

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,871	-	6,121	-1,358	63	553	7,144	0	0
Commercial	2,871	-	6,121	-	63	553	7,144	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,103	336	69	2	-	-387	275	69	1,553
Pentanes Plus	144	-	32	-17	-	4	82	0	73
Liquefied Petroleum Gases	958	336	37	19	-	-391	193	69	1,479
Ethane/Ethylene	465	23	0	140	-	-41	0	0	668
Propane/Propylene	313	349	0	-120	-	-252	0	67	728
Normal Butane/Butylene	61	-49	25	5	-	-109	97	2	52
Isobutane/Isobutylene	119	12	13	-5	-	12	96	0	32
Other Liquids	-	-	590	-468	158	149	17	40	74
Other Hydrocarbons/Oxygenates	-	-	3	0	151	19	96	39	0
Unfinished Oils	-	-	535	6	-	83	383	0	75
Motor Gasoline Blend. Comp. (MGBC)	-	-	52	-474	8	47	-462	1	0
Reformulated	-	-	0	-418	78	45	-385	0	0
Conventional	-	-	52	-56	-71	1	-77	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,673	354	-3,525	-3	56	-	903	3,539
Finished Motor Gasoline	-	3,265	16	-1,774	-3	119	-	70	1,315
Reformulated	-	328	0	0	-78	-1	-	18	234
Conventional	-	2,937	16	-1,774	75	120	-	52	1,081
Finished Aviation Gasoline	-	9	0	-7	-	-2	-	0	4
Kerosene-Type Jet Fuel	-	739	0	-587	-	-28	-	13	167
Kerosene	-	28	0	0	-	0	-	24	4
Distillate Fuel Oil	-	1,924	28	-1,077	0	-6	-	194	689
15 ppm sulfur and under	-	988	12	-534	-33	-8	-	0	441
Greater than 15 ppm to 500 ppm sulfur	-	410	0	-195	33	-20	-	65	204
Greater than 500 ppm sulfur	-	526	16	-348	-	21	-	129	43
Residual Fuel Oil ^e	-	309	81	-28	-	22	-	201	139
Less than 0.31 percent sulfur	-	34	21	-18	-	17	-	-	-
0.31 to 1.00 percent sulfur	-	30	17	-4	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	245	43	-6	-	11	-	-	-
Petrochemical Feedstocks	-	340	191	-5	-	-6	-	-	533
Naphtha for Petro. Feed. Use	-	161	86	-5	-	1	-	-	242
Other Oils for Petro. Feed. Use	-	179	105	0	-	-7	-	-	291
Special Naphthas	-	30	13	-2	-	0	-	3	38
Lubricants	-	128	11	-33	-	1	-	41	64
Waxes	-	8	1	0	-	-1	-	2	8
Petroleum Coke	-	450	11	-	-	-48	-	345	164
Marketable	-	330	11	-	-	-48	-	345	44
Catalyst	-	120	-	-	-	-	-	-	120
Asphalt and Road Oil	-	82	0	-12	-	14	-	1	54
Still Gas	-	322	-	-	-	-	-	-	322
Miscellaneous Products	-	39	0	0	-	-9	-	9	39
Total	3,974	8,009	7,133	-5,349	219	372	7,436	1,013	5,167

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,895	-	5,244	-1,587	-28	-467	6,991	0	0
Commercial	2,895	-	5,244	-	-28	-467	6,991	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,131	318	33	-52	-	-314	245	50	1,450
Pentanes Plus	150	-	9	-4	-	-32	86	0	102
Liquefied Petroleum Gases	981	318	24	-48	-	-282	158	50	1,348
Ethane/Ethylene	471	20	0	121	-	7	0	0	605
Propane/Propylene	324	316	0	-188	-	-230	0	44	639
Normal Butane/Butylene	51	-33	17	22	-	-73	66	6	57
Isobutane/Isobutylene	136	16	7	-3	-	15	92	0	47
Other Liquids	-	-	436	-435	158	-49	-2	71	139
Other Hydrocarbons/Oxygenates	-	-	0	0	143	-16	90	69	0
Unfinished Oils	-	-	421	8	-	13	277	0	139
Motor Gasoline Blend. Comp. (MGBC)	-	-	14	-444	16	-46	-370	2	0
Reformulated	-	-	0	-394	36	-28	-330	0	0
Conventional	-	-	14	-50	-20	-19	-40	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,425	371	-3,577	-15	-172	-	858	3,520
Finished Motor Gasoline	-	3,070	42	-1,837	-15	-119	-	147	1,231
Reformulated	-	339	0	0	-36	5	-	0	298
Conventional	-	2,731	42	-1,837	21	-123	-	147	933
Finished Aviation Gasoline	-	10	0	-4	-	2	-	0	4
Kerosene-Type Jet Fuel	-	708	0	-618	-	-42	-	14	118
Kerosene	-	27	1	0	-	2	-	7	18
