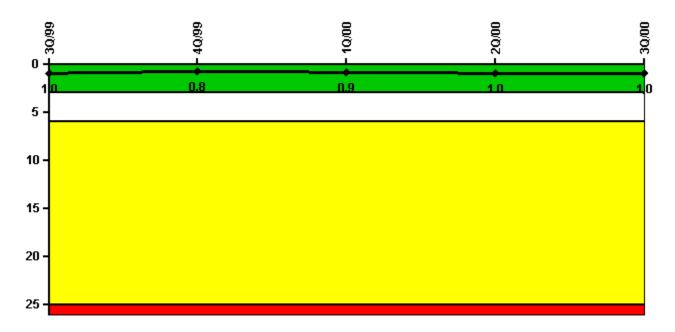
Farley 1

3Q/2000 Performance Indicators

Licensee's General Comments: none

Unplanned Scrams per 7000 Critical Hrs

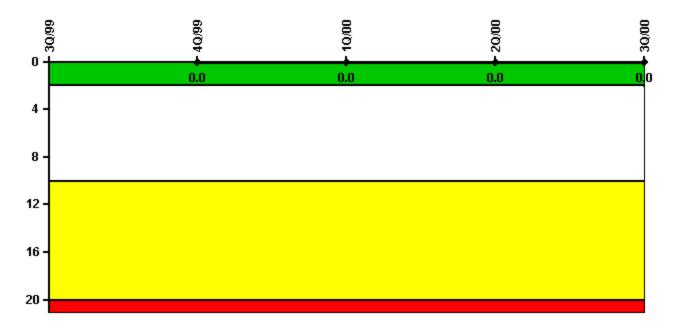


Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

Unplanned Scrams per 7000 Critical Hrs	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Unplanned scrams	0	0	0	1.0	0
Critical hours	2208.0	2209.0	1512.6	882.7	2208.0
Indicator value	1.0	0.8	0.9	1.0	1.0

Scrams with Loss of Normal Heat Removal

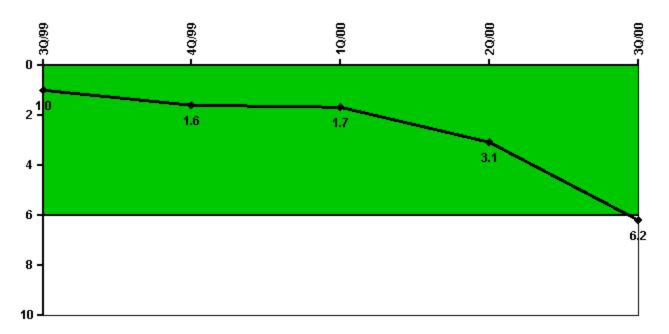


Thresholds: White > 2.0 Yellow > 10.0 Red > 20.0

Notes

Scrams with Loss of Normal Heat Removal	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Scrams	0	0	0	0	0
Indicator value		0	0	0	0

Unplanned Power Changes per 7000 Critical Hrs



Thresholds: White > 6.0

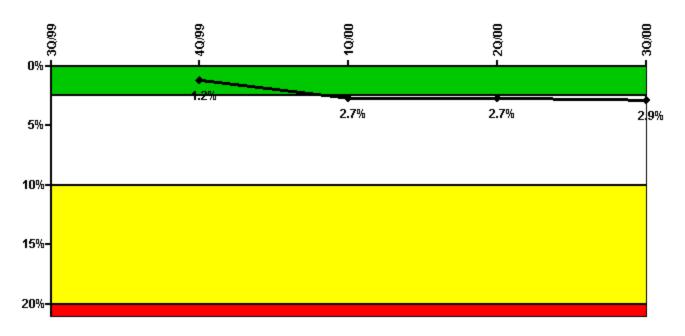
Notes

Unplanned Power Changes per 7000 Critical Hrs	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Unplanned power changes	0	1.0	1.0	1.0	3.0
Critical hours	2208.0	2209.0	1512.6	882.7	2208.0
Indicator value	1.0	1.6	1.7	3.1	6.2

Licensee Comments:

3Q/00: White entry due to cooling tower structural problems and distribution header leaks.

