14	-45	-	0	0	0	45
Normal Butane/Butylene	31	-5	3	-19	-	0	11	0	-1
Isobutane/Isobutylene	10	0	0	-14	-	0	6	0	-11
Other Liquids	-	-	0	0	24	15	5	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	17	0	17	0	0
Unfinished Oils	-	-	0	0	-	10	-14	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	5	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	5	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	582	12	53	-5	11	-	1	631
Finished Motor Gasoline	-	296	0	-4	-5	9	-	0	279
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	296	0	-4	-5	9	-	0	279
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	29	-	-2	-	0	57
Kerosene	-	4	0	-2	-	0	-	0	2
Distillate Fuel Oil	-	151	8	30	0	14	-	0	175
15 ppm sulfur and under	-	133	6	30	-1	17	-	0	152
Greater than 15 ppm to 500 ppm sulfur	-	19	2	0	1	-1	-	0	22
Greater than 500 ppm sulfur	-	-2	1	0	-	-2	-	0	1
Residual Fuel Oil ^e	-	15	0	0	-	-1	-	0	16
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	17	0	-	-	-3	-	0	20
Marketable	-	10	0	-	-	-3	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	48	4	0	-	-7	-	0	59
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	615	586	373	-277	-33	19	573	7	665

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	350	-	300	-126	-48	-60	535	1	0
Natural Gas Liquids and LRGs	226	1	18	-181	-	-1	27	6	32
Pentanes Plus	30	-	0	-21	-	0	11	6	-7
Liquefied Petroleum Gases	196	1	18	-161	-	-1	16	0	39
Ethane/Ethylene	100	0	0	-96	-	0	0	0	4
Propane/Propylene	59	10	15	-36	-	0	0	0	48
Normal Butane/Butylene	27	-8	2	-16	-	-1	11	0	-5
Isobutane/Isobutylene	10	-1	0	-12	-	0	5	0	-8
Other Liquids	-	-	0	0	23	-4	19	0	8
Other Hydrocarbons/Oxygenates	-	-	0	0	15	-1	16	0	0
Unfinished Oils	-	-	0	0	-	-14	5	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	8	10	-2	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	8	10	-2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	596	6	35	-4	30	-	1	601
Finished Motor Gasoline	-	308	0	-5	-4	6	-	0	292
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	308	0	-5	-4	6	-	0	292
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	30	-	4	-	0	55
Kerosene	-	4	0	-2	-	0	-	0	2
Distillate Fuel Oil	-	152	2	12	0	9	-	1	157
15 ppm sulfur and under	-	132	0	12	-1	8	-	0	136
Greater than 15 ppm to 500 ppm sulfur	-	21	1	0	1	2	-	1	20
Greater than 500 ppm sulfur	-	-1	0	0	-	-1	-	0	0
Residual Fuel Oil ^e	-	17	0	0	-	3	-	0	13
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	17	0	-	-	0	-	0	16
Marketable	-	9	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	4	0	-	8	-	0	41
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	576	597	323	-272	-29	-35	581	8	642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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