Distillate Fuel Oil	-	1,903	16	-1,024	0	-1	-	153	744
15 ppm sulfur and under	-	980	2	-472	-30	-15	-	0	495
Greater than 15 ppm to 500 ppm sulfur	-	389	0	-176	30	42	-	58	143
Greater than 500 ppm sulfur	-	534	14	-376	-	-28	-	95	106
Residual Fuel Oil ^e	-	355	63	-28	-	-45	-	181	254
Less than 0.31 percent sulfur	-	35	0	0	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	21	26	-9	-	14	-	-	-
Greater than 1.00 percent sulfur	-	299	37	-19	-	-41	-	-	-
Petrochemical Feedstocks	-	312	231	-5	-	8	-	-	529
Naphtha for Petro. Feed. Use	-	135	105	-4	-	2	-	-	234
Other Oils for Petro. Feed. Use	-	177	126	-2	-	6	-	-	295
Special Naphthas	-	35	4	-1	-	-7	-	16	29
Lubricants	-	130	4	-37	-	-8	-	47	59
Waxes	-	11	0	0	-	2	-	2	7
Petroleum Coke	-	426	10	-	-	10	-	277	149
Marketable	-	315	10	-	-	10	-	277	38
Catalyst	-	112	-	-	-	-	-	-	112
Asphalt and Road Oil	-	99	0	-23	-	20	-	1	55
Still Gas	-	303	-	-	-	-	-	-	303
Miscellaneous Products	-	36	0	0	-	6	-	12	18
Total	4,026	7,744	6,085	-5,651	116	-1,003	7,234	978	5,109

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,843	-	6,647	-1,650	-182	180	7,478	0	0
Commercial	2,843	-	6,630	-	-182	180	7,478	0	-
Strategic Petroleum Reserve (SPR)	-	-	18	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	18	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,161	417	73	49	-	-13	249	42	1,422
Pentanes Plus	156	-	37	-15	-	14	98	0	66
Liquefied Petroleum Gases	1,005	417	36	64	-	-27	151	42	1,355
Ethane/Ethylene	485	18	0	149	-	32	0	0	620
Propane/Propylene	329	344	0	-109	-	-87	0	40	611
Normal Butane/Butylene	62	52	25	28	-	33	49	3	84
Isobutane/Isobutylene	129	3	11	-4	-	-4	103	0	40
Other Liquids	-	-	575	-385	101	64	26	84	116
Other Hydrocarbons/Oxygenates	-	-	4	0	169	-6	101	79	0
Unfinished Oils	-	-	528	2	-	139	274	0	116
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-387	-68	-69	-349	6	0
Reformulated	-	-	0	-354	3	-33	-318	0	0
Conventional	-	-	43	-33	-71	-36	-31	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,843	352	-3,593	71	84	-	770	3,819
Finished Motor Gasoline	-	3,247	13	-1,797	71	-38	-	149	1,423
Reformulated	-	336	0	-9	-3	-1	-	0	324
Conventional	-	2,911	13	-1,788	73	-38	-	149	1,098
Finished Aviation Gasoline	-	8	0	-3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	765	8	-610	-	46	-	9	109
Kerosene	-	22	0	0	-	0	-	0	23
Distillate Fuel Oil	-	1,996	22	-1,104	0	-11	-	116	809
15 ppm sulfur and under	-	1,112	0	-486	-13	40	-	0	573
Greater than 15 ppm to 500 ppm sulfur	-	382	0	-202	13	-60	-	30	223
Greater than 500 ppm sulfur	-	502	22	-416	-	9	-	86	13
Residual Fuel Oil ^e	-	363	93	-22	-	70	-	233	131
Less than 0.31 percent sulfur	-	37	12	0	-	29	-	-	-
0.31 to 1.00 percent sulfur	-	18	36	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	308	45	-22	-	36	-	-	-
Petrochemical Feedstocks	-	323	172	-6	-	-1	-	-	490
Naphtha for Petro. Feed. Use	-	150	44	-4	-	0	-	-	191
Other Oils for Petro. Feed. Use	-	173	128	-2	-	-1	-	-	300
Special Naphthas	-	39	20	-2	-	0	-	23	34
Lubricants	-	127	11	-25	-	-15	-	34	94
Waxes	-	12	1	0	-	0	-	3	11
Petroleum Coke	-	465	10	-	-	35	-	191	250
Marketable	-	343	10	-	-	35	-	191	128
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	109	1	-25	-	5	-	7	73
Still Gas	-	325	-	-	-	-	-	-	325
Miscellaneous Products	-	42	0	0	-	-4	-	3	43
Total	4,004	8,261	7,647	-5,580	-11	315	7,753	897	5,357

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,911	-	6,119	-1,570	90	363	7,187	0	0