Safety System Unavailability, Emergency AC Power, >2EDG



Thresholds: White > 2.5% Yellow > 10.0% Red > 20.0%

Notes

Safety System Unavailability, Emergency AC Power, >2EDG	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Train 1					
Planned unavailable hours	0	1.00	17.10	8.00	132.50
Unplanned unavailable hours	0	0	0	0	0.60
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	2184.00	2183.00	2208.00
Train 2					
Planned unavailable hours	19.10	0	0	3.20	0
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	2184.00	2183.00	2208.00
Train 3					
Planned unavailable hours	252.20	4.60	0	0	0
Unplanned unavailable hours	0	6.90	0	0	13.50
Fault exposure hours	0	0	1228.50	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	2184.00	2183.00	2208.00
Indicator value		1.2%	2.7%	2.7%	2.9%

Licensee Comments:

3Q/00: One of 3 diesel generators unavailable (Q1 2000) due to lack of automatic power transfer capability. DG was operable per Technical Specifications. Reasonable operator action is not credited under this indicator. White threshold entered Q1 2000. 12.6 hours planned unavailability for Train 3 EDG in February 2000 not reported since fault exposure was reported for the entire month.

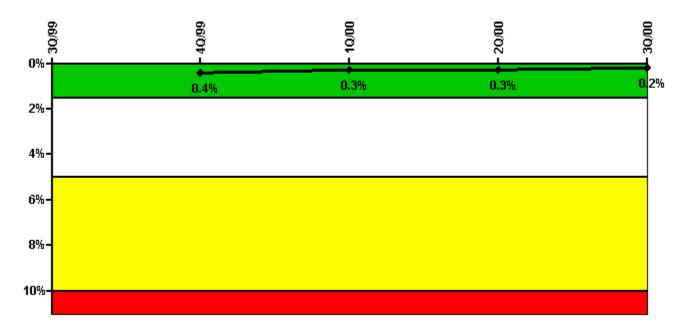
2Q/00: One of 3 diesel generators unavailable (Q1 2000) due to lack of automatic power transfer capability. DG was operable per Technical Specifications. Reasonable operator action is not credited under this indicator. White threshold entered Q1 2000. 12.6 hours planned

unavailability for Train 3 EDG in February 2000 not reported since fault exposure was reported for the entire month. Adjustment of 8 hours made 3Q2000 to remove operator action credit. Color unaffected.

1Q/00: One of 3 diesel generators unavailable due to lack of automatic power transfer capability. DG was operable per Technical Specifications. Reasonable operator action not credited under this indicator. WHITE entry.

1Q/00: One of 3 diesel generators unavailable due to lack of automatic power transfer capability. DG was operable per Technical Specifications. Reasonable operator action not credited under this indicator. Q1 2001 removed Q1 2000 Fault Exposure Hours for Train 3. Replaced 12.6 Planned Unavailable hours for same train. Color returns green.

Safety System Unavailability, High Pressure Injection System (HPSI)



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

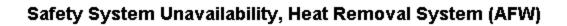
Notes

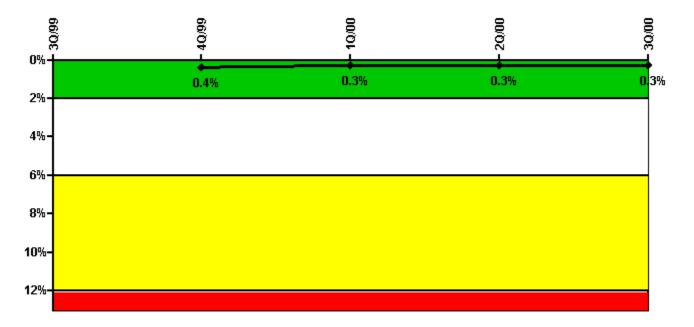
Safety System Unavailability, High Pressure Injection System (HPSI)	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Train 1					
Planned unavailable hours	0	0	0	2.20	5.40
Unplanned unavailable hours	0	0	0	0	0.60
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	1512.60	882.70	2208.00
Train 2					
Planned unavailable hours	0	0	0	6.80	3.30
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	1512.60	882.70	2208.00
Indicator value		0.4%	0.3%	0.3%	0.2%

Licensee Comments:

3Q/00: Reactor Protection System testing hours added with 1Q2001 report. Color unaffected.

