

**Table 32a. Stocks of Crude Oil and Petroleum Products by PAD District, 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>12,909</b>	<b>60,288</b>	<b>842,035</b>	<b>13,250</b>	<b>54,564</b>	<b>983,046</b>
Refinery	11,943	12,003	42,928	1,757	20,439	89,070
Tank Farms and Pipelines (Includes Cushing, OK)	925	47,036	87,982	9,949	28,158	174,050
Cushing, Oklahoma	-	16,742	-	-	-	-
Leases	41	1,249	14,184	1,544	694	17,712
Strategic Petroleum Reserve <sup>a</sup>	0	0	696,941	0	0	696,941
Alaskan In Transit	0	0	0	0	5,273	5,273
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>165,329</b>	<b>158,678</b>	<b>248,348</b>	<b>17,648</b>	<b>92,296</b>	<b>682,299</b>
Refinery	30,946	47,231	114,271	11,466	53,931	257,845
Bulk Terminal	103,519	70,639	87,771	2,970	30,770	295,669
Pipeline	30,792	40,234	43,849	3,034	7,494	125,403
Natural Gas Processing Plant	72	574	2,457	178	101	3,382
<b>Pentanes Plus</b>	<b>34</b>	<b>2,956</b>	<b>7,097</b>	<b>147</b>	<b>44</b>	<b>10,278</b>
Refinery	0	533	397	19	0	949
Bulk Terminal	0	1,853	5,701	1	33	7,588
Pipeline	0	491	648	80	0	1,219
Natural Gas Processing Plant	34	79	351	47	11	522
<b>Liquefied Petroleum Gases</b>	<b>6,547</b>	<b>33,095</b>	<b>49,280</b>	<b>1,356</b>	<b>5,314</b>	<b>95,592</b>
Refinery	2,101	3,746	5,099	411	1,804	13,161
Bulk Terminal	2,522	21,321	33,989	22	3,420	61,274
Pipeline	1,886	7,533	8,086	792	0	18,297
Natural Gas Processing Plant	38	495	2,106	131	90	2,860
<b>Ethane/Ethylene</b>	<b>0</b>	<b>3,130</b>	<b>11,317</b>	<b>422</b>	<b>0</b>	<b>14,869</b>
Refinery	0	0	31	0	0	31
Bulk Terminal	0	1,878	6,959	0	0	8,837
Ethylene	0	0	279	0	0	279
Pipeline	0	1,109	3,620	421	0	5,150
Natural Gas Processing Plant	0	143	707	1	0	851
<b>Propane/Propylene</b>	<b>4,550</b>	<b>19,402</b>	<b>25,679</b>	<b>414</b>	<b>1,962</b>	<b>52,007</b>
Refinery	514	1,489	1,843	111	163	4,120
Bulk Terminal	2,404	12,955	19,927	22	1,778	37,086
Nonfuel Use	0	109	2,002	0	0	2,111
Pipeline	1,605	4,795	3,329	208	0	9,937
Natural Gas Processing Plant	27	163	580	73	21	864
<b>Normal Butane/Butylene</b>	<b>1,708</b>	<b>8,295</b>	<b>8,642</b>	<b>348</b>	<b>2,869</b>	<b>21,862</b>
Refinery	1,303	1,490	2,109	213	1,205	6,320
Bulk Terminal	118	5,453	5,426	0	1,642	12,639
Refinery Grade Butane	0	2,184	1,028	0	0	3,212
Pipeline	281	1,237	640	99	0	2,257
Natural Gas Processing Plant	6	115	467	36	22	646
<b>Isobutane/Isobutylene</b>	<b>289</b>	<b>2,268</b>	<b>3,642</b>	<b>172</b>	<b>483</b>	<b>6,854</b>
Refinery	284	767	1,116	87	436	2,690
Bulk Terminal	0	1,035	1,677	0	0	2,712
Pipeline	0	392	497	64	0	953
Natural Gas Processing Plant	5	74	352	21	47	499
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>3,402</b>	<b>4,442</b>	<b>2,100</b>	<b>145</b>	<b>1,561</b>	<b>11,650</b>
Refinery	130	57	70	63	25	345
Bulk Terminal	3,272	4,369	2,030	82	1,424	11,177
Pipeline	0	16	0	0	112	128
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>31</b>	<b>1</b>	<b>0</b>	<b>8</b>	<b>40</b>
