# Byron 1 2Q/2004 Plant Inspection Findings

### **Initiating Events**

### **Mitigating Systems**

Significance: Jun 30, 2004

Identified By: NRC

Item Type: NCV NonCited Violation

#### FAILURE TO IDENTIFY SEVERAL SITUATIONS OF SCAFFOLDS NOT MEETING THE SEISMIC CLEARANCE SPECIFICATIONS.

The inspectors identified a Non-Cited Violation of 10 CFR 50 Appendix B, Criterion XVI, Corrective Actions, having very low safety significance for failing to identify several instances of improperly installed scaffolding, which was considered a condition adverse to quality. These improperly installed scaffolds were identified by the inspectors during plant tours on March 16, March 19, March 28, April 6, and April 7 of 2004. In each case, after being brought to their attention, the licensee took actions to correct the improperly installed scaffolding. The cross-cutting area of Human Performance was affected because the licensee personnel failed to install scaffolding in accordance with the licensee's procedure. The cross-cutting area of Problem Identification and Resolution was affected because the deficiencies were not identified during the scaffolding inspections nor were these deficiencies identified by other members of the licensee's staff. Moreover, even after the inspectors' initial identification of improperly installed scaffolding, the licensee's extent of condition review was inadequate as evidenced by the additional deficiencies later identified by the inspectors.

The issue was more than minor because the licensee failed to perform engineering evaluations on scaffold that potentially impacted safety-related systems. The issue was similar to more than minor example 4.a of Appendix E of IMC 0612. The inspectors determined that the finding could not be evaluated using the SDP in accordance with IMC 0609, "Significance Determination Process." Therefore, this finding was reviewed by the Regional Branch Chief in accordance with IMC 0612, Section 05.04c, and determined to be of very low safety significance (Green) because in no case was the improperly installed scaffolding determined to adversely impact the operability of safety-related equipment. The issue was a Non-Cited Violation of Criterion XVI of 10 CFR 50 Appendix B.

Inspection Report# : 2004004(pdf)

Significance: SL-IV Dec 31, 2003 Identified By: Self Disclosing

Identified By: Self Disclosing

Item Type: NCV NonCited Violation

#### FAILURE TO UPDATE THE UPDATED FINAL SAFETY ANALYSIS REPORT IN A TIMELY MANNER.

A finding of very low safety significance was self-revealed when the licensee discovered that an update to the Updated Final Safety Analysis Report was not accomplished for a period of almost 6 years following a design change. Between June and September of 1996, the licensee made a revision to the reactor water storage tank level set-point calculation to clarify design basis information with respect to emergency core cooling system and containment spray system operation and re-evaluated the time available to complete switchover to recirculation. The licensee did not include this update until the December 2002 revision to the Updated Final Safety Analysis Report.

Because this issue potentially impacted the NRC's ability to perform its regulatory function, this finding was evaluated using the traditional enforcement process. The finding was determined to be of very low safety signficance because it did not actually impede or influence any regulatory actions. This was determined to be a Severity Level IV NCV of 10 CFR 50.71.

Inspection Report# : 2003007(pdf)

Significance: Sep 30, 2003 Identified By: Self Disclosing Item Type: NCV NonCited Violation

FAILURE TO FOLLOW PROCEDURE WHEN MAKING-UP ELECTROLYTE LEVEL.

A finding of very low safety significance and an associated NCV were identified through a self-revealing event. The licensee failed to follow procedure for nickel cadmium battery bank surveillances when the licensee added boric acid as a makeup electrolyte solution vice demineralized water, as specified in the procedure, into the nickel cadmium battery bank cells that supply power to start the diesel engine of the train B essential service water makeup pump assembly. This primary cause of this finding affects cross-cutting area of Human Performance. The licensee replaced the battery assemblies to correct the problem; however, this resulted in additional system unavailability time.

This finding was more than minor because it involved the equipment availability attribute of the Mitigating System cornerstone objective regarding the availability of a system that responds to initiating events to prevent undesirable consequences. The finding was of very low safety significance because there was no design deficiency, no actual loss of safety function, no single train loss of safety function for greater than the technical specification allowed outage time and no risk due to external events. The issue was a Non-Cited Violation of Technical Specification paragraph 5.4.1(a) which required adherence to written procedures for performing maintenance that can affect the performance of safety-related equipment.