2Q/00: Reactor Protection System testing hours added with $1Q2001\ report.\ Color\ unaffected.$





Thresholds: White > 2.0% Yellow > 6.0% Red > 12.0%

Notes

Safety System Unavailability, Heat Removal System (AFW)	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Train 1					
Planned unavailable hours	0	0	1.10	4.60	6.00
Unplanned unavailable hours	0	0	0	0	0.60
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	1512.60	882.70	2208.00
Train 2					
Planned unavailable hours	7.60	0	0.40	9.20	3.90
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	1512.60	882.70	2208.00
Train 3					
Planned unavailable hours	1.70	16.00	0.90	0	1.50
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0

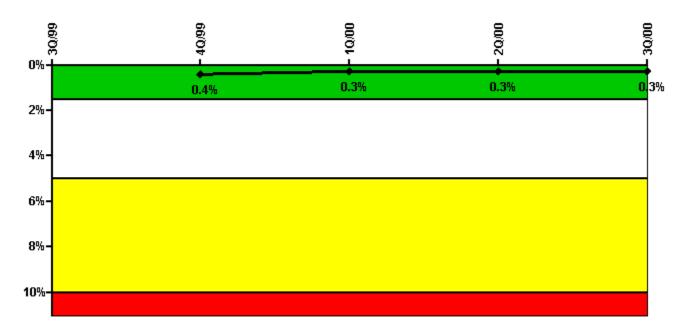
Required hours	2208.00	2209.00	1512.60	882.70	2208.00
Indicator value		0.4%	0.3%	0.3%	0.3%

Licensee Comments:

3Q/00: Reactor Protection System testing hours added with 1Q2001 report. Color unaffected.

2Q/00: Reactor Protection System testing hours added with 1Q2001 report. Color unaffected.

Safety System Unavailability, Residual Heat Removal System



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

Notes

Safety System Unavailability, Residual Heat Removal Systen	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Train 1					
Planned unavailable hours	1.40	19.40	1.40	2.60	13.50
Unplanned unavailable hours	0	0	0	0	0.60
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	2184.00	2183.00	2208.00
Train 2					
Planned unavailable hours	0.60	13.30	0	11.60	15.20
Unplanned unavailable hours	0	0	0	0	0
Fault exposure hours	0	0	0	0	0
Effective Reset hours	0	0	0	0	0
Required hours	2208.00	2209.00	2184.00	2183.00	2208.00

Indicator value		0.4%	0.3%	0.3%	0.3%
-----------------	--	------	------	------	------

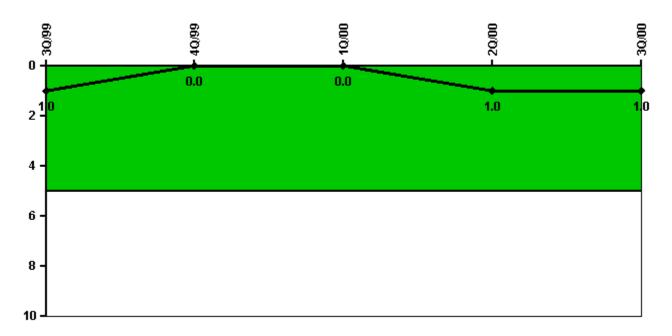
Licensee Comments:

3Q/00: Reactor Protection System testing hours added with 1Q2001 report. Color unaffected.