Commercial	2,911	-	6,119	-	90	336	7,187	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	26	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,161	461	107	119	-	95	241	14	1,498
Pentanes Plus	158	-	25	-8	-	-19	97	0	97
Liquefied Petroleum Gases	1,003	461	82	127	-	114	144	14	1,401
Ethane/Ethylene	490	19	0	160	-	-9	0	0	678
Propane/Propylene	326	342	32	-43	-	51	0	12	593
Normal Butane/Butylene	50	104	37	15	-	52	37	2	115
Isobutane/Isobutylene	138	-4	13	-4	-	20	107	0	15
Other Liquids	-	-	609	-414	159	13	233	56	53
Other Hydrocarbons/Oxygenates	-	-	4	0	169	27	101	46	0
Unfinished Oils	-	-	544	-3	-	15	473	0	53
Motor Gasoline Blend. Comp. (MGBC)	-	-	61	-411	-10	-30	-341	10	0
Reformulated	-	-	3	-356	13	-10	-331	0	0
Conventional	-	-	59	-54	-23	-20	-10	10	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,712	450	-3,512	11	37	-	912	3,713
Finished Motor Gasoline	-	3,247	36	-1,802	11	30	-	112	1,350
Reformulated	-	357	0	-54	-13	9	-	0	281
Conventional	-	2,890	36	-1,748	24	21	-	112	1,069
Finished Aviation Gasoline	-	10	0	-5	-	-3	-	0	8
Kerosene-Type Jet Fuel	-	712	0	-589	-	-10	-	13	120
Kerosene	-	20	0	0	-	-4	-	0	24
Distillate Fuel Oil	-	1,970	59	-1,022	0	63	-	131	812
15 ppm sulfur and under	-	1,144	47	-551	-23	30	-	0	588
Greater than 15 ppm to 500 ppm sulfur	-	430	0	-223	23	64	-	58	109
Greater than 500 ppm sulfur	-	395	12	-249	-	-31	-	74	116
Residual Fuel Oil ^e	-	309	118	-21	-	-41	-	300	148
Less than 0.31 percent sulfur	-	38	32	0	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	13	18	-6	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	259	69	-15	-	-6	-	-	-
Petrochemical Feedstocks	-	317	216	-4	-	-2	-	-	531
Naphtha for Petro. Feed. Use	-	134	70	-4	-	-4	-	-	204
Other Oils for Petro. Feed. Use	-	183	146	0	-	2	-	-	327
Special Naphthas	-	36	12	-1	-	0	-	7	40
Lubricants	-	138	4	-40	-	-15	-	52	65
Waxes	-	9	0	0	-	1	-	1	7
Petroleum Coke	-	463	2	-	-	21	-	283	162
Marketable	-	350	2	-	-	21	-	283	49
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	113	1	-28	-	-2	-	4	84
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	39	0	0	-	-3	-	8	33
Total	4,072	8,173	7,286	-5,377	260	507	7,660	983	5,264

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,911	-	6,008	-1,587	251	330	7,253	0	0
Commercial	2,911	-	6,008	-	251	301	7,253	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,185	489	146	129	-	224	252	20	1,452
Pentanes Plus	166	-	30	-13	-	30	97	0	57
Liquefied Petroleum Gases	1,018	489	115	142	-	194	155	20	1,395
Ethane/Ethylene	491	19	0	144	-	-15	0	0	669
Propane/Propylene	333	346	58	-21	-	85	0	20	610
Normal Butane/Butylene	65	116	44	20	-	110	40	0	94
Isobutane/Isobutylene	130	8	14	-1	-	14	115	0	22
Other Liquids	-	-	710	-406	92	-122	348	92	77
Other Hydrocarbons/Oxygenates	-	-	3	0	161	-30	111	84	0
Unfinished Oils	-	-	541	-23	-	-89	530	0	77
Motor Gasoline Blend. Comp. (MGBC)	-	-	165	-383	-69	-3	-293	8	0
Reformulated	-	-	12	-320	-67	-26	-350	0	0
Conventional	-	-	153	-63	-2	23	57	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,845	525	-3,622	77	35	-	812	3,979
Finished Motor Gasoline	-	3,361	55	-1,890	77	90	-	74	1,440
Reformulated	-	366	0	-60	74	4	-	3	373
Conventional	-	2,995	55	-1,830	3	86	-	71	1,066
Finished Aviation Gasoline	-	9	0	-7	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	759	0	-577	-	24	-	9	149
Kerosene	-	22	0	0	-	2	-	9	10
