

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,433</b>	-	<b>36,503</b>	<b>44,973</b>	<b>5,027</b>	<b>-2,502</b>	<b>102,168</b>	<b>270</b>	<b>0</b>	<b>67,033</b>
Cushing, Oklahoma	-	-	-	-	-	-4,479	-	-	-	21,416
<b>Natural Gas Liquids and LRGs</b>	<b>8,987</b>	<b>2,458</b>	<b>4,176</b>	<b>244</b>	-	<b>-7,549</b>	<b>4,867</b>	<b>409</b>	<b>18,138</b>	<b>32,683</b>
Pentanes Plus	878	-	27	1,057	-	45	1,559	333	25	3,430
Liquefied Petroleum Gases	8,109	2,458	4,149	-813	-	-7,594	3,308	76	18,113	29,253
Ethane/Ethylene	3,917	0	11	-1,915	-	245	0	0	1,768	3,915
Propane/Propylene	2,812	3,579	3,624	574	-	-5,670	0	44	16,215	16,991
Normal Butane/Butylene	889	-1,211	374	56	-	-1,881	2,005	32	-48	6,348
Isobutane/Isobutylene	491	90	140	472	-	-288	1,303	0	178	1,999
<b>Other Liquids</b>	-	-	<b>31</b>	<b>3,868</b>	<b>-5,598</b>	<b>132</b>	<b>-481</b>	<b>27</b>	<b>-1,377</b>	<b>33,008</b>
Other Hydrocarbons/Oxygenates	-	-	31	0	4,162	21	4,145	27	0	3,360
Unfinished Oils	-	-	0	-391	-	55	931	0	-1,377	13,122
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,259	-9,760	59	-5,560	0	0	16,508
Reformulated	-	-	0	2,615	-638	49	1,928	0	0	6,110
Conventional	-	-	0	1,644	-9,122	10	-7,488	0	0	10,398
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	18
<b>Finished Petroleum Products</b>	-	<b>110,303</b>	<b>944</b>	<b>24,262</b>	<b>10,689</b>	<b>5,495</b>	-	<b>1,351</b>	<b>139,352</b>	<b>94,804</b>
Finished Motor Gasoline	-	56,289	23	12,542	10,689	1,749	-	369	77,425	38,989
Reformulated	-	11,254	0	0	713	8	-	0	11,959	87
Conventional	-	45,035	23	12,542	9,976	1,741	-	369	65,466	38,902
Finished Aviation Gasoline	-	119	2	45	-	25	-	0	141	390
Kerosene-Type Jet Fuel	-	6,326	1	2,917	-	-269	-	134	9,379	7,432
Kerosene	-	87	0	34	-	-62	-	0	183	213
Distillate Fuel Oil	-	29,476	184	8,928	0	2,807	-	177	35,604	29,929
15 ppm sulfur and under	-	23,063	42	6,253	-278	2,958	-	0	26,122	19,700
Greater than 15 ppm to 500 ppm sulfur	-	4,533	77	1,616	278	-403	-	68	6,839	6,531
Greater than 500 ppm sulfur	-	1,880	65	1,059	-	252	-	109	2,643	3,698
Residual Fuel Oil <sup>e</sup>	-	1,622	130	-315	-	-60	-	56	1,441	1,384
Less than 0.31 percent sulfur	-	0	0	0	-	11	-	-	-	62
0.31 to 1.00 percent sulfur	-	139	70	0	-	-71	-	-	-	111
Greater than 1.00 percent sulfur	-	1,483	60	-315	-	0	-	-	-	1,211
Petrochemical Feedstocks	-	1,134	127	18	-	-39	-	-	1,318	421
Naphtha for Petro. Feed. Use	-	982	77	-17	-	-7	-	-	1,049	323
Other Oils for Petro. Feed. Use	-	152	50	35	-	-32	-	-	269	98
Special Naphthas	-	154	39	36	-	-20	-	0	249	199
Lubricants	-	411	187	346	-	-81	-	160	865	1,129
Waxes	-	63	3	0	-	1	-	15	50	61
Petroleum Coke	-	4,857	62	-	-	502	-	291	4,126	1,598
Marketable	-	3,495	62	-	-	502	-	291	2,764	1,598
Catalyst	-	1,362	-	-	-	-	-	-	1,362	-
Asphalt and Road Oil	-	5,055	180	-294	-	976	-	149	3,816	12,860
Still Gas	-	4,234	-	-	-	-	-	-	4,234	-
Miscellaneous Products	-	476	6	5	-	-34	-	0	521	199
<b>Total</b>	<b>22,420</b>	<b>112,761</b>	<b>41,654</b>	<b>73,347</b>	<b>10,119</b>	<b>-4,424</b>	<b>106,554</b>	<b>2,057</b>	<b>156,113</b>	<b>227,528</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,184</b>	-	<b>31,303</b>	<b>47,380</b>	<b>1,682</b>	<b>1,887</b>	<b>90,138</b>	<b>524</b>	<b>0</b>	<b>68,920</b>
Cushing, Oklahoma	-	-	-	-	-	560	-	-	-	21,976
<b>Natural Gas Liquids and LRGs</b>	<b>8,498</b>	<b>2,518</b>	<b>3,878</b>	<b>1,662</b>	-	<b>-8,981</b>	<b>3,117</b>	<b>389</b>	<b>22,031</b>	<b>23,702</b>
Pentanes Plus	822	-	24	621	-	-409	993	220	663	3,021
Liquefied Petroleum Gases	7,676	2,518	3,854	1,041	-	-8,572	2,124	168	21,369	20,681
Ethane/Ethylene	3,531	0	10	-1,335	-	-141	0	0	2,347	3,774
Propane/Propylene	2,803	3,184	3,509	2,163	-	-6,962	0	18	18,603	10,029
Normal Butane/Butylene	775	-758	207	-189	-	-1,604	1,093	151	395	4,744
Isobutane/Isobutylene	567	92	128	402	-	135	1,031	0	23	2,134
<b>Other Liquids</b>	-	-	<b>15</b>	<b>2,953</b>	<b>-5,557</b>	<b>679</b>	<b>-1,902</b>	<b>18</b>	<b>-1,384</b>	<b>33,687</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	3,869	15	3,843	18	0	3,375
Unfinished Oils	-	-	1	-206	-	1,003	176	0	-1,384	14,125
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	3,159	-9,425	-341	-5,919	1	0	16,167
Reformulated	-	-	0	2,122	-845	-56	1,333	0	0	6,054
Conventional	-	-	7	1,037	-8,580	-285	-7,252	1	0	10,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-2	0	0	20
<b>Finished Petroleum Products</b>	-	<b>94,625</b>	<b>683</b>	<b>23,167</b>	<b>10,177</b>	<b>1,456</b>	-	<b>981</b>	<b>126,214</b>	<b>96,260</b>
Finished Motor Gasoline	-	47,471	40	12,689	10,177	-985	-	1	71,361	38,004
Reformulated	-	10,512	0	0	939	9	-	0	11,442	96