2Q/00: Reactor Protection System testing hours added with 1Q2001 report. Color unaffected.

1Q/00: Minor adjustments made 3Q2000 to remove operator action credit during surveillance testing. Color unaffected.

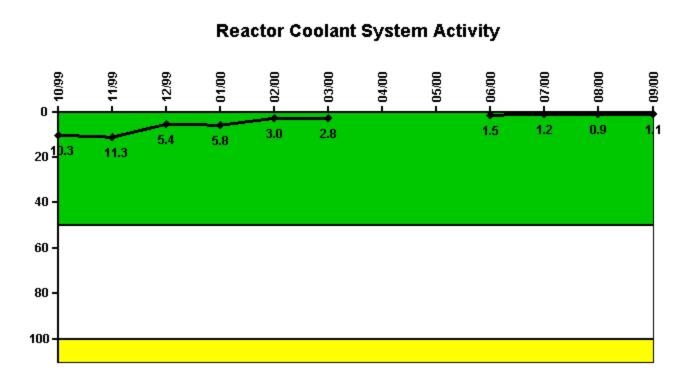
Safety System Functional Failures (PWR)



Thresholds: White > 5.0

Notes

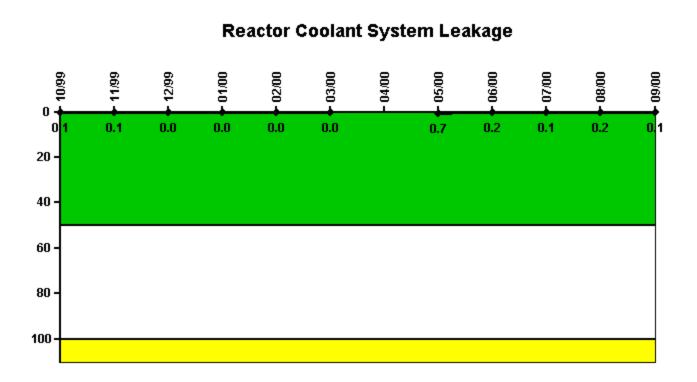
Safety System Functional Failures (PWR)	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Safety System Functional Failures	0	0	0	1	0
Indicator value	1	0	0	1	1



Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Activity	10/99	11/99	12/99	1/00	2/00	3/00	4/00	5/00	6/00	7/00	8/00	9/00
Maximum activity	0.030810	0.033860	0.016180	0.017310	0.009058	0.008488	N/A	N/A	0.007439	0.006018	0.004440	0.005290
Technical specification limit	0.3	0.3	0.3	0.3	0.3	0.3	N/A	0.5	0.5	0.5	0.5	0.5
Indicator value	10.3	11.3	5.4	5.8	3.0	2.8	N/A	N/A	1.5	1.2	0.9	1.1

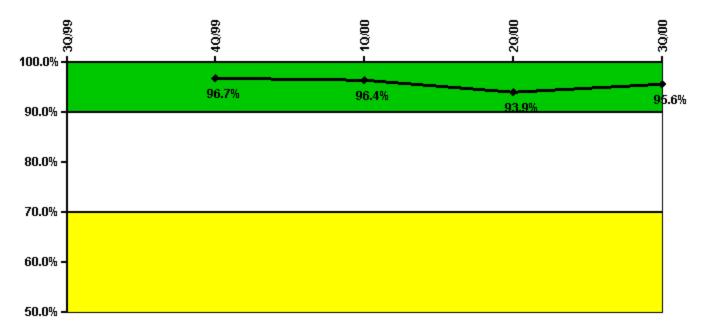


Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	10/99	11/99	12/99	1/00	2/00	3/00	4/00	5/00	6/00	7/00	8/00	9/00
Maximum leakage	0.007	0.007	0.001	0	0	0	N/A	0.069	0.017	0.012	0.020	0.012
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	0.1	0.1	0	0	0	0	N/A	0.7	0.2	0.1	0.2	0.1