Distillate Fuel Oil	-	1,929	25	-1,020	0	22	-	152	760
15 ppm sulfur and under	-	1,153	13	-494	-15	94	-	0	562
Greater than 15 ppm to 500 ppm sulfur	-	438	2	-335	15	-55	-	57	118
Greater than 500 ppm sulfur	-	339	11	-191	-	-17	-	95	80
Residual Fuel Oil ^e	-	281	89	-34	-	-92	-	257	170
Less than 0.31 percent sulfur	-	30	0	0	-	-25	-	-	-
0.31 to 1.00 percent sulfur	-	30	26	-13	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	222	62	-21	-	-63	-	-	-
Petrochemical Feedstocks	-	336	303	-16	-	4	-	-	619
Naphtha for Petro. Feed. Use	-	169	83	-15	-	3	-	-	234
Other Oils for Petro. Feed. Use	-	167	219	-1	-	1	-	-	385
Special Naphthas	-	30	14	-3	-	0	-	19	21
Lubricants	-	147	15	-35	-	-7	-	48	86
Waxes	-	8	1	0	-	0	-	3	6
Petroleum Coke	-	467	24	-	-	4	-	227	260
Marketable	-	353	24	-	-	4	-	227	146
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	114	0	-39	-	-9	-	2	81
Still Gas	-	339	-	-	-	-	-	-	339
Miscellaneous Products	-	42	0	0	-	-3	-	11	34
Total	4,096	8,334	7,389	-5,486	420	468	7,853	924	5,508

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,863	-	5,994	-1,572	188	149	7,324	0	0
Commercial	2,863	-	5,994	-	188	149	7,324	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,187	480	212	157	-	186	264	14	1,572
Pentanes Plus	174	-	30	-13	-	-15	107	0	100
Liquefied Petroleum Gases	1,013	480	181	170	-	201	158	14	1,472
Ethane/Ethylene	489	21	0	164	-	-15	0	0	689
Propane/Propylene	330	344	81	-15	-	111	0	14	617
Normal Butane/Butylene	75	113	75	18	-	107	47	0	127
Isobutane/Isobutylene	119	1	25	3	-	-2	111	0	39
Other Liquids	-	-	564	-438	207	15	330	56	-68
Other Hydrocarbons/Oxygenates	-	-	0	0	156	0	111	45	0
Unfinished Oils	-	-	475	-15	-	-31	559	0	-68
Motor Gasoline Blend. Comp. (MGBC)	-	-	89	-423	52	46	-340	11	0
Reformulated	-	-	0	-339	13	15	-341	0	0
Conventional	-	-	89	-83	39	32	1	11	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,963	362	-3,718	-51	-61	-	736	3,882
Finished Motor Gasoline	-	3,407	35	-1,996	-51	-84	-	49	1,429
Reformulated	-	386	0	-65	-13	1	-	0	308
Conventional	-	3,020	35	-1,931	-38	-84	-	49	1,121
Finished Aviation Gasoline	-	13	0	-3	-	1	-	0	9
Kerosene-Type Jet Fuel	-	760	5	-638	-	29	-	9	90
Kerosene	-	26	0	0	-	1	-	15	11
Distillate Fuel Oil	-	1,957	23	-947	0	-34	-	141	925
15 ppm sulfur and under	-	1,227	0	-609	-21	-36	-	0	633
Greater than 15 ppm to 500 ppm sulfur	-	487	0	-205	21	18	-	86	198
Greater than 500 ppm sulfur	-	243	23	-133	-	-16	-	55	94
Residual Fuel Oil ^e	-	307	84	-59	-	30	-	167	135
Less than 0.31 percent sulfur	-	30	2	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	25	23	-21	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	253	59	-38	-	33	-	-	-
Petrochemical Feedstocks	-	348	178	-13	-	1	-	-	511
Naphtha for Petro. Feed. Use	-	175	72	-11	-	1	-	-	236
Other Oils for Petro. Feed. Use	-	172	105	-3	-	0	-	-	275
Special Naphthas	-	34	17	-3	-	-4	-	15	37
Lubricants	-	148	10	-30	-	12	-	48	68
Waxes	-	9	2	0	-	2	-	3	5
Petroleum Coke	-	459	9	-	-	-6	-	283	190
Marketable	-	346	9	-	-	-6	-	283	77
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	116	0	-28	-	-7	-	6	88
Still Gas	-	342	-	-	-	-	-	-	342
Miscellaneous Products	-	39	0	-1	-	-3	-	0	40
Total	4,051	8,443	7,132	-5,571	344	289	7,919	807	5,385

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,780	-	5,998	-1,390	-62	-349	7,675	0	0