Conventional	-	36,959	40	12,689	9,238	-994	-	1	59,919	37,908
Finished Aviation Gasoline	-	82	1	38	-	1	-	0	120	391
Kerosene-Type Jet Fuel	-	5,997	0	3,213	-	951	-	206	8,053	8,383
Kerosene	-	17	1	39	-	-40	-	0	97	173
Distillate Fuel Oil	-	24,953	181	7,075	0	-879	-	121	32,967	29,050
15 ppm sulfur and under	-	19,934	58	4,747	-296	38	-	0	24,405	19,738
Greater than 15 ppm to 500 ppm sulfur	-	3,514	110	1,482	296	-640	-	71	5,971	5,891
Greater than 500 ppm sulfur	-	1,505	13	846	-	-277	-	50	2,591	3,421
Residual Fuel Oil <sup>e</sup>	-	1,547	121	-350	-	63	-	48	1,207	1,447
Less than 0.31 percent sulfur	-	0	0	0	-	18	-	-	-	80
0.31 to 1.00 percent sulfur	-	121	112	0	-	-9	-	-	-	102
Greater than 1.00 percent sulfur	-	1,426	9	-350	-	54	-	-	-	1,265
Petrochemical Feedstocks	-	1,048	112	77	-	45	-	-	1,192	466
Naphtha for Petro. Feed. Use	-	831	54	0	-	45	-	-	840	368
Other Oils for Petro. Feed. Use	-	217	58	77	-	0	-	-	352	98
Special Naphthas	-	175	27	0	-	7	-	0	195	206
Lubricants	-	385	52	462	-	-26	-	160	765	1,103
Waxes	-	56	1	0	-	-5	-	10	52	56
Petroleum Coke	-	3,942	29	-	-	483	-	198	3,290	2,081
Marketable	-	2,699	29	-	-	483	-	198	2,047	2,081
Catalyst	-	1,243	-	-	-	-	-	-	1,243	-
Asphalt and Road Oil	-	5,002	112	-65	-	1,889	-	236	2,924	14,749
Still Gas	-	3,617	-	-	-	-	-	-	3,617	-
Miscellaneous Products	-	333	6	-11	-	-48	-	0	376	151
<b>Total</b>	<b>20,682</b>	<b>97,143</b>	<b>35,879</b>	<b>75,162</b>	<b>6,302</b>	<b>-4,959</b>	<b>91,353</b>	<b>1,912</b>	<b>146,862</b>	<b>222,569</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,664</b>	-	<b>34,623</b>	<b>54,712</b>	<b>1,351</b>	<b>5,188</b>	<b>99,728</b>	<b>434</b>	<b>0</b>	<b>74,108</b>
Cushing, Oklahoma	-	-	-	-	-	5,058	-	-	-	27,034
<b>Natural Gas Liquids and LRGs</b>	<b>9,694</b>	<b>4,018</b>	<b>2,954</b>	<b>139</b>	-	<b>-635</b>	<b>3,415</b>	<b>495</b>	<b>13,530</b>	<b>23,067</b>
Pentanes Plus	993	-	47	1,103	-	133	1,630	245	135	3,154
Liquefied Petroleum Gases	8,701	4,018	2,907	-964	-	-768	1,785	250	13,395	19,913
Ethane/Ethylene	4,176	0	12	-1,918	-	758	0	0	1,512	4,532
Propane/Propylene	3,024	3,369	2,496	812	-	-1,438	0	41	11,098	8,591
Normal Butane/Butylene	821	527	201	-353	-	-229	571	209	645	4,515
Isobutane/Isobutylene	680	122	198	495	-	141	1,214	0	140	2,275
<b>Other Liquids</b>	-	-	<b>104</b>	<b>3,506</b>	<b>-6,674</b>	<b>303</b>	<b>-2,672</b>	<b>22</b>	<b>-717</b>	<b>33,990</b>
Other Hydrocarbons/Oxygenates	-	-	8	0	4,194	6	4,174	22	0	3,381
Unfinished Oils	-	-	0	72	-	935	-146	0	-717	15,060
Motor Gasoline Blend. Comp. (MGBC)	-	-	96	3,434	-10,868	-635	-6,703	0	0	15,532
Reformulated	-	-	0	2,429	-936	-1,048	2,541	0	0	5,006
Conventional	-	-	96	1,005	-9,932	413	-9,244	0	0	10,526
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	17
<b>Finished Petroleum Products</b>	-	<b>102,312</b>	<b>843</b>	<b>27,199</b>	<b>11,845</b>	<b>-3,812</b>	-	<b>1,068</b>	<b>144,943</b>	<b>92,448</b>
Finished Motor Gasoline	-	50,053	31	14,784	11,845	-4,387	-	0	81,100	33,617
Reformulated	-	11,482	0	0	1,040	-95	-	0	12,617	1
Conventional	-	38,571	31	14,784	10,805	-4,292	-	0	68,483	33,616
Finished Aviation Gasoline	-	68	2	26	-	-47	-	0	143	344
Kerosene-Type Jet Fuel	-	6,188	0	3,245	-	-329	-	198	9,564	8,054
Kerosene	-	-24	0	15	-	-5	-	0	-4	168
Distillate Fuel Oil	-	28,206	142	8,878	0	-537	-	185	37,578	28,513
15 ppm sulfur and under	-	22,331	89	5,899	-219	-772	-	0	28,872	18,966
Greater than 15 ppm to 500 ppm sulfur	-	3,786	39	1,767	219	-139	-	129	5,821	5,752
Greater than 500 ppm sulfur	-	2,089	14	1,212	-	374	-	57	2,884	3,795
Residual Fuel Oil <sup>e</sup>	-	1,549	200	-310	-	-124	-	284	1,279	1,323
Less than 0.31 percent sulfur	-	0	0	0	-	-79	-	-	-	1
0.31 to 1.00 percent sulfur	-	143	138	0	-	-1	-	-	-	101
Greater than 1.00 percent sulfur	-	1,406	62	-310	-	-44	-	-	-	1,221
Petrochemical Feedstocks	-	1,226	163	130	-	-26	-	-	1,545	440
Naphtha for Petro. Feed. Use	-	911	112	49	-	-36	-	-	1,108	332
Other Oils for Petro. Feed. Use	-	315	51	81	-	10	-	-	437	108
Special Naphthas	-	129	41	38	-	-29	-	0	237	177
Lubricants	-	465	68	354	-	42	-	159	686	1,145
Waxes	-	74	3	0	-	3	-	20	54	59
Petroleum Coke	-	4,129	41	-	-	53	-	125	3,992	2,134
Marketable	-	2,775	41	-	-	53	-	125	2,638	2,134
Catalyst	-	1,354	-	-	-	-	-	-	1,354	-
Asphalt and Road Oil	-	5,807	144	39	-	1,581	-	97	4,312	16,330
Still Gas	-	4,075	-	-	-	-	-	-	4,075	-
Miscellaneous Products	-	367	8	0	-	-7	-	0	382	144
<b>Total</b>	<b>24,358</b>	<b>106,330</b>	<b>38,524</b>	<b>85,556</b>	<b>6,522</b>	<b>1,044</b>	<b>100,471</b>	<b>2,019</b>	<b>157,756</b>	<b>223,613</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,259</b>	-	<b>36,806</b>	<b>50,847</b>	<b>-742</b>	<b>1,358</b>	<b>99,259</b>	<b>553</b>	<b>0</b>	<b>75,466</b>