Drill/Exercise Performance

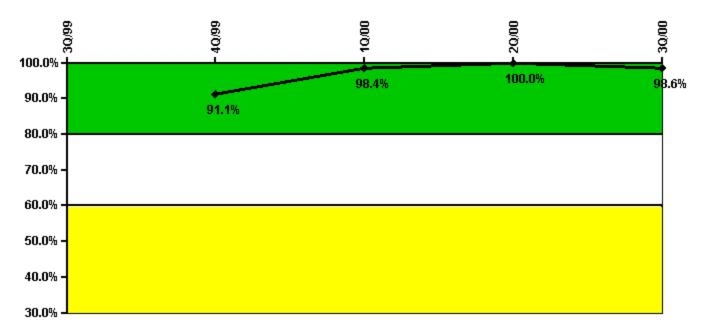


Thresholds: White < 90.0% Yellow < 70.0%

Notes

Drill/Exercise Performance	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Successful opportunities	19.0	0	6.0	15.0	65.0
Total opportunities	20.0	0	6.0	18.0	66.0
Indicator value		96.7%	96.4%	93.9%	95.6%

ERO Drill Participation

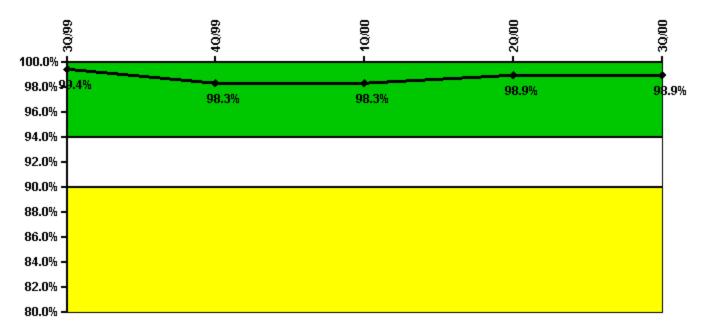


Thresholds: White < 80.0% Yellow < 60.0%

Notes

ERO Drill Participation	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Participating Key personnel		112.0	121.0	121.0	141.0
Total Key personnel		123.0	123.0	121.0	143.0
Indicator value		91.1%	98.4%	100.0%	98.6%

Alert & Notification System

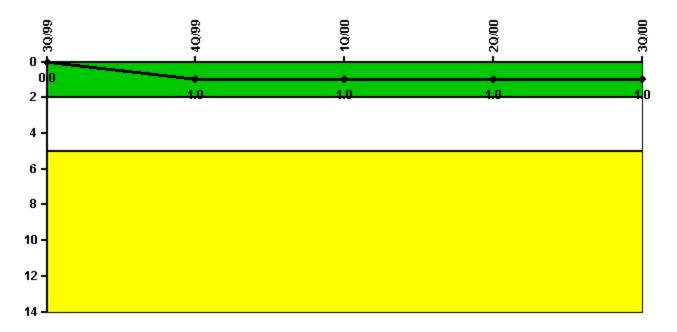


Thresholds: White < 94.0% Yellow < 90.0%

Notes

Alert & Notification System	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Successful siren-tests	42	46	42	48	42
Total sirens-tests	42	48	42	48	42
Indicator value	99.4%	98.3%	98.3%	98.9%	98.9%

Occupational Exposure Control Effectiveness

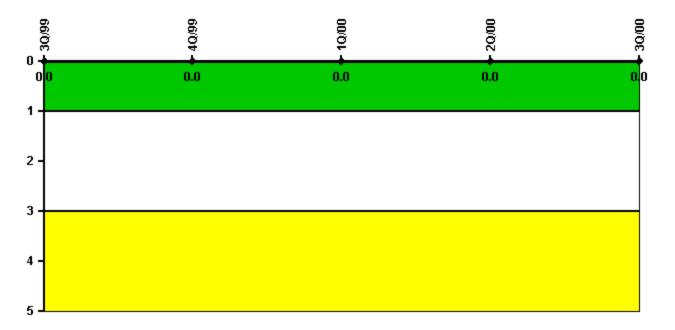


Thresholds: White > 2.0 Yellow > 5.0

Notes

Occupational Exposure Control Effectiveness	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
High radiation area occurrences	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0
Unintended exposure occurrences	0	1	0	0	0
Indicator value	0	1	1	1	1