Commercial	2,780	-	5,998	-	-62	-349	7,675	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,191	457	110	117	-	98	259	27	1,492
Pentanes Plus	177	-	50	-17	-	21	100	0	89
Liquefied Petroleum Gases	1,014	457	59	134	-	77	158	27	1,403
Ethane/Ethylene	487	20	0	154	-	2	0	0	660
Propane/Propylene	331	347	9	-28	-	47	0	27	584
Normal Butane/Butylene	68	89	41	14	-	37	44	0	130
Isobutane/Isobutylene	128	1	10	-6	-	-10	114	0	29
Other Liquids	-	-	599	-474	98	50	84	63	24
Other Hydrocarbons/Oxygenates	-	-	3	0	164	11	102	55	0
Unfinished Oils	-	-	494	-27	-	52	391	0	24
Motor Gasoline Blend. Comp. (MGBC)	-	-	102	-447	-67	-12	-408	9	0
Reformulated	-	-	0	-382	-43	0	-425	0	0
Conventional	-	-	102	-65	-23	-12	17	9	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,102	526	-3,683	73	148	-	902	3,969
Finished Motor Gasoline	-	3,400	20	-1,930	73	25	-	81	1,458
Reformulated	-	353	0	-64	49	-2	-	0	340
Conventional	-	3,047	20	-1,866	25	27	-	81	1,118
Finished Aviation Gasoline	-	12	0	-6	-	-1	-	0	7
Kerosene-Type Jet Fuel	-	742	5	-636	-	-43	-	16	138
Kerosene	-	26	0	0	-	-1	-	10	17
Distillate Fuel Oil	-	2,060	27	-988	0	56	-	165	878
15 ppm sulfur and under	-	1,216	9	-578	-20	-7	-	0	634
Greater than 15 ppm to 500 ppm sulfur	-	519	0	-220	20	55	-	118	145
Greater than 500 ppm sulfur	-	325	18	-190	-	8	-	47	99
Residual Fuel Oil ^e	-	352	183	-44	-	112	-	213	167
Less than 0.31 percent sulfur	-	33	44	0	-	29	-	-	-
0.31 to 1.00 percent sulfur	-	23	54	-13	-	57	-	-	-
Greater than 1.00 percent sulfur	-	297	85	-31	-	26	-	-	-
Petrochemical Feedstocks	-	341	259	-5	-	7	-	-	588
Naphtha for Petro. Feed. Use	-	149	91	-5	-	0	-	-	236
Other Oils for Petro. Feed. Use	-	192	168	0	-	7	-	-	353
Special Naphthas	-	29	9	-4	-	7	-	6	21
Lubricants	-	134	12	-38	-	-7	-	47	68
Waxes	-	10	2	0	-	0	-	2	10
Petroleum Coke	-	474	9	-	-	-6	-	342	147
Marketable	-	355	9	-	-	-6	-	342	27
Catalyst	-	120	-	-	-	-	-	-	120
Asphalt and Road Oil	-	115	0	-33	-	-3	-	8	77
Still Gas	-	366	-	-	-	-	-	-	366
Miscellaneous Products	-	41	0	0	-	2	-	11	28
Total	3,971	8,560	7,232	-5,429	109	-53	8,018	992	5,485

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,780	-	5,898	-1,499	110	-282	7,571	0	0
Commercial	2,780	-	5,898	-	110	-287	7,571	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	5	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,186	448	115	127	-	150	256	16	1,454
Pentanes Plus	179	-	43	-10	-	64	98	0	50
Liquefied Petroleum Gases	1,007	448	71	137	-	85	158	16	1,404
Ethane/Ethylene	479	19	0	160	-	-35	0	0	693
Propane/Propylene	331	331	31	-37	-	67	0	15	573
Normal Butane/Butylene	67	98	31	15	-	59	45	1	106
Isobutane/Isobutylene	130	0	9	-1	-	-7	113	0	33
Other Liquids	-	-	444	-396	161	-76	193	82	11
Other Hydrocarbons/Oxygenates	-	-	9	0	170	11	108	60	0
Unfinished Oils	-	-	387	-20	-	-15	370	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	49	-376	-10	-72	-286	22	0
Reformulated	-	-	10	-318	-25	-18	-314	0	0
Conventional	-	-	39	-58	16	-54	28	22	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,105	455	-3,703	14	-127	-	926	4,073
Finished Motor Gasoline	-	3,443	23	-1,915	14	-55	-	89	1,531
Reformulated	-	374	0	-61	27	-1	-	39	302
Conventional	-	3,069	23	-1,853	-14	-54	-	50	1,229
Finished Aviation Gasoline	-	15	0	-11	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	714	11	-574	-	32	-	15	105
Kerosene	-	29	0	0	-	3	-	0	27
Distillate Fuel Oil	-	2,054	18	-1,081	0	-39	-	247	784