Refinery	0	31	1	0	8	40
<b>Fuel Ethanol</b>	<b>3,402</b>	<b>4,405</b>	<b>1,030</b>	<b>145</b>	<b>1,553</b>	<b>10,535</b>
Refinery	130	26	23	63	17	259
Bulk Terminal <sup>c</sup>	3,272	4,363	1,007	82	1,424	10,148
Pipeline	0	16	0	0	112	128
<b>MTBE</b>	<b>0</b>	<b>0</b>	<b>1,015</b>	<b>0</b>	<b>0</b>	<b>1,015</b>
Refinery	0	0	46	0	0	46
Bulk Terminal <sup>d</sup>	0	0	969	0	0	969
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>6</b>	<b>54</b>	<b>0</b>	<b>0</b>	<b>60</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	6	54	0	0	60
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 32b. Stocks of Crude Oil and Petroleum Products by PAD District, 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>6,965</b>	<b>13,037</b>	<b>38,738</b>	<b>3,269</b>	<b>19,200</b>	<b>81,209</b>
Naphthas and Lighter	1,777	3,374	9,372	995	3,876	19,394
Refinery	1,604	3,374	8,784	995	3,842	18,599
Bulk Terminal	173	0	588	0	34	795
Kerosene and Light Gas Oils	425	2,539	7,576	686	3,440	14,666
Refinery	425	2,539	7,470	686	3,440	14,560
Bulk Terminal	0	0	106	0	0	106
Heavy Gas Oils	2,861	4,842	14,488	1,160	8,654	32,005
Refinery	2,856	4,842	14,030	1,160	8,654	31,542
Bulk Terminal	5	0	458	0	0	463
Residuum	1,902	2,282	7,302	428	3,230	15,144
Refinery	1,901	2,274	7,302	428	3,230	15,135
Bulk Terminal	1	8	0	0	0	9
<b>Motor Gasoline Blending Components</b>	<b>30,803</b>	<b>17,104</b>	<b>31,552</b>	<b>1,973</b>	<b>25,249</b>	<b>106,681</b>
Refinery	8,338	8,146	16,763	1,639	14,534	49,420
Bulk Terminal	17,812	5,464	10,707	159	7,452	41,594
Pipeline	4,653	3,494	4,082	175	3,263	15,667
<b>Reformulated</b>	<b>19,068</b>	<b>7,195</b>	<b>9,392</b>	<b>0</b>	<b>13,733</b>	<b>49,388</b>
Refinery	2,969	1,360	2,628	0	5,759	12,716
Bulk Terminal	11,941	4,372	3,380	0	5,955	25,648
Pipeline	4,158	1,463	3,384	0	2,019	11,024
<b>GTAB</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>19,068</b>	<b>7,195</b>	<b>9,392</b>	<b>0</b>	<b>13,733</b>	<b>49,388</b>
Refinery	2,969	1,360	2,628	0	5,759	12,716
Bulk Terminal	11,941	4,372	3,380	0	5,955	25,648
Pipeline	4,158	1,463	3,384	0	2,019	11,024
<b>Conventional</b>	<b>11,735</b>	<b>9,909</b>	<b>22,160</b>	<b>1,973</b>	<b>11,516</b>	<b>57,293</b>
Refinery	5,369	6,786	14,135	1,639	8,775	36,704
Bulk Terminal	5,871	1,092	7,327	159	1,497	15,946
Pipeline	495	2,031	698	175	1,244	4,643
<b>CBOB</b>	<b>0</b>	<b>3,070</b>	<b>579</b>	<b>202</b>	<b>1,769</b>	<b>5,620</b>
Refinery	0	1,281	268	0	1,001	2,550
Bulk Terminal	0	1,065	48	27	402	1,542
Pipeline	0	724	263	175	366	1,528
<b>GTAB</b>	<b>967</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>286</b>	<b>1,253</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	967	0	0	0	286	1,253
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>10,768</b>	<b>6,839</b>	<b>21,581</b>	<b>1,771</b>	<b>9,461</b>	<b>50,420</b>
Refinery	5,369	5,505	13,867	1,639	7,774	34,154
Bulk Terminal	4,904	27	7,279	132	809	13,151
Pipeline	495	1,307	435	0	878	3,115