RETS/ODCM Radiological Effluent

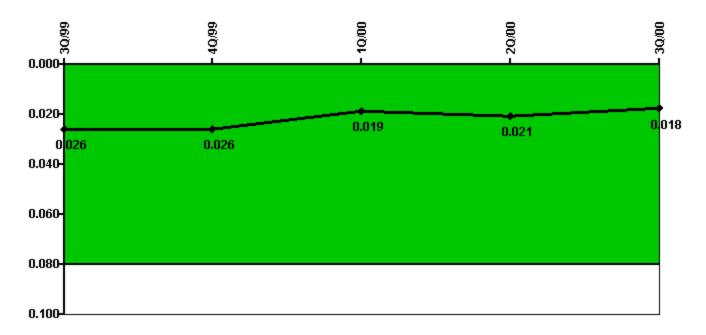


Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
RETS/ODCM occurrences	0	0	0	0	0
Indicator value	0	0	0	0	0

Protected Area Security Performance Index

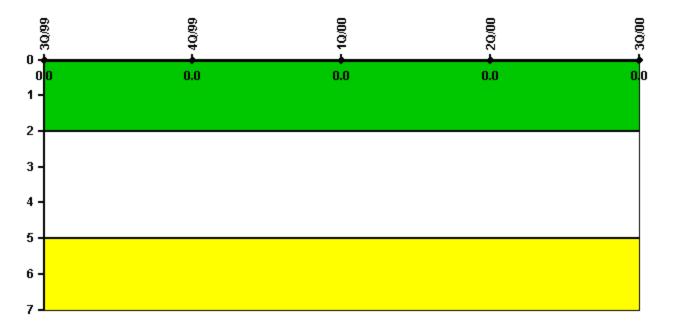


Thresholds: White > 0.080

Notes

Protected Area Security Performance Index	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
IDS compensatory hours	120.90	87.50	6.30	231.40	119.10
CCTV compensatory hours	69.6	35.5	17.0	0	20.7
IDS normalization factor	1.70	1.70	1.70	1.70	1.70
CCTV normalization factor	1.2	1.2	1.2	1.2	1.2
Index Value	0.026	0.026	0.019	0.021	0.018

Personnel Screening Program

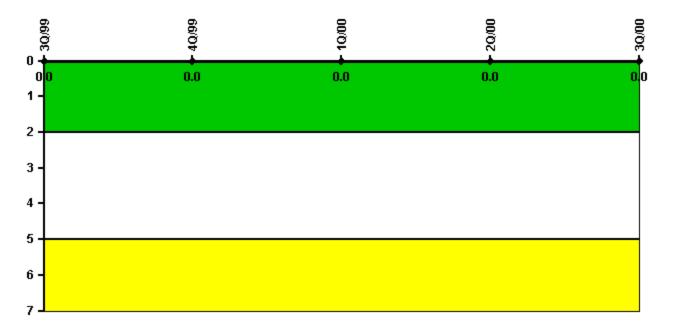


Thresholds: White > 2.0 Yellow > 5.0

Notes

Personnel Screening Program	3Q/99	4Q/99	1Q/00	2Q/00	3Q/00
Program failures	0	0	0	0	0
Indicator value	0	0	0	0	0

FFD/Personnel Reliability



Thresholds: White > 2.0 Yellow > 5.0

Notes

FFD/Personnel Reliability	3Q/99	4Q/99	1Q/00	2Q/00 3Q	2/00
Program Failures	0	0	0	0	0
Indicator value	0	0	0	0	0

Licensee Comments: none

A PI Summary | Inspection Findings Summary | Reactor Oversight Process

Last Modified: March 29, 2002