15 ppm sulfur and under	-	1,249	12	-590	-15	45	-	0	612
Greater than 15 ppm to 500 ppm sulfur	-	559	0	-232	15	-57	-	210	190
Greater than 500 ppm sulfur	-	246	7	-260	-	-27	-	38	-18
Residual Fuel Oil ^e	-	347	132	-52	-	-77	-	293	211
Less than 0.31 percent sulfur	-	31	10	-17	-	-21	-	-	-
0.31 to 1.00 percent sulfur	-	27	75	0	-	-44	-	-	-
Greater than 1.00 percent sulfur	-	290	48	-35	-	-12	-	-	-
Petrochemical Feedstocks	-	332	247	-8	-	-2	-	-	573
Naphtha for Petro. Feed. Use	-	149	49	-6	-	6	-	-	186
Other Oils for Petro. Feed. Use	-	182	198	-2	-	-8	-	-	387
Special Naphthas	-	33	7	-2	-	2	-	6	30
Lubricants	-	138	11	-26	-	9	-	37	77
Waxes	-	10	1	0	-	-2	-	3	10
Petroleum Coke	-	476	5	-	-	11	-	225	245
Marketable	-	363	5	-	-	11	-	225	132
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	117	0	-34	-	-6	-	9	81
Still Gas	-	356	-	-	-	-	-	-	356
Miscellaneous Products	-	40	0	0	-	-2	-	3	39
Total	3,965	8,553	6,913	-5,470	284	-336	8,020	1,024	5,538

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,719	-	5,885	-1,336	-186	-195	7,277	0	0
Commercial	2,719	-	5,885	-	-186	-274	7,277	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	79	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,189	353	163	88	-	-16	284	13	1,513
Pentanes Plus	176	-	17	-24	-	-74	88	0	156
Liquefied Petroleum Gases	1,013	353	146	112	-	58	196	13	1,358
Ethane/Ethylene	487	17	0	146	-	-16	0	0	666
Propane/Propylene	330	342	120	-59	-	73	0	12	648
Normal Butane/Butylene	55	-6	26	26	-	-9	81	1	29
Isobutane/Isobutylene	141	0	0	0	-	10	115	0	15
Other Liquids	-	-	462	-394	147	83	90	67	-26
Other Hydrocarbons/Oxygenates	-	-	4	0	176	12	107	61	0
Unfinished Oils	-	-	402	4	-	5	427	0	-26
Motor Gasoline Blend. Comp. (MGBC)	-	-	55	-398	-29	66	-443	5	0
Reformulated	-	-	8	-310	-67	31	-401	0	0
Conventional	-	-	48	-88	38	35	-42	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,849	409	-3,720	38	-181	-	813	3,944
Finished Motor Gasoline	-	3,292	41	-1,942	38	-14	-	34	1,409
Reformulated	-	346	0	-71	75	1	-	1	347
Conventional	-	2,946	41	-1,871	-36	-15	-	33	1,062
Finished Aviation Gasoline	-	14	0	-6	-	4	-	0	4
Kerosene-Type Jet Fuel	-	673	12	-598	-	-31	-	18	100
Kerosene	-	24	0	-2	-	-1	-	11	13
Distillate Fuel Oil	-	2,061	4	-1,083	0	-49	-	179	852
15 ppm sulfur and under	-	1,279	0	-652	-20	-38	-	0	645
Greater than 15 ppm to 500 ppm sulfur	-	542	0	-202	20	-2	-	150	211
Greater than 500 ppm sulfur	-	240	4	-229	-	-10	-	28	-5
Residual Fuel Oil ^e	-	326	117	-24	-	-25	-	235	209
Less than 0.31 percent sulfur	-	30	0	-5	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	28	42	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	267	75	-19	-	-17	-	-	-
Petrochemical Feedstocks	-	355	200	-3	-	-2	-	-	553
Naphtha for Petro. Feed. Use	-	149	93	-2	-	-7	-	-	246
Other Oils for Petro. Feed. Use	-	205	107	-1	-	5	-	-	307
Special Naphthas	-	40	9	-2	-	-3	-	7	43
Lubricants	-	104	4	-30	-	-23	-	54	46
Waxes	-	7	3	0	-	-1	-	3	8
Petroleum Coke	-	464	19	-	-	-13	-	266	230
Marketable	-	351	19	-	-	-13	-	266	117
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	111	0	-29	-	-26	-	5	102
Still Gas	-	338	-	-	-	-	-	-	338
Miscellaneous Products	-	41	0	0	-	2	-	0	38
Total	3,908	8,203	6,919	-5,362	-1	-309	7,651	893	5,432

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,807	-	5,452	-1,346	97	-252	7,261	0	0
Commercial	2,807	-	5,400	-	97	-294	7,261	0	-