Inspection Report# : <a href="mailto:2003006">2003006</a>(pdf)

Significance: Sep 30, 2003
Identified By: Self Disclosing
Item Type: NCV NonCited Violation

#### FAILURE TO SPECIFY A CRITICAL DESIGN DIMENSION IN PROCUREMENT DOCUMENTATION.

A finding of very low safety significance and an associated Non-Cited Violation (NCV)were identified through a self-revealing event. The licensee failed to adequately specify, in procurement documentation, the proper length for a replacement resistance temperature detector (RTD) installed into the diesel engine oil pan of the train B essential service water makeup pump assembly. This was discovered when an engineer observed excessive vibration of the RTD during the diesel pump operation. The vibration was excessive enough such that continued operability of the pump to perform its intended safety function could not be assured without removing the RTD. The primary cause of this finding was related to the cross-cutting area of Human Performance. The licensee removed the RTD to correct the problem; however, this resulted in additional system unavailability time.

This finding was more than minor because it involved the equipment availability attribute of the Mitigating System cornerstone objective regarding the availability of a system that responds to initiating events to prevent undesirable consequences. The finding was of very low safety significance because there was no design deficiency, no actual loss of safety function, no single train loss of safety function for greater than the technical specification allowed outage time and no risk due to external events. The issue was a Non-Cited Violation of 10 CFR 50, Appendix B, Criterion IV, "Procurement Document Control."

Inspection Report# : 2003006(pdf)

### **Barrier Integrity**

Significance:

Dec 31, 2003

Identified By: NRC

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Item Type: NCV NonCited Violation

# FAILURE TO IDENTIFY AND CORRECT A CONDITION ADVERSE TO QUALITY WITH REGARD TO NON-CONSERVATIVE ERROR IN PR11J SETPOINT ANALYSIS.

A finding of very low safety significance and associated NCV was identified by the inspectors for the licensee's failure to identify and correct a condition adverse to quality. Specifically, the licensee failed to recognize that the containment atmosphere radiation gaseous monitors were inoperable when it was determined that the monitors were not capable of detecting reactor coolant leakage in a reasonable period of time. The finding also affected the cross-cutting area of Problem Identification and Resolution because although the issue was discovered by the licensee's staff, they failed to recognize the significance of the issue until questioned by the NRC inspectors.

The findings was greater than minor because the finding was associated with the barrier integrity cornerstone and, if left uncorrected, could result in an undetected reactor coolant system leak. The finding was determined to be of very low safety significance by management review because alternate methods of detecting small reactor coolant system leaks were available. To correct the immediate issue, the licensee declared the monitor inoperable and submitted a Technical Specification change. This issue was a NCV of 10 CFR 50 Appendix B Criteria XVI, "Corrective Action."

Inspection Report# : 2003007(pdf)

Significance:

Dec 04, 2003

Identified By: NRC

Item Type: NCV NonCited Violation

#### FAILURE TO IDENTIFY A CONDITION ADVERSE TO QUALITY.

The team identified a finding and associated NCV of 10 CFR 50, Appendix B, Criterion XVI, "Corrective Action," for failing to promptly identify a condition adverse to quality. Specifically, instrument maintenance personnel did not recognize that a failed vibration switch installed on the 1A Reactor Containment Fan Cooler (RCFC) was a condition adverse to quality and did not implement actions with a condition report as specified in site procedures. Absent a condition report identifying the switch failure to the corrective action process, there was no further testing or evaluation performed to determine how or why the switch failed, there was no evaluation performed to determine if the switch would have been capable to detect increasing vibration of the RCFC, there was no evaluation of extent of condition, and there was no assessment of how the failure affected the operability of the RCFC. In this case the failure of the vibration switch possessed an added significance since it was relied upon to detect further degradation of an already degraded RCFC and alert operators of potential inoperability of the 1A RCFC. The licensee had identified this switch in a compensatory measure to ensure that further degradation would not go unnoticed by operators.

The team determined that this finding was more than minor because it was associated with one of the cornerstone attributes and affected the barrier integrity cornerstone objective. Specifically, the human performance attribute of the barrier integrity cornerstone objective to provide reasonable assurance that physical design barriers (in this case the reactor containment) protect the public from radio nuclide releases caused by accidents or events. The finding was determined to be of very low safety significance because the finding (1) did not represent a degradation of the radiological barrier function provided for the control room, or auxiliary building, or spent fuel pool; (2) did not represent a degradation of the barrier function of the control room against smoke or toxic atmosphere; (3) did not represent an actual open pathway in the physical integrity of reactor containment; and (4) did not represent an actual reduction of the atmospheric pressure control function of the reactor containment.

