3Q/2001 ROP Action Matrix Summary

The assessment program collects information from inspections and performance indicators (PIs) in order to enable the agency to arrive at objective conclusions about the licensee's safety performance. Based on this assessment information, the NRC determines the appropriate level of agency response, including supplemental inspection and pertinent regulatory actions ranging from management meetings up to and including orders for plant shutdown. The Action Matrix Summary listed below reflects overall plant performance and is updated regularly to reflect inputs from the most recent performance indicators and inspection findings. Notes have been added to some plants to explain the reasons that these plants have changed Action Matrix columns from the previous quarter. This page will be updated as necessary to reflect changes in licensee performance.

Licensee Response Column

Regulatory Response Column

Column

Degraded Cornerstone

Indian Point 23

Unacceptable Performance Column

Arkansas Nuclear 1 Arkansas Nuclear 2 Callaway1 Clinton4 Fermi 26

Prairie Island 1

Cooper⁵ Oconee 17

Beaver Valley 1

Beaver Valley 2 Harris 1 Braidwood 1 La Salle 28 **Braidwood 2** Limerick 19 **Browns Ferry 2** Limerick 210 Browns Ferry 3 Oconee 2 **Brunswick 1** Oconee 3 **Brunswick 2** Oyster Creek 11

Palisades 12 Byron 1 Byron 2 Peach Bottom 213 Peach Bottom 314 Calvert Cliffs 2 Catawba 1 Point Beach 1 Catawba 2 Point Beach 2

Columbia Generating

Station

Comanche Peak 1 Prairie Island 2 Comanche Peak 2 **Quad Cities 1** Quad Cities 2 Crystal River 315 D.C. Cook 1 Seabrook 1 D.C. Cook 2 Summer Davis-Besse Surry 216

Diablo Canyon 1 Susquehanna 117 Susquehanna 218 Diablo Canyon 2 Three Mile Island 1 Dresden 2

Dresden 3 **Duane Arnold** Farley 1¹⁹ Farley 2²⁰ FitzPatrick21 Fort Calhoun

Ginna Grand Gulf 1

Hatch 1

Hatch 2

Hope Creek 1 **Indian Point 3**

Kewaunee²²

La Salle 1

Multiple/Repetitive Degraded Cornerstone Column

Calvert Cliffs 12

McGuire 1

McGuire 2

Millstone 2²³

Millstone 324

Monticello

Nine Mile Point 1

Nine Mile Point 2

North Anna 1

North Anna 2

Palo Verde 1

Palo Verde 2

Palo Verde 3

1 410 101

Perry 1

Pilgrim 1

River Bend 1

Robinson 2

Saint Lucie 1

Saint Lucie 2

Salem 1

Salem 2

San Onofre 2

San Onofre 3

Sequoyah 1

Sequoyah 2

South Texas 1

South Texas 2

Surry 1

Turkey Point 3

Turkey Point 4

Vermont Yankee

Vogtle 1

Vogtle 2

Waterford 3

Watts Bar 1

Wolf Creek 1

- ▲ Note The three white inspection findings in the Occupational Radiation Safety cornerstone has completed four quarters of consideration in the assessment program. Additionally, an inspection finding originated in the Mitigating Systems cornerstone in 2Q/2001.
- Note 2: A yellow inspection finding originated in the Mitigating Systems cornerstone in 3Q/2001.
- Note In accordance with IMC 0305 "Operating Reactor Assessment Program", the red finding in the Initiating Events cornerstone has been carried forward in the assessment program for greater than four quarters.
- Note 4: A white inspection finding originated in the Emergency Prepardness cornerstone in 2Q/2001
- Note 5: A second white finding originated in the Emergency Prepardness cornerstone in 2Q/2001.
- Note The white "Emergency AC Power Sytem Unavailability" performance indicator and white inspection finding represent the same underlying issue and are not double-counted in the assessment program.
- ▲ Note In accordance with IMC 0305 "Operating Reactor Assessment Program", the first white finding in the Mitigating Systems cornerstone has been carried forward in the assessment program for greater than four quarters.
- Note 8: The "Unplanned Scrams" performance indicator tripped the green/white threshold in 3Q/2001.
- Note 9: A white inspection finding originated in the Emergency Prepardness cornerstone in 3Q/2001.

- Note 10: A white inspection finding originated in the Emergency Prepardness cornerstone in 3Q/2001.
- ▲ Note A white inspection finding in the Physical Protection cornerstone originated in 2Q/2001. In accordance with IMC 0609 "Significance Determination Process", the licensee is appealing the results of this determination.
- Note
 12: A white inspection finding in the Mitigating Systems cornerstone originated in 3Q/2001.
- Note 13: A white inspection finding in the Emergency Prepardness cornerstone originated in 3Q/2001.
- Note 14: A white inspection finding in the Emergency Prepardness cornerstone originated in 3Q/2001.
- Note 15: The "Reactor Coolant System Leakage" performance indicator returned to the green band in 3Q/2001.
- Note 16: The "Emergency AC Power Unavailability" performance indicator tripped the green/white threshold in 3Q/2001.
- A white inspection finding in the Emergency Prepardness cornerstone originated in 3Q/2001.
- Note 18: A white inspection finding in the Emergency Prepardness cornerstone originated in 3Q/2001.
- ▲ Note A white inspection finding in the Physical Protection cornerstone has completed four quarters of consideration in the assessment 19: program.
- ▲ Note A white inspection finding in the Physical Protection cornerstone has completed four quarters of consideration in the assessment 20: program.
- Note 21: The "Unplanned Power Changes" performance indicator returned to the green band in 3Q/2001.
- ▲ Note The white inspection finding in the Emergency Prepardness cornerstone has completed four quarters of consideration in the 22: assessment program.
- Note The "High Pressure Injection System Unavailability" performance indicator returned to the green band in 3Q/2001. Additionally, the white inspection finding in the mitigating systems cornerstone completed four quarters of consideration in the assessment program.
- Note 24: The "High Pressure Injection System Unavailability" performance indicator returned to the green band in 3Q/2001.

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