Strategic Petroleum Reserve (SPR)	-	-	52	-	-	43	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	52	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,214	320	105	77	-	17	307	11	1,381
Pentanes Plus	174	-	34	2	-	15	103	0	91
Liquefied Petroleum Gases	1,040	320	71	75	-	3	204	11	1,289
Ethane/Ethylene	508	17	0	148	-	1	0	0	672
Propane/Propylene	336	332	46	-85	-	72	0	11	546
Normal Butane/Butylene	70	-33	11	17	-	-99	102	0	62
Isobutane/Isobutylene	127	4	14	-5	-	29	102	0	10
Other Liquids	-	-	481	-406	104	46	33	73	26
Other Hydrocarbons/Oxygenates	-	-	11	0	147	-5	107	57	0
Unfinished Oils	-	-	426	27	-	-10	439	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	44	-433	-43	62	-512	17	0
Reformulated	-	-	0	-349	-33	41	-422	0	0
Conventional	-	-	44	-84	-11	21	-90	17	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-2	0	2
Finished Petroleum Products	-	7,824	507	-3,628	49	104	-	851	3,797
Finished Motor Gasoline	-	3,256	32	-1,775	49	84	-	84	1,394
Reformulated	-	353	0	-27	36	-5	-	25	342
Conventional	-	2,903	32	-1,748	13	89	-	60	1,051
Finished Aviation Gasoline	-	12	0	-5	-	-2	-	0	9
Kerosene-Type Jet Fuel	-	743	3	-602	-	34	-	7	104
Kerosene	-	24	0	0	-	0	-	0	24
Distillate Fuel Oil	-	2,086	35	-1,127	0	-60	-	225	829
15 ppm sulfur and under	-	1,351	0	-731	-11	-43	-	0	652
Greater than 15 ppm to 500 ppm sulfur	-	459	5	-221	11	-23	-	177	100
Greater than 500 ppm sulfur	-	276	31	-175	-	6	-	48	77
Residual Fuel Oil ^e	-	289	122	-26	-	64	-	206	115
Less than 0.31 percent sulfur	-	29	0	-4	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	21	52	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	239	70	-21	-	55	-	-	-
Petrochemical Feedstocks	-	335	276	-24	-	-9	-	-	596
Naphtha for Petro. Feed. Use	-	141	131	-24	-	-2	-	-	250
Other Oils for Petro. Feed. Use	-	194	145	0	-	-7	-	-	346
Special Naphthas	-	39	12	-2	-	0	-	2	46
Lubricants	-	121	11	-38	-	-10	-	43	61
Waxes	-	8	1	0	-	-1	-	3	7
Petroleum Coke	-	440	16	-	-	15	-	256	185
Marketable	-	327	16	-	-	15	-	256	73
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	97	0	-29	-	-10	-	15	63
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	41	0	-1	-	-2	-	11	31
Total	4,020	8,144	6,545	-5,304	250	-84	7,601	936	5,204

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,732	-	5,867	-1,373	-100	-174	7,299	0	0
Commercial	2,732	-	5,848	-	-100	-220	7,299	0	-
Strategic Petroleum Reserve (SPR)	-	-	19	-	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	19	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,219	283	70	69	-	-214	353	79	1,423
Pentanes Plus	167	-	14	11	-	12	108	0	72
Liquefied Petroleum Gases	1,051	283	56	59	-	-226	244	79	1,351
Ethane/Ethylene	516	22	0	161	-	-59	0	0	758
Propane/Propylene	339	353	55	-104	-	19	0	78	545
Normal Butane/Butylene	72	-86	1	6	-	-155	127	1	20
Isobutane/Isobutylene	125	-7	0	-5	-	-31	117	0	27
Other Liquids	-	-	531	-458	141	-5	55	75	90
Other Hydrocarbons/Oxygenates	-	-	0	0	147	-16	110	53	0
Unfinished Oils	-	-	507	39	-	-73	529	0	90
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	-496	-6	85	-584	21	0
Reformulated	-	-	0	-389	-29	11	-428	0	0
Conventional	-	-	24	-108	23	74	-156	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,991	477	-3,613	13	-24	-	1,073	3,819
Finished Motor Gasoline	-	3,377	24	-1,877	13	-50	-	135	1,452
Reformulated	-	346	0	-11	32	-1	-	40	329
Conventional	-	3,031	24	-1,866	-19	-49	-	95	1,123