Inspection Report# : 2003009(pdf)

Significance: Sep 26, 2003

Identified By: NRC

Item Type: NCV NonCited Violation

# FAILURE TO PROMPTLY IDENTIFY A CONDITION ADVERSE TO QUALITY IN THAT THE REFUELING MACHINE MAST COULD HAVE BEEN DAMAGED BY UNDETECTED CONTACT WITH AN OBSTRUCTION

A finding of very low safety significance was identified by the inspectors for a failure to promptly identify a condition adverse to quality. A bent ladder was obstructing the normal fuel transfer path from the core to the containment upender. The obstruction was not noticed until commencing the first fuel move from the core. The inspectors determined that the refueling machine mast must have caused the ladder to get bent or had at least made contact with the bent ladder as it passed on its way to the core. This contact could have resulted in damage to the refueling machine mast such that fuel damage might have occurred during later fuel handling. There was no inspection of the refueling machine mast conducted to check for damage from this contact prior to handling fuel.

This issue was more than minor because it was associated with the human performance attribute of protecting the fuel cladding barrier integrity and affected the cornerstone objective of providing reasonable assurance that physical barriers protect the public from radionuclide releases caused by accidents or events. Because this issue was not suited for analysis through the SDP, the finding was reviewed by regional management. The finding was determined to be of very low safety significance because, in this case, there was no apparent damage to the refueling machine mast. The issue was a Non-Cited Violation of 10 CFR 50, Appendix B, Criterion XVI.

Inspection Report# : <a href="mailto:2003008">2003008</a>(pdf)

Significance: Sep 26, 2003
Identified By: Self Disclosing
Item Type: NCV NonCited Violation

#### FAILURE TO PROMPTLY CORRECT A CONDITION ADVERSE TO QUALITY IN THAT THE REFUELING MACHINE WAS BEING OPERATED WITH INTERLOCKS BYPASSED FOR AN EXTENDED PERIOD WITH NO COMPENSATORY MEASURES

A finding of very low safety significance was self-revealed for failure to promptly correct a condition adverse to quality. When a bent ladder obstructing the normal fuel transfer path was identified, the fuel handlers, along with their supervisors, made the decision to avoid the obstruction by operating the refueling machine with travel interlocks bypassed so an alternate path could be followed. The purpose of those interlocks was to prevent the possibility of fuel damage resulting from contact of the mast with obstructions. Operation of the system with the interlocks bypassed for an extended period of time was a condition adverse to quality. The obstruction was not promptly removed and, while operating in this condition, no compensatory measures where put into place to provide protection at a level equivalent to the interlocks. The finding was self-revealed when the mast contacted the rod cluster control assembly change fixture basket while the refueling machine was being operated off its normal transfer path.

This issue was more than minor because it was associated with the human performance attribute of protecting the fuel cladding barrier integrity and affected the cornerstone objective of providing reasonable assurance that physical barriers protect the public from radionuclide releases caused by accidents or events. Because this issue was not suited for analysis through the SDP, the finding was reviewed by regional management. The finding was determined to be of very low safety significance because there was no apparent damage done to the fuel barrier and no radioactive release occurred. The issue was a Non-Cited Violation of 10CFR50, Appendix B, Criterion XVI.

Inspection Report# : 2003008(pdf)

### **Emergency Preparedness**

### **Occupational Radiation Safety**

Significance: Jul 14, 2003
Identified By: Self Disclosing
Item Type: NCV NonCited Violation

# FAILURE TO COMPLY WITH RADIOLOGICAL POSTING RESULTING IN UNAUTHORIZED ENTRY INTO THE RADIOLOGICALLY CONTROLLED AREA

A finding of very low safety significance and an associated Non-Cited Violation (NCV) were identified through a self-revealing event, when a station laborer failed to comply with a radiological posting controlling access into the Radiologically Controlled Area (RCA) of the station while delivering a food order intended for the Technical Support Center. The laborer's failure to read and comply with the radiological posting resulted in his unauthorized entry into the RCA without the appropriate additional radiological controls (Radiation Worker Training, Radiation Work Permit, and primary and secondary dosimetry).

The issue was associated with the "Human Performance" attribute of the Occupational Radiation Safety Cornerstone and affected the cornerstone objective in ensuring adequate protection of worker health and safety from exposure to radiation from radioactive material. The cornerstone objective was affected because the RCA boundary posting violated by the labor represents the final radiation exposure barrier in the field for those workers who are not normally authorized to enter the RCA. Although the laborer entered the RCA without the appropriate radiological controls, the radiological conditions the laborer could have encountered were not sufficient to produce a substantial potential for an exposure in excess of regulatory limits. Therefore, the finding was of very low safety significance. One Non-Cited Violation for the failure to meet the requirements of the licensee's procedure

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controlling access to the RCA was identified.	
Inspection Report# : 2003006(pdf)	

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# **Public Radiation Safety**

## **Physical Protection**

Physical Protection information not publicly available.

### Miscellaneous

Last modified: September 08, 2004