Cushing, Oklahoma	-	-	-	-	-	997	-	-	-	28,031
<b>Natural Gas Liquids and LRGs</b>	<b>8,973</b>	<b>5,671</b>	<b>1,761</b>	<b>-42</b>	-	<b>1,883</b>	<b>3,269</b>	<b>736</b>	<b>10,475</b>	<b>24,950</b>
Pentanes Plus	985	-	24	949	-	-273	1,518	230	483	2,881
Liquefied Petroleum Gases	7,988	5,671	1,737	-991	-	2,156	1,751	506	9,992	22,069
Ethane/Ethylene	3,723	0	11	-2,137	-	-1,026	0	0	2,623	3,506
Propane/Propylene	2,816	3,346	1,363	522	-	1,428	0	142	6,477	10,019
Normal Butane/Butylene	830	2,224	231	118	-	1,707	238	363	1,095	6,222
Isobutane/Isobutylene	619	101	132	506	-	47	1,513	0	-202	2,322
<b>Other Liquids</b>	-	-	<b>66</b>	<b>4,080</b>	<b>-7,563</b>	<b>-1,011</b>	<b>-992</b>	<b>26</b>	<b>-1,440</b>	<b>32,979</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	4,194	-35	4,207	26	0	3,346
Unfinished Oils	-	-	0	49	-	-423	1,912	0	-1,440	14,637
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	4,031	-11,757	-546	-7,118	0	0	14,986
Reformulated	-	-	0	3,095	-1,469	356	1,270	0	0	5,362
Conventional	-	-	62	936	-10,288	-902	-8,388	0	0	9,624
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	10
<b>Finished Petroleum Products</b>	-	<b>101,413</b>	<b>772</b>	<b>28,518</b>	<b>12,956</b>	<b>865</b>	-	<b>1,016</b>	<b>141,778</b>	<b>93,313</b>
Finished Motor Gasoline	-	49,133	47	14,647	12,956	-1,478	-	0	78,261	32,139
Reformulated	-	10,929	0	0	1,632	1	-	0	12,560	2
Conventional	-	38,204	47	14,647	11,323	-1,479	-	0	65,700	32,137
Finished Aviation Gasoline	-	72	2	33	-	-59	-	0	166	285
Kerosene-Type Jet Fuel	-	5,498	0	3,412	-	-574	-	135	9,349	7,480
Kerosene	-	-46	0	0	-	-76	-	0	30	92
Distillate Fuel Oil	-	28,875	106	10,218	0	1,307	-	78	37,814	29,820
15 ppm sulfur and under	-	23,360	50	6,885	-204	920	-	0	29,171	19,886
Greater than 15 ppm to 500 ppm sulfur	-	3,564	38	2,303	204	416	-	3	5,690	6,168
Greater than 500 ppm sulfur	-	1,951	18	1,030	-	-29	-	75	2,953	3,766
Residual Fuel Oil <sup>e</sup>	-	1,758	236	-488	-	-60	-	277	1,289	1,263
Less than 0.31 percent sulfur	-	0	0	0	-	43	-	-	-	44
0.31 to 1.00 percent sulfur	-	134	145	0	-	53	-	-	-	154
Greater than 1.00 percent sulfur	-	1,624	91	-488	-	-156	-	-	-	1,065
Petrochemical Feedstocks	-	1,253	119	43	-	-5	-	-	1,420	435
Naphtha for Petro. Feed. Use	-	922	75	-9	-	16	-	-	972	348
Other Oils for Petro. Feed. Use	-	331	44	52	-	-21	-	-	448	87
Special Naphthas	-	140	37	10	-	-11	-	0	198	166
Lubricants	-	475	71	586	-	-47	-	145	1,034	1,098
Waxes	-	86	2	0	-	17	-	25	46	76
Petroleum Coke	-	4,133	26	-	-	-303	-	208	4,254	1,831
Marketable	-	2,794	26	-	-	-303	-	208	2,915	1,831
Catalyst	-	1,339	-	-	-	-	-	-	1,339	-
Asphalt and Road Oil	-	5,351	121	57	-	2,157	-	145	3,227	18,487
Still Gas	-	4,333	-	-	-	-	-	-	4,333	-
Miscellaneous Products	-	352	5	0	-	-3	-	0	360	141
<b>Total</b>	<b>23,232</b>	<b>107,084</b>	<b>39,405</b>	<b>83,403</b>	<b>4,651</b>	<b>3,095</b>	<b>101,536</b>	<b>2,331</b>	<b>150,813</b>	<b>226,708</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,318</b>	-	<b>33,555</b>	<b>54,524</b>	<b>1,116</b>	<b>-101</b>	<b>102,629</b>	<b>985</b>	<b>0</b>	<b>75,365</b>
Cushing, Oklahoma	-	-	-	-	-	-1,707	-	-	-	26,324
<b>Natural Gas Liquids and LRGs</b>	<b>9,593</b>	<b>6,086</b>	<b>1,498</b>	<b>315</b>	-	<b>6,020</b>	<b>3,584</b>	<b>663</b>	<b>7,225</b>	<b>30,970</b>
Pentanes Plus	1,074	-	47	1,087	-	-222	1,896	240	294	2,659
Liquefied Petroleum Gases	8,519	6,086	1,451	-772	-	6,242	1,688	423	6,931	28,311
Ethane/Ethylene	4,013	0	10	-1,796	-	140	0	0	2,087	3,646
Propane/Propylene	2,967	3,452	1,068	622	-	3,514	0	73	4,522	13,533
Normal Butane/Butylene	794	2,580	274	-44	-	2,373	41	350	840	8,595
Isobutane/Isobutylene	745	54	99	446	-	215	1,647	0	-518	2,537
<b>Other Liquids</b>	-	-	<b>79</b>	<b>5,499</b>	<b>-5,354</b>	<b>-270</b>	<b>1,525</b>	<b>167</b>	<b>-1,198</b>	<b>32,709</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	4,430	-78	4,483	27	0	3,268
Unfinished Oils	-	-	31	749	-	-1,358	3,336	0	-1,198	13,279
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	4,750	-9,784	1,171	-6,299	140	0	16,157
Reformulated	-	-	1	3,155	166	1,324	1,998	0	0	6,686
Conventional	-	-	45	1,595	-9,950	-153	-8,297	140	0	9,471
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-5	5	0	0	5
<b>Finished Petroleum Products</b>	-	<b>107,700</b>	<b>1,108</b>	<b>30,790</b>	<b>10,758</b>	<b>-750</b>	-	<b>2,365</b>	<b>148,741</b>	<b>92,563</b>
Finished Motor Gasoline	-	53,617	198	15,697	10,758	404	-	170	79,696	32,543
Reformulated	-	11,725	0	0	-166	5	-	0	11,554	7
Conventional	-	41,892	198	15,697	10,924	399	-	170	68,142	32,536