Finished Aviation Gasoline	-	13	0	-8	-	1	-	0	5
Kerosene-Type Jet Fuel	-	729	1	-660	-	-40	-	24	87
Kerosene	-	27	0	-2	-	-5	-	0	30
Distillate Fuel Oil	-	2,108	7	-1,013	0	81	-	317	704
15 ppm sulfur and under	-	1,399	2	-634	-17	74	-	0	675
Greater than 15 ppm to 500 ppm sulfur	-	463	0	-200	17	18	-	256	6
Greater than 500 ppm sulfur	-	246	6	-179	-	-11	-	61	23
Residual Fuel Oil ^e	-	295	155	-19	-	6	-	239	186
Less than 0.31 percent sulfur	-	31	4	-3	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	36	70	-4	-	4	-	-	-
Greater than 1.00 percent sulfur	-	228	81	-13	-	7	-	-	-
Petrochemical Feedstocks	-	327	274	-2	-	-3	-	-	603
Naphtha for Petro. Feed. Use	-	143	134	-1	-	-3	-	-	280
Other Oils for Petro. Feed. Use	-	184	139	-1	-	0	-	-	323
Special Naphthas	-	40	6	0	-	0	-	10	36
Lubricants	-	133	10	-23	-	7	-	41	72
Waxes	-	10	0	0	-	1	-	2	6
Petroleum Coke	-	486	0	-	-	-22	-	292	216
Marketable	-	357	0	-	-	-22	-	292	87
Catalyst	-	129	-	-	-	-	-	-	129
Asphalt and Road Oil	-	85	0	-11	-	0	-	10	64
Still Gas	-	319	-	-	-	-	-	-	319
Miscellaneous Products	-	43	0	0	-	1	-	3	39
Total	3,950	8,274	6,945	-5,374	54	-416	7,707	1,227	5,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,825	-	5,744	-1,438	-47	-195	7,278	0	0
Commercial	2,825	-	5,744	-	-47	-241	7,278	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,206	321	23	13	-	-348	344	37	1,530
Pentanes Plus	158	-	8	4	-	-63	105	0	128
Liquefied Petroleum Gases	1,048	321	15	9	-	-285	239	37	1,402
Ethane/Ethylene	518	20	0	164	-	-11	0	0	713
Propane/Propylene	337	367	0	-163	-	-147	0	33	656
Normal Butane/Butylene	67	-59	11	9	-	-95	132	5	-14
Isobutane/Isobutylene	126	-6	4	-1	-	-30	107	0	47
Other Liquids	-	-	508	-506	137	-137	118	72	85
Other Hydrocarbons/Oxygenates	-	-	3	0	150	-16	109	60	0
Unfinished Oils	-	-	479	3	-	-140	536	0	85
Motor Gasoline Blend. Comp. (MGBC)	-	-	26	-510	-13	18	-528	13	0
Reformulated	-	-	0	-423	-10	-9	-423	0	0
Conventional	-	-	26	-87	-4	27	-104	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,022	471	-3,481	19	-98	-	998	4,132
Finished Motor Gasoline	-	3,439	24	-1,835	19	-71	-	173	1,545
Reformulated	-	348	0	0	11	1	-	46	312
Conventional	-	3,091	24	-1,835	8	-72	-	127	1,233
Finished Aviation Gasoline	-	10	0	-6	-	1	-	0	3
Kerosene-Type Jet Fuel	-	727	1	-590	-	-14	-	28	124
Kerosene	-	25	0	0	-	3	-	1	20
Distillate Fuel Oil	-	2,094	33	-1,028	0	-59	-	271	888
15 ppm sulfur and under	-	1,431	0	-654	-21	-52	-	0	808
Greater than 15 ppm to 500 ppm sulfur	-	464	0	-189	21	-23	-	218	101
Greater than 500 ppm sulfur	-	199	33	-184	-	16	-	53	-21
Residual Fuel Oil ^e	-	292	148	-9	-	10	-	281	140
Less than 0.31 percent sulfur	-	26	13	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	29	45	-7	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	236	90	-2	-	13	-	-	-
Petrochemical Feedstocks	-	343	245	-5	-	-5	-	-	589
Naphtha for Petro. Feed. Use	-	152	60	-4	-	-2	-	-	210
Other Oils for Petro. Feed. Use	-	191	185	0	-	-3	-	-	379
Special Naphthas	-	40	5	-1	-	1	-	14	30
Lubricants	-	131	6	-25	-	15	-	35	62
Waxes	-	7	1	0	-	0	-	1	7
Petroleum Coke	-	473	8	-	-	23	-	185	272
Marketable	-	351	8	-	-	23	-	185	151
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	69	0	18	-	-2	-	8	81
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	42	0	0	-	1	-	0	41
Total	4,031	8,343	6,746	-5,412	109	-777	7,740	1,108	5,747

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."