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- Objectives
- Technical Approach
- Findings to Date
- Research Priorities



- To collect and/or develop data needed to evaluate changes to coal combustion residues (CCRs) resulting from Hg control technology.
- To evaluate CCR management practices and identify any potential cross-media transfers from potential Hg control technology requirements.





- Mass balance analysis over CCR life-cycle using:
 - Data on mercury content in coal
 - Power plant emissions data
 - Data on quantity of residues
- Gathering/developing data to refine mass balance analysis
- Initial focus is on high-temperature CCR applications (e.g., production of cement, asphalt, and wall board)





- Formed stakeholder working group to provide input, data, and comments on interim draft documents
- Developed report characterizing/evaluating CCRs and management practices. Expect it to be published in June 2002.
- Have provided recommended protocol for characterizing/evaluating CCRs resulting from Hg control technology demonstrations.



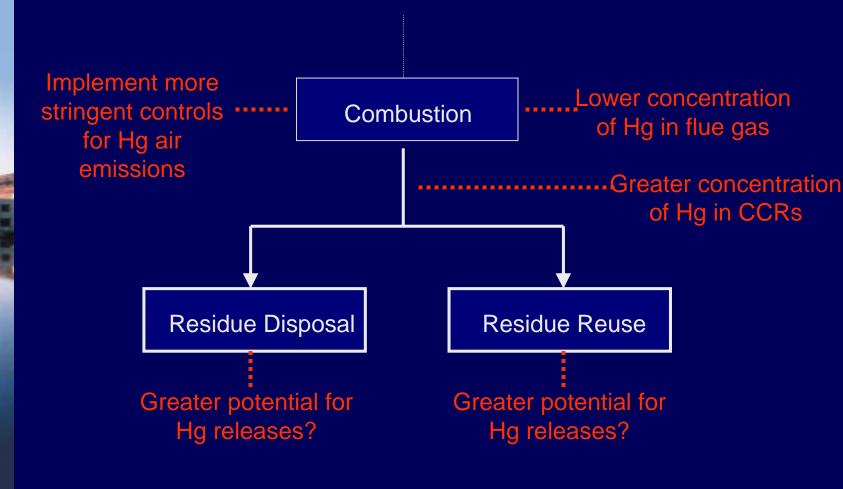


- Multi-media
- Multi-pollutant
- Multi-stage
 - Raw Materials
 - Production
 - Use
 - Disposal

*Goal is to Catch Surprises



Life-Cycle Evaluation of Tradeoffs For Potential Clean Air Act Regulations





Approximately 70% of CCRs end up in 600 land disposal facilities across the U.S.

Inadequate data to characterize fate of Hg and other pollutants for

potential "new" CCRs.



Evaluation of All Pathways

- Any increased risk of environmental release as a result of
 - Leaching
 - Volatilization
 - Biological activity/Volatilization of Organo-Hg
- Also evaluating changes to CCRs such as pH which could increase mobility of Hg and other metals

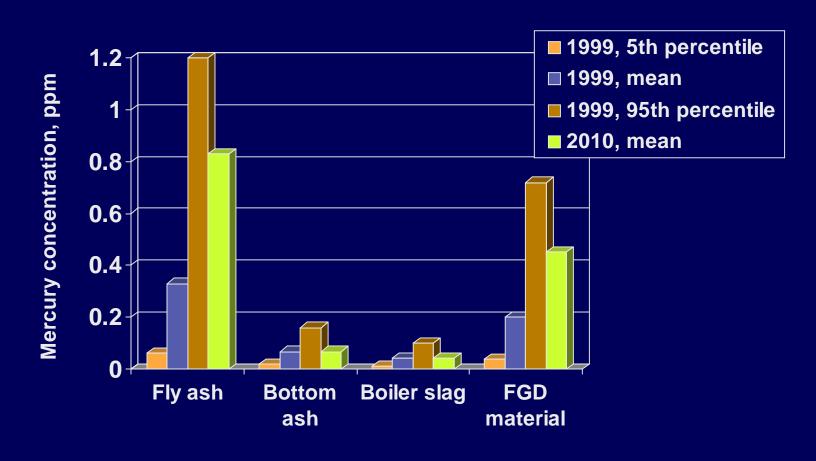


Year	Disposition	Mass of CCRs (10 ⁶ tons)	Mercury (tons)
1999	Disposal	74	21
1999	Commercial Application	33	8.3
2010	Disposal	64	39
2010	Commercial Application	53	31



^{*}This is documented in EPA report to be released in June to help illustrate potential mass flows resulting from increased coal usage, CCR utilization, and Hg control.

Mass Balance Results: Mercury Concentration in Residues





- Evaluating changes to CCRs resulting from Hg control technology (will also span different coal and boiler types).
- Application of recommended testing protocol for characterizing/evaluating CCRs and mgmt practices.
- Evaluating Hg emissions from high-temperature processes and tracking fate of Hg (and other pollutants) through product life-cycle including final disposal.





- land disposal (impoundments, landfills, mines) (1)
 Leaching, (2) Volatilization, and (3) biological
 transformation/volatilization as organo-Hg when anaerobic conditions occur
- land application (i.e, soil amendment); and
- use of products made from residues (e.g., snow and ice control, highways, fill)
- Data on the fate of Hg (and other pollutants) associated with coal cleaning (taking into account energy balance)
- Pollution/energy use associated with using virgin materials versus using CCRs in commercial applications



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