Finished Aviation Gasoline	-	106	4	6	-	-33	-	0	149	252
Kerosene-Type Jet Fuel	-	5,766	1	3,797	-	-324	-	106	9,782	7,156
Kerosene	-	-3	0	0	-	-5	-	1	1	87
Distillate Fuel Oil	-	29,742	174	10,826	0	343	-	87	40,312	30,163
15 ppm sulfur and under	-	24,658	101	4,295	-170	546	-	0	28,338	20,432
Greater than 15 ppm to 500 ppm sulfur	-	3,478	55	5,462	170	-29	-	19	9,175	6,139
Greater than 500 ppm sulfur	-	1,606	18	1,069	-	-174	-	68	2,799	3,592
Residual Fuel Oil <sup>e</sup>	-	1,789	255	-378	-	48	-	1,345	273	1,311
Less than 0.31 percent sulfur	-	-40	0	0	-	-6	-	-	-	38
0.31 to 1.00 percent sulfur	-	186	180	0	-	26	-	-	-	180
Greater than 1.00 percent sulfur	-	1,643	75	-378	-	28	-	-	-	1,093
Petrochemical Feedstocks	-	1,373	165	308	-	93	-	-	1,753	528
Naphtha for Petro. Feed. Use	-	1,037	116	243	-	61	-	-	1,335	409
Other Oils for Petro. Feed. Use	-	336	49	65	-	32	-	-	418	119
Special Naphthas	-	181	46	41	-	14	-	1	253	180
Lubricants	-	501	91	449	-	178	-	225	638	1,276
Waxes	-	86	0	0	-	8	-	17	61	84
Petroleum Coke	-	4,451	24	-	-	-661	-	253	4,883	1,170
Marketable	-	3,064	24	-	-	-661	-	253	3,496	1,170
Catalyst	-	1,387	-	-	-	-	-	-	1,387	-
Asphalt and Road Oil	-	4,937	130	44	-	-854	-	160	5,805	17,633
Still Gas	-	4,782	-	-	-	-	-	-	4,782	-
Miscellaneous Products	-	372	20	0	-	39	-	1	352	180
<b>Total</b>	<b>23,911</b>	<b>113,786</b>	<b>36,240</b>	<b>91,128</b>	<b>6,520</b>	<b>4,899</b>	<b>107,738</b>	<b>4,180</b>	<b>154,768</b>	<b>231,607</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,015</b>	-	<b>30,784</b>	<b>51,161</b>	<b>-2,011</b>	<b>-4,703</b>	<b>97,117</b>	<b>1,535</b>	<b>0</b>	<b>70,662</b>
Cushing, Oklahoma	-	-	-	-	-	-2,883	-	-	-	23,441
<b>Natural Gas Liquids and LRGs</b>	<b>9,047</b>	<b>5,857</b>	<b>1,688</b>	<b>-921</b>	-	<b>4,525</b>	<b>3,123</b>	<b>701</b>	<b>7,322</b>	<b>35,495</b>
Pentanes Plus	1,028	-	51	1,092	-	152	1,734	242	43	2,811
Liquefied Petroleum Gases	8,019	5,857	1,637	-2,013	-	4,373	1,389	460	7,278	32,684
Ethane/Ethylene	3,625	1	11	-2,376	-	-546	0	0	1,807	3,100
Propane/Propylene	2,726	3,180	1,220	78	-	3,060	0	75	4,069	16,593
Normal Butane/Butylene	930	2,512	218	-19	-	1,631	54	385	1,571	10,226
Isobutane/Isobutylene	738	164	188	304	-	228	1,335	0	-169	2,765
<b>Other Liquids</b>	-	-	<b>45</b>	<b>5,908</b>	<b>-5,873</b>	<b>-1,589</b>	<b>2,971</b>	<b>24</b>	<b>-1,326</b>	<b>31,120</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	4,733	137	4,576	24	0	3,405
Unfinished Oils	-	-	31	595	-	-880	2,832	0	-1,326	12,399
Motor Gasoline Blend. Comp. (MGBC)	-	-	10	5,313	-10,606	-859	-4,424	0	0	15,298
Reformulated	-	-	0	3,190	-827	-741	3,104	0	0	5,945
Conventional	-	-	10	2,123	-9,779	-118	-7,528	0	0	9,353
Aviation Gasoline Blend. Comp.	-	-	0	0	-	13	-13	0	0	18
<b>Finished Petroleum Products</b>	-	<b>103,814</b>	<b>1,038</b>	<b>32,625</b>	<b>11,819</b>	<b>-1,395</b>	-	<b>1,768</b>	<b>148,923</b>	<b>91,168</b>
Finished Motor Gasoline	-	53,284	30	17,746	11,819	1,917	-	643	80,318	34,460
Reformulated	-	11,981	0	0	892	-3	-	0	12,876	4
Conventional	-	41,303	30	17,746	10,926	1,920	-	643	67,442	34,456
Finished Aviation Gasoline	-	90	6	7	-	-78	-	0	181	174
Kerosene-Type Jet Fuel	-	5,355	1	3,630	-	-391	-	264	9,113	6,765
Kerosene	-	-1	0	0	-	-34	-	0	33	53
Distillate Fuel Oil	-	27,442	174	10,610	0	28	-	75	38,123	30,191
15 ppm sulfur and under	-	24,387	91	7,713	-237	865	-	0	31,089	21,297
Greater than 15 ppm to 500 ppm sulfur	-	2,507	53	1,761	237	68	-	2	4,488	6,207
Greater than 500 ppm sulfur	-	548	30	1,136	-	-905	-	73	2,546	2,687
Residual Fuel Oil <sup>e</sup>	-	1,825	212	-237	-	-65	-	29	1,836	1,246
Less than 0.31 percent sulfur	-	1	0	0	-	-7	-	-	-	31
0.31 to 1.00 percent sulfur	-	158	100	0	-	-3	-	-	-	177
Greater than 1.00 percent sulfur	-	1,666	112	-237	-	-55	-	-	-	1,038
Petrochemical Feedstocks	-	1,261	162	278	-	-59	-	-	1,760	469
Naphtha for Petro. Feed. Use	-	952	103	182	-	-55	-	-	1,292	354
Other Oils for Petro. Feed. Use	-	309	59	96	-	-4	-	-	468	115
Special Naphthas	-	119	53	77	-	0	-	1	248	180
Lubricants	-	277	121	493	-	-107	-	251	747	1,169
Waxes	-	58	3	-9	-	-22	-	14	60	62
Petroleum Coke	-	4,335	34	-	-	-666	-	260	4,775	504
Marketable	-	2,997	34	-	-	-666	-	260	3,437	504
Catalyst	-	1,338	-	-	-	-	-	-	1,338	-
Asphalt and Road Oil	-	4,996	234	10	-	-1,913	-	230	6,923	15,720
Still Gas	-	4,397	-	-	-	-	-	-	4,397	-
Miscellaneous Products	-	376	8	20	-	-5	-	0	409	175
<b>Total</b>	<b>23,062</b>	<b>109,671</b>	<b>33,555</b>	<b>88,773</b>	<b>3,934</b>	<b>-3,162</b>	<b>103,211</b>	<b>4,028</b>	<b>154,918</b>	<b>228,445</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,824</b>	-	<b>32,350</b>	<b>48,960</b>	<b>287</b>	<b>-3,286</b>	<b>99,300</b>	<b>407</b>	<b>0</b>	<b>67,376</b>