<b>Aviation Gasoline Blending Components</b>	<b>0</b>	<b>25</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>38</b>
Refinery	0	25	13	0	0	38
<b>Finished Motor Gasoline</b>	<b>29,055</b>	<b>35,615</b>	<b>35,689</b>	<b>4,556</b>	<b>6,511</b>	<b>111,426</b>
Refinery	2,143	4,917	11,763	2,259	1,839	22,921
Bulk Terminal	17,589	16,949	8,772	1,143	4,096	48,549
Pipeline	9,323	13,749	15,154	1,154	576	39,956
<b>Reformulated</b>	<b>186</b>	<b>8</b>	<b>423</b>	<b>0</b>	<b>607</b>	<b>1,224</b>
Refinery	0	0	0	0	16	16
Bulk Terminal	186	8	9	0	591	794
Pipeline	0	0	414	0	0	414
<b>Reformulated (Blended with Ether)</b>	<b>33</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	33	0	0	0	0	33
Pipeline	0	0	0	0	0	0
<b>Reformulated (Blended with Alcohol)</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>55</b>
Refinery	0	0	0	0	16	16
Bulk Terminal	39	0	0	0	0	39
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>114</b>	<b>8</b>	<b>423</b>	<b>0</b>	<b>591</b>	<b>1,136</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	114	8	9	0	591	722
Pipeline	0	0	414	0	0	414

See footnotes at end of table.

**Table 32c. Stocks of Crude Oil and Petroleum Products by PAD District, 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>28,869</b>	<b>35,607</b>	<b>35,266</b>	<b>4,556</b>	<b>5,904</b>	<b>110,202</b>
Refinery	2,143	4,917	11,763	2,259	1,823	22,905
Bulk Terminal	17,403	16,941	8,763	1,143	3,505	47,755
Pipeline	9,323	13,749	14,740	1,154	576	39,542
<b>Conventional (Blended with Alcohol)</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>16</b>
Refinery	0	0	0	13	0	13
Bulk Terminal	3	0	0	0	0	3
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>28,866</b>	<b>35,607</b>	<b>35,266</b>	<b>4,543</b>	<b>5,904</b>	<b>110,186</b>
Refinery	2,143	4,917	11,763	2,246	1,823	22,892
Bulk Terminal	17,400	16,941	8,763	1,143	3,505	47,752
Pipeline	9,323	13,749	14,740	1,154	576	39,542
<b>Finished Aviation Gasoline</b>	<b>136</b>	<b>234</b>	<b>510</b>	<b>31</b>	<b>313</b>	<b>1,224</b>
Refinery	0	102	419	31	225	777
Bulk Terminal	136	132	91	0	88	447
Pipeline	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	<b>8,989</b>	<b>7,791</b>	<b>12,503</b>	<b>612</b>	<b>9,563</b>	<b>39,458</b>
Refinery	816	2,091	4,869	352	3,666	11,794
Bulk Terminal	3,685	2,039	2,291	137	4,353	12,505
Pipeline	4,488	3,661	5,343	123	1,544	15,159
<b>Kerosene</b>	<b>2,011</b>	<b>269</b>	<b>371</b>	<b>61</b>	<b>92</b>	<b>2,804</b>
Refinery	89	188	183	35	82	577
Bulk Terminal	1,776	81	188	0	0	2,045
Pipeline	146	0	0	26	10	182
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>55,681</b>	<b>30,134</b>	<b>31,277</b>	<b>3,279</b>	<b>13,573</b>	<b>133,944</b>
Refinery	5,661	6,858	13,499	1,540	5,443	33,001
Bulk Terminal	39,724	12,015	7,248	1,055	6,163	66,205
Pipeline	10,296	11,261	10,530	684	1,967	34,738
<b>15 ppm sulfur and Under</b>	<b>17,736</b>	<b>21,209</b>	<b>17,805</b>	<b>2,805</b>	<b>10,331</b>	<b>69,886</b>