Cushing, Oklahoma	-	-	-	-	-	-3,687	-	-	-	19,754
<b>Natural Gas Liquids and LRGs</b>	<b>9,635</b>	<b>5,631</b>	<b>3,290</b>	<b>40</b>	-	<b>5,397</b>	<b>3,451</b>	<b>823</b>	<b>8,925</b>	<b>40,892</b>
Pentanes Plus	1,142	-	64	1,279	-	155	1,863	336	131	2,966
Liquefied Petroleum Gases	8,493	5,631	3,226	-1,239	-	5,242	1,588	486	8,795	37,926
Ethane/Ethylene	4,006	0	10	-2,381	-	-567	0	0	2,202	2,533
Propane/Propylene	2,961	3,202	2,571	522	-	3,711	0	111	5,434	20,304
Normal Butane/Butylene	897	2,374	463	100	-	1,833	97	376	1,528	12,059
Isobutane/Isobutylene	629	55	182	520	-	265	1,491	0	-370	3,030
<b>Other Liquids</b>	-	-	<b>13</b>	<b>5,136</b>	<b>-5,643</b>	<b>-366</b>	<b>1,632</b>	<b>120</b>	<b>-1,880</b>	<b>30,754</b>
Other Hydrocarbons/Oxygenates	-	-	9	0	4,893	165	4,710	27	0	3,570
Unfinished Oils	-	-	0	559	-	-323	2,762	0	-1,880	12,076
Motor Gasoline Blend. Comp. (MGBC)	-	-	4	4,577	-10,535	-217	-5,831	94	0	15,081
Reformulated	-	-	0	2,922	-280	-106	2,748	0	0	5,839
Conventional	-	-	4	1,655	-10,255	-111	-8,579	94	0	9,242
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	27
<b>Finished Petroleum Products</b>	-	<b>104,542</b>	<b>978</b>	<b>32,235</b>	<b>11,962</b>	<b>-3,208</b>	-	<b>1,408</b>	<b>151,517</b>	<b>87,960</b>
Finished Motor Gasoline	-	52,257	22	17,026	11,962	-1,520	-	0	82,787	32,940
Reformulated	-	12,048	0	0	297	0	-	0	12,345	4
Conventional	-	40,209	22	17,026	11,666	-1,520	-	0	70,442	32,936
Finished Aviation Gasoline	-	120	5	68	-	12	-	0	181	186
Kerosene-Type Jet Fuel	-	6,630	0	3,698	-	539	-	90	9,699	7,304
Kerosene	-	57	0	0	-	71	-	1	-15	124
Distillate Fuel Oil	-	26,532	155	10,725	0	-1,492	-	64	38,840	28,699
15 ppm sulfur and under	-	23,222	67	7,426	-126	-655	-	0	31,244	20,642
Greater than 15 ppm to 500 ppm sulfur	-	2,415	42	2,288	126	-597	-	1	5,467	5,610
Greater than 500 ppm sulfur	-	895	46	1,011	-	-240	-	63	2,129	2,447
Residual Fuel Oil <sup>e</sup>	-	1,747	159	-255	-	302	-	485	864	1,548
Less than 0.31 percent sulfur	-	3	0	0	-	-1	-	-	-	30
0.31 to 1.00 percent sulfur	-	197	80	0	-	1	-	-	-	178
Greater than 1.00 percent sulfur	-	1,547	79	-255	-	302	-	-	-	1,340
Petrochemical Feedstocks	-	1,096	159	34	-	42	-	-	1,247	511
Naphtha for Petro. Feed. Use	-	859	104	-9	-	39	-	-	915	393
Other Oils for Petro. Feed. Use	-	237	55	43	-	3	-	-	332	118
Special Naphthas	-	116	44	103	-	22	-	2	239	202
Lubricants	-	304	191	620	-	3	-	153	959	1,172
Waxes	-	59	13	0	-	-2	-	12	62	60
Petroleum Coke	-	4,347	35	-	-	456	-	290	3,636	960
Marketable	-	2,977	35	-	-	456	-	290	2,266	960
Catalyst	-	1,370	-	-	-	-	-	-	1,370	-
Asphalt and Road Oil	-	6,562	192	213	-	-1,652	-	310	8,309	14,068
Still Gas	-	4,330	-	-	-	-	-	-	4,330	-
Miscellaneous Products	-	385	3	3	-	11	-	0	380	186
<b>Total</b>	<b>24,459</b>	<b>110,173</b>	<b>36,631</b>	<b>86,371</b>	<b>6,607</b>	<b>-1,463</b>	<b>104,383</b>	<b>2,757</b>	<b>158,563</b>	<b>226,982</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,978</b>	-	<b>36,295</b>	<b>51,659</b>	<b>-3,374</b>	<b>-3,230</b>	<b>102,554</b>	<b>234</b>	<b>0</b>	<b>64,146</b>
Cushing, Oklahoma	-	-	-	-	-	-1,688	-	-	-	18,066
<b>Natural Gas Liquids and LRGs</b>	<b>8,970</b>	<b>5,382</b>	<b>2,778</b>	<b>-357</b>	-	<b>4,264</b>	<b>3,138</b>	<b>575</b>	<b>8,796</b>	<b>45,156</b>
Pentanes Plus	1,099	-	51	1,037	-	333	1,512	234	108	3,299
Liquefied Petroleum Gases	7,871	5,382	2,727	-1,394	-	3,931	1,626	341	8,688	41,857
Ethane/Ethylene	3,604	0	11	-2,390	-	-779	0	0	2,004	1,754
Propane/Propylene	2,813	3,091	2,309	521	-	1,776	0	64	6,894	22,080
Normal Butane/Butylene	974	2,280	184	66	-	3,009	100	277	118	15,068
Isobutane/Isobutylene	480	11	223	409	-	-75	1,526	0	-328	2,955
<b>Other Liquids</b>	-	-	<b>44</b>	<b>5,378</b>	<b>-5,938</b>	<b>836</b>	<b>709</b>	<b>100</b>	<b>-2,161</b>	<b>31,590</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	5,076	315	4,753	19	0	3,885
Unfinished Oils	-	-	30	516	-	927	1,780	0	-2,161	13,003
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	4,862	-11,014	-403	-5,827	81	0	14,678
Reformulated	-	-	0	3,550	-931	-46	2,665	0	0	5,793
Conventional	-	-	3	1,312	-10,083	-357	-8,492	81	0	8,885
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	24
<b>Finished Petroleum Products</b>	-	<b>106,530</b>	<b>1,043</b>	<b>33,414</b>	<b>12,547</b>	<b>-1,751</b>	-	<b>1,470</b>	<b>153,814</b>	<b>86,209</b>
Finished Motor Gasoline	-	51,869	44	17,850	12,547	-351	-	218	82,443	32,589
Reformulated	-	12,344	0	0	1,017	4	-	0	13,357	8
Conventional	-	39,525	44	17,850	11,530	-355	-	218	69,086	32,581
Finished Aviation Gasoline	-	91	2	30	-	-11	-	0	134	175
Kerosene-Type Jet Fuel	-	6,552	0	3,529	-	-786	-	50	10,817	6,518
Kerosene	-	48	0	0	-	25	-	0	23	149
Distillate Fuel Oil	-	29,146	275	11,530	0	966	-	47	39,938	29,665
15 ppm sulfur and under	-	25,846	201	7,965	-114	927	-	0	32,971	21,569
Greater than 15 ppm to 500 ppm sulfur	-	2,319	54	2,286	114	29	-	0	4,744	5,639
Greater than 500 ppm sulfur	-	981	20	1,279	-	10	-	47	2,223	2,457
Residual Fuel Oil <sup>e</sup>	-	1,627	256	-243	-	-56	-	413	1,283	1,492
Less than 0.31 percent sulfur	-	0	0	0	-	-5	-	-	-	25
0.31 to 1.00 percent sulfur	-	154	163	0	-	-18	-	-	-	160
Greater than 1.00 percent sulfur	-	1,473	93	-243	-	-33	-	-	-	1,307
Petrochemical Feedstocks	-	1,273	180	69	-	15	-	-	1,507	526
Naphtha for Petro. Feed. Use	-	978	108	-9	-	21	-	-	1,056	414
Other Oils for Petro. Feed. Use	-	295	72	78	-	-6	-	-	451	112
Special Naphthas	-	72	36	42	-	-37	-	1	186	165
Lubricants	-	398	92	491	-	-68	-	186	863	1,104
Waxes	-	90	3	-12	-	-12	-	28	65	48
Petroleum Coke	-	4,335	24	-	-	-305	-	228	4,436	655
Marketable	-	2,951	24	-	-	-305	-	228	3,052	655
Catalyst	-	1,384	-	-	-	-	-	-	1,384	-
Asphalt and Road Oil	-	6,171	125	122	-	-1,145	-	299	7,264	12,923
Still Gas	-	4,474	-	-	-	-	-	-	4,474	-
Miscellaneous Products	-	384	6	6	-	14	-	0	382	200
<b>Total</b>	<b>23,948</b>	<b>111,912</b>	<b>40,160</b>	<b>90,094</b>	<b>3,234</b>	<b>119</b>	<b>106,401</b>	<b>2,379</b>	<b>160,449</b>	<b>227,101</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,405</b>	-	<b>34,450</b>	<b>42,743</b>	<b>2,717</b>	<b>-2,658</b>	<b>96,647</b>	<b>326</b>	<b>0</b>	<b>61,488</b>
Cushing, Oklahoma	-	-	-	-	-	-4,033	-	-	-	14,033
<b>Natural Gas Liquids and LRGs</b>	<b>8,864</b>	<b>3,982</b>	<b>2,136</b>	<b>609</b>	-	<b>2,130</b>	<b>3,448</b>	<b>454</b>	<b>9,559</b>	<b>47,286</b>
Pentanes Plus	1,050	-	31	1,377	-	129	1,551	146	632	3,428
Liquefied Petroleum Gases	7,814	3,982	2,105	-768	-	2,001	1,897	308	8,927	43,858
Ethane/Ethylene	3,614	1	4	-1,685	-	375	0	0	1,559	2,129
Propane/Propylene	2,790	3,179	1,826	808	-	1,377	0	22	7,204	23,457
Normal Butane/Butylene	734	704	208	-274	-	98	512	286	476	15,166
Isobutane/Isobutylene	676	98	67	383	-	151	1,385	0	-312	3,106
<b>Other Liquids</b>	-	-	<b>104</b>	<b>5,005</b>	<b>-5,607</b>	<b>1,304</b>	<b>323</b>	<b>119</b>	<b>-2,244</b>	<b>32,894</b>
Other Hydrocarbons/Oxygenates	-	-	9	0	5,037	483	4,527	36	0	4,368
Unfinished Oils	-	-	92	-403	-	-322	2,255	0	-2,244	12,681
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	5,408	-10,644	1,146	-6,462	83	0	15,824
Reformulated	-	-	0	3,209	-814	294	2,101	0	0	6,087
Conventional	-	-	3	2,199	-9,830	852	-8,563	83	0	9,737
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	21
<b>Finished Petroleum Products</b>	-	<b>101,590</b>	<b>1,216</b>	<b>34,316</b>	<b>12,098</b>	<b>487</b>	-	<b>2,089</b>	<b>146,644</b>	<b>86,696</b>
Finished Motor Gasoline	-	50,607	31	18,746	12,098	1,496	-	901	79,085	34,085
Reformulated	-	11,890	0	0	890	-2	-	0	12,782	6
Conventional	-	38,717	31	18,746	11,207	1,498	-	901	66,303	34,079
Finished Aviation Gasoline	-	106	2	75	-	-12	-	0	195	163
Kerosene-Type Jet Fuel	-	6,342	1	3,679	-	1,059	-	243	8,720	7,577
Kerosene	-	40	0	70	-	-30	-	1	139	119
Distillate Fuel Oil	-	27,060	259	11,528	0	-464	-	92	39,219	29,201
15 ppm sulfur and under	-	23,554	172	8,535	-142	-424	-	0	32,543	21,145
Greater than 15 ppm to 500 ppm sulfur	-	1,848	57	1,921	142	-382	-	40	4,310	5,257
Greater than 500 ppm sulfur	-	1,658	30	1,072	-	342	-	52	2,366	2,799
Residual Fuel Oil <sup>e</sup>	-	1,701	223	-183	-	-248	-	265	1,724	1,244
Less than 0.31 percent sulfur	-	0	0	0	-	-5	-	-	-	20
0.31 to 1.00 percent sulfur	-	142	131	0	-	29	-	-	-	189
Greater than 1.00 percent sulfur	-	1,559	92	-183	-	-272	-	-	-	1,035
Petrochemical Feedstocks	-	1,060	203	11	-	13	-	-	1,261	539
Naphtha for Petro. Feed. Use	-	927	157	-34	-	2	-	-	1,048	416
Other Oils for Petro. Feed. Use	-	133	46	45	-	11	-	-	213	123
Special Naphthas	-	167	30	42	-	21	-	0	218	186
Lubricants	-	553	148	574	-	239	-	154	882	1,343
Waxes	-	105	6	0	-	26	-	25	60	74
Petroleum Coke	-	3,949	18	-	-	-146	-	306	3,807	509
Marketable	-	2,725	18	-	-	-146	-	306	2,583	509
Catalyst	-	1,224	-	-	-	-	-	-	1,224	-
Asphalt and Road Oil	-	5,368	292	-232	-	-1,465	-	102	6,791	11,458
Still Gas	-	4,213	-	-	-	-	-	-	4,213	-
Miscellaneous Products	-	319	3	6	-	-2	-	0	330	198
<b>Total</b>	<b>23,269</b>	<b>105,572</b>	<b>37,906</b>	<b>82,673</b>	<b>9,208</b>	<b>1,263</b>	<b>100,418</b>	<b>2,987</b>	<b>153,959</b>	<b>228,364</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>15,273</b>	-	<b>35,220</b>	<b>45,788</b>	<b>-1,820</b>	<b>-790</b>	<b>94,953</b>	<b>298</b>	<b>0</b>	<b>60,698</b>