Refinery	2,466	4,724	7,141	1,176	3,978	19,485
Bulk Terminal	11,506	9,555	4,543	976	4,940	31,520
Pipeline	3,764	6,930	6,121	653	1,413	18,881
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>7,427</b>	<b>6,533</b>	<b>7,813</b>	<b>339</b>	<b>1,753</b>	<b>23,865</b>
Refinery	467	898	3,097	249	482	5,193
Bulk Terminal	5,046	1,904	2,113	74	781	9,918
Pipeline	1,914	3,731	2,603	16	490	8,754
<b>Greater than 500 ppm sulfur</b>	<b>30,518</b>	<b>2,392</b>	<b>5,659</b>	<b>135</b>	<b>1,489</b>	<b>40,193</b>
Refinery	2,728	1,236	3,261	115	983	8,323
Bulk Terminal	23,172	556	592	5	442	24,767
Pipeline	4,618	600	1,806	15	64	7,103
<b>Residual Fuel Oil<sup>f</sup></b>	<b>14,673</b>	<b>1,316</b>	<b>17,276</b>	<b>404</b>	<b>5,669</b>	<b>39,338</b>
Refinery	1,771	1,113	5,261	404	3,240	11,789
Bulk Terminal	12,902	203	12,015	0	2,407	27,527
Pipeline	0	0	0	0	22	22
<b>Less than 0.31% Sulfur</b>	<b>3,604</b>	<b>21</b>	<b>1,632</b>	<b>20</b>	<b>489</b>	<b>5,766</b>
Refinery	497	0	194	20	200	911
Bulk Terminal	3,107	21	1,438	0	289	4,855
<b>0.31% to 1.00% Sulfur</b>	<b>6,509</b>	<b>139</b>	<b>4,156</b>	<b>138</b>	<b>1,284</b>	<b>12,226</b>
Refinery	945	130	623	138	1,183	3,019
Bulk Terminal	5,564	9	3,533	0	101	9,207
<b>Greater than 1.00% Percent Sulfur</b>	<b>4,560</b>	<b>1,156</b>	<b>11,488</b>	<b>246</b>	<b>3,874</b>	<b>21,324</b>
Refinery	329	983	4,444	246	1,857	7,859
Bulk Terminal	4,231	173	7,044	0	2,017	13,465
<b>Petrochemical Feedstocks</b>	<b>737</b>	<b>533</b>	<b>2,065</b>	<b>0</b>	<b>15</b>	<b>3,350</b>
Refinery	737	533	2,065	0	15	3,350
Naphtha for Petrochemical Feedstock Use	737	431	1,016	0	1	2,185
Other Oils for Petrochemical Feedstock Use	0	102	1,049	0	14	1,165
<b>Special Naphthas</b>	<b>61</b>	<b>249</b>	<b>1,242</b>	<b>0</b>	<b>19</b>	<b>1,571</b>
Refinery	20	187	1,168	0	19	1,394
Bulk Terminal	41	62	74	0	0	177

See footnotes at end of table.

**Table 32d. Stocks of Crude Oil and Petroleum Products by PAD District, 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,658</b>	<b>1,212</b>	<b>6,198</b>	<b>0</b>	<b>1,529</b>	<b>10,597</b>
Refinery	698	412	4,656	0	1,020	6,786
Bulk Terminal	960	800	1,542	0	509	3,811
<b>Waxes</b>	<b>166</b>	<b>59</b>	<b>307</b>	<b>2</b>	<b>0</b>	<b>534</b>
Refinery	166	59	307	2	0	534
<b>Petroleum Coke</b>	<b>80</b>	<b>961</b>	<b>6,928</b>	<b>77</b>	<b>1,283</b>	<b>9,329</b>
Refinery	80	961	6,928	77	1,283	9,329
<b>Asphalt and Road Oil</b>	<b>4,241</b>	<b>9,398</b>	<b>4,806</b>	<b>1,725</b>	<b>2,057</b>	<b>22,227</b>
Refinery	1,388	4,191	2,958	1,363	1,346	11,246
Bulk Terminal	2,853	5,207	1,848	362	711	10,981
<b>Miscellaneous Products</b>	<b>90</b>	<b>248</b>	<b>396</b>	<b>11</b>	<b>304</b>	<b>1,049</b>
Refinery	22	83	267	2	224	598
Bulk Terminal	68	136	123	9	80	416
Pipeline	0	29	6	0	0	35
<b>Total Stocks, All Oils</b>	<b>178,238</b>	<b>218,966</b>	<b>1,090,383</b>	<b>30,898</b>	<b>146,860</b>	<b>1,665,345</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."