Cushing, Oklahoma	-	-	-	-	-	-229	-	-	-	13,804
<b>Natural Gas Liquids and LRGs</b>	<b>9,802</b>	<b>2,305</b>	<b>3,079</b>	<b>422</b>	-	<b>-1,139</b>	<b>4,038</b>	<b>352</b>	<b>12,357</b>	<b>46,147</b>
Pentanes Plus	1,074	-	30	707	-	-150	1,916	283	-238	3,278
Liquefied Petroleum Gases	8,728	2,305	3,049	-285	-	-989	2,122	69	12,595	42,869
Ethane/Ethylene	4,057	1	10	-1,815	-	444	0	0	1,809	2,573
Propane/Propylene	3,113	2,925	2,616	1,063	-	-146	0	28	9,835	23,311
Normal Butane/Butylene	1,083	-678	331	-53	-	-1,199	988	41	853	13,967
Isobutane/Isobutylene	475	57	92	520	-	-88	1,134	0	98	3,018
<b>Other Liquids</b>	-	-	<b>42</b>	<b>3,959</b>	<b>-6,966</b>	<b>312</b>	<b>-891</b>	<b>88</b>	<b>-2,474</b>	<b>33,206</b>
Other Hydrocarbons/Oxygenates	-	-	12	0	4,688	-198	4,868	30	0	4,170
Unfinished Oils	-	-	30	-1,193	-	941	370	0	-2,474	13,622
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,152	-11,655	-431	-6,129	57	0	15,393
Reformulated	-	-	0	2,985	-383	-11	2,613	0	0	6,076
Conventional	-	-	0	2,167	-11,272	-420	-8,742	57	0	9,317
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	21
<b>Finished Petroleum Products</b>	-	<b>100,673</b>	<b>1,217</b>	<b>33,772</b>	<b>13,658</b>	<b>-5,669</b>	-	<b>1,453</b>	<b>153,536</b>	<b>81,027</b>
Finished Motor Gasoline	-	50,071	17	15,529	13,658	-2,823	-	242	81,856	31,262
Reformulated	-	12,223	0	0	433	1	-	0	12,655	7
Conventional	-	37,848	17	15,529	13,225	-2,824	-	242	69,201	31,255
Finished Aviation Gasoline	-	113	2	50	-	16	-	0	149	179
Kerosene-Type Jet Fuel	-	6,284	1	3,460	-	-350	-	318	9,777	7,227
Kerosene	-	192	4	5	-	160	-	1	40	279
Distillate Fuel Oil	-	28,051	199	13,989	0	-565	-	270	42,534	28,636
15 ppm sulfur and under	-	23,982	120	10,542	-139	-1,027	-	0	35,532	20,118
Greater than 15 ppm to 500 ppm sulfur	-	2,133	70	2,535	139	180	-	212	4,485	5,437
Greater than 500 ppm sulfur	-	1,936	9	912	-	282	-	58	2,517	3,081
Residual Fuel Oil <sup>e</sup>	-	1,717	241	-250	-	130	-	36	1,542	1,374
Less than 0.31 percent sulfur	-	-2	0	0	-	-4	-	-	-	16
0.31 to 1.00 percent sulfur	-	130	102	0	-	-22	-	-	-	167
Greater than 1.00 percent sulfur	-	1,589	139	-250	-	156	-	-	-	1,191
Petrochemical Feedstocks	-	1,082	250	121	-	-54	-	-	1,507	485
Naphtha for Petro. Feed. Use	-	982	176	103	-	-46	-	-	1,307	370
Other Oils for Petro. Feed. Use	-	100	74	18	-	-8	-	-	200	115
Special Naphthas	-	226	40	42	-	27	-	1	280	213
Lubricants	-	478	195	634	-	7	-	161	1,139	1,350
Waxes	-	102	4	-9	-	-9	-	16	90	65
Petroleum Coke	-	4,058	31	-	-	139	-	212	3,738	648
Marketable	-	2,929	31	-	-	139	-	212	2,609	648
Catalyst	-	1,129	-	-	-	-	-	-	1,129	-
Asphalt and Road Oil	-	4,187	226	196	-	-2,343	-	196	6,756	9,115
Still Gas	-	3,782	-	-	-	-	-	-	3,782	-
Miscellaneous Products	-	330	7	5	-	-4	-	0	346	194
<b>Total</b>	<b>25,075</b>	<b>102,978</b>	<b>39,558</b>	<b>83,941</b>	<b>4,871</b>	<b>-7,286</b>	<b>98,100</b>	<b>2,191</b>	<b>163,419</b>	<b>221,078</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,722</b>	-	<b>34,548</b>	<b>45,059</b>	<b>1,954</b>	<b>2,841</b>	<b>93,188</b>	<b>253</b>	<b>0</b>	<b>63,539</b>
Cushing, Oklahoma	-	-	-	-	-	3,346	-	-	-	17,150
<b>Natural Gas Liquids and LRGs</b>	<b>9,708</b>	<b>1,645</b>	<b>2,533</b>	<b>806</b>	-	<b>-4,599</b>	<b>4,290</b>	<b>453</b>	<b>14,548</b>	<b>41,548</b>
Pentanes Plus	1,038	-	0	412	-	-461	1,210	409	292	2,817
Liquefied Petroleum Gases	8,670	1,645	2,533	394	-	-4,138	3,080	44	14,256	38,731
Ethane/Ethylene	4,135	1	11	-1,636	-	440	0	0	2,071	3,013
Propane/Propylene	3,011	3,048	2,122	1,284	-	-1,653	0	27	11,091	21,658
Normal Butane/Butylene	1,111	-1,317	304	179	-	-2,538	1,745	16	1,054	11,429
Isobutane/Isobutylene	413	-87	96	567	-	-387	1,335	0	41	2,631
<b>Other Liquids</b>	-	-	<b>42</b>	<b>5,657</b>	<b>-8,192</b>	<b>1,600</b>	<b>-1,512</b>	<b>184</b>	<b>-2,765</b>	<b>34,806</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	4,818	11	4,780	38	0	4,181
Unfinished Oils	-	-	31	-234	-	688	1,874	0	-2,765	14,310
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,891	-13,010	917	-8,182	146	0	16,310
Reformulated	-	-	0	3,106	-977	510	1,619	0	0	6,586
Conventional	-	-	0	2,785	-12,033	407	-9,801	146	0	9,724
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-16	16	0	0	5
<b>Finished Petroleum Products</b>	-	<b>100,096</b>	<b>946</b>	<b>30,120</b>	<b>15,070</b>	<b>1,120</b>	-	<b>2,152</b>	<b>142,960</b>	<b>82,147</b>
Finished Motor Gasoline	-	49,145	24	16,612	15,070	2,280	-	351	78,220	33,542
Reformulated	-	11,834	0	0	1,068	-1	-	0	12,903	6
Conventional	-	37,311	24	16,612	14,002	2,281	-	351	65,317	33,536
Finished Aviation Gasoline	-	95	1	66	-	-19	-	0	181	160
Kerosene-Type Jet Fuel	-	5,873	2	3,577	-	515	-	419	8,518	7,742
Kerosene	-	42	1	115	-	-65	-	0	223	214
Distillate Fuel Oil	-	28,270	145	9,485	0	-871	-	393	38,378	27,765
15 ppm sulfur and under	-	24,971	101	6,941	-183	-405	-	0	32,235	19,713
Greater than 15 ppm to 500 ppm sulfur	-	1,876	39	1,624	183	132	-	352	3,238	5,569
Greater than 500 ppm sulfur	-	1,423	5	920	-	-598	-	41	2,905	2,483
Residual Fuel Oil <sup>e</sup>	-	1,553	360	-374	-	-141	-	325	1,355	1,233
Less than 0.31 percent sulfur	-	0	0	0	-	-2	-	-	-	14
0.31 to 1.00 percent sulfur	-	106	72	0	-	-71	-	-	-	96
Greater than 1.00 percent sulfur	-	1,447	288	-374	-	-68	-	-	-	1,123
Petrochemical Feedstocks	-	1,129	167	88	-	-34	-	-	1,418	451
Naphtha for Petro. Feed. Use	-	838	108	26	-	-20	-	-	992	350
Other Oils for Petro. Feed. Use	-	291	59	62	-	-14	-	-	426	101
Special Naphthas	-	118	27	0	-	12	-	0	133	225
Lubricants	-	420	84	531	-	1	-	170	864	1,351
Waxes	-	102	3	-9	-	17	-	21	58	82
Petroleum Coke	-	3,957	40	-	-	-128	-	259	3,866	520
Marketable	-	2,732	40	-	-	-128	-	259	2,641	520
Catalyst	-	1,225	-	-	-	-	-	-	1,225	-
Asphalt and Road Oil	-	5,454	86	29	-	-454	-	213	5,810	8,661
Still Gas	-	3,610	-	-	-	-	-	-	3,610	-
Miscellaneous Products	-	328	6	0	-	7	-	0	327	201
<b>Total</b>	<b>24,430</b>	<b>101,741</b>	<b>38,069</b>	<b>81,642</b>	<b>8,831</b>	<b>962</b>	<b>95,966</b>	<b>3,042</b>	<b>154,743</b>	<b>222,040</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,446</b>	-	<b>35,743</b>	<b>49,400</b>	<b>-2,737</b>	<b>-3,251</b>	<b>99,934</b>	<b>169</b>	<b>0</b>	<b>60,288</b>
Cushing, Oklahoma	-	-	-	-	-	-408	-	-	-	16,742
<b>Natural Gas Liquids and LRGs</b>	<b>9,575</b>	<b>1,303</b>	<b>3,314</b>	<b>1,052</b>	-	<b>-5,497</b>	<b>3,952</b>	<b>700</b>	<b>16,089</b>	<b>36,051</b>
Pentanes Plus	994	-	0	524	-	139	740	385	254	2,956
Liquefied Petroleum Gases	8,581	1,303	3,314	528	-	-5,636	3,212	315	15,835	33,095
Ethane/Ethylene	4,043	0	7	-2,085	-	117	0	0	1,848	3,130
Propane/Propylene	3,024	3,344	2,822	2,182	-	-2,256	0	37	13,591	19,402
Normal Butane/Butylene	903	-1,955	353	44	-	-3,134	1,827	278	374	8,295
Isobutane/Isobutylene	611	-86	132	387	-	-363	1,385	0	22	2,268
<b>Other Liquids</b>	-	-	<b>12</b>	<b>5,575</b>	<b>-7,958</b>	<b>-198</b>	<b>167</b>	<b>135</b>	<b>-2,475</b>	<b>34,608</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	5,271	261	4,978	43	0	4,442
Unfinished Oils	-	-	1	236	-	-1,273	3,985	0	-2,475	13,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,339	-13,229	794	-8,776	92	0	17,104
Reformulated	-	-	0	3,123	-1,323	609	1,191	0	0	7,195
Conventional	-	-	0	2,216	-11,906	185	-9,967	92	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	20	-20	0	0	25
<b>Finished Petroleum Products</b>	-	<b>109,170</b>	<b>942</b>	<b>27,825</b>	<b>15,753</b>	<b>5,872</b>	-	<b>1,773</b>	<b>146,045</b>	<b>88,019</b>
Finished Motor Gasoline	-	54,395	27	15,460	15,753	2,073	-	287	83,275	35,615
Reformulated	-	11,944	0	0	1,452	2	-	1	13,394	8
Conventional	-	42,451	27	15,460	14,301	2,071	-	287	69,881	35,607
Finished Aviation Gasoline	-	72	2	58	-	74	-	0	58	234
Kerosene-Type Jet Fuel	-	6,328	0	3,615	-	49	-	247	9,647	7,791
Kerosene	-	252	4	65	-	55	-	1	265	269
Distillate Fuel Oil	-	30,625	174	8,769	0	2,369	-	478	36,721	30,134
15 ppm sulfur and under	-	27,085	154	7,592	-138	1,496	-	0	33,197	21,209
Greater than 15 ppm to 500 ppm sulfur	-	2,189	15	847	138	964	-	383	1,842	6,533
Greater than 500 ppm sulfur	-	1,351	5	330	-	-91	-	95	1,682	2,392
Residual Fuel Oil <sup>e</sup>	-	1,804	180	-396	-	83	-	166	1,339	1,316
Less than 0.31 percent sulfur	-	0	0	0	-	7	-	-	-	21
0.31 to 1.00 percent sulfur	-	132	57	0	-	43	-	-	-	139
Greater than 1.00 percent sulfur	-	1,672	123	-396	-	33	-	-	-	1,156
Petrochemical Feedstocks	-	1,236	151	121	-	82	-	-	1,426	533
Naphtha for Petro. Feed. Use	-	958	89	80	-	81	-	-	1,046	431
Other Oils for Petro. Feed. Use	-	278	62	41	-	1	-	-	380	102
Special Naphthas	-	98	22	28	-	24	-	0	124	249
Lubricants	-	340	54	536	-	-139	-	121	948	1,212
Waxes	-	53	5	-9	-	-23	-	48	24	59
Petroleum Coke	-	4,549	50	-	-	441	-	322	3,836	961
Marketable	-	3,203	50	-	-	441	-	322	2,490	961
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,017	271	-422	-	737	-	103	4,026	9,398
Still Gas	-	4,008	-	-	-	-	-	-	4,008	-
Miscellaneous Products	-	393	2	0	-	47	-	0	348	248
<b>Total</b>	<b>24,021</b>	<b>110,473</b>	<b>40,011</b>	<b>83,852</b>	<b>5,058</b>	<b>-3,074</b>	<b>104,053</b>	<b>2,777</b>	<b>159,659</b>	<b>218,966</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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