Fate of Mercury in Wet FGD Wastes



Project Sponsors:

- ◆ U. S. Department of Energy's National Energy Technology Laboratory
- Ohio Coal Development Office within the Ohio Department of Development
- Babcock & Wilcox

Host Utilities:

- Michigan South Central Power Agency
- Cinergy

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McDermott Technology Inc.

Presentation Outline



Laboratory Studies

- Analyses of Wet FGD wastes by Standard Methods
- Fate of Mercury (FOM) Thermal Dissociation Tests
 - Standard Prep and Testing
 - PSA Mercury CEM
 - Thermal Dissociation Tests
- Conclusions
- Full-Scale Wet FGD Hg Removal Demonstration
 - MTI Wet FGD Pilot
 - Endicott
 - Zimmer
 - Conclusions

Phase 1 Pilot Waste Samples



Wet Scrubber Sludge Analysis				Hg in Solids, mg/kg dry				Filtrate
Test	MTIID	Code	% solids	Std 1	Std 2	HNO_3	HNO ₃ /HCI	mg/l
1	WS-1C	Baseline	38.9	#N/A	0.072	0.064	0.069	<0.00050
2	WS-2B	App1 0.1x	39.2	#N/A	0.074	0.074	0.064	
3	WS-3C	App1 0.01x	39.1	#N/A	0.069	0.072	0.079	
4	WS-4C	App1 1.0x	48.0	#N/A	0.075	0.081	0.081	
5	WS-5C	Alt App1	48.8	#N/A	0.160	0.160	0.160	
6	WS-6C	App2 0.25x	52.3	#N/A	0.130	0.130	0.140	<0.00050
7	WS-7B	Alt App1+App2	52.6	0.21	0.190	0.190	0.190	<0.00050
8	WS-8C	App1+App2	52.7	#N/A	0.150	0.150	0.160	<0.00050
9	WS-9C	App2 0.125x	54.8	#N/A	0.093	0.091	0.100	<0.00050
ESP Ash Analysis								TCLP
SI-1	SI-1C	Sorb1 350F		#N/A	0.038	0.031	0.031	
SI-2	SI-2B	Sorb2 250F		0.22				<0.01
SI-3	SI-3C	Sorb3 750F		0.34				<0.01
		= Tested by Thermal Decomposition						

Method Key

Std1=SW846-7471

Std2=SW846-7471 w/high mass sample

HNO3=50% HNO3 at room temp for 60 min

HNO3/HCl=50% HNO3/HCl at room temp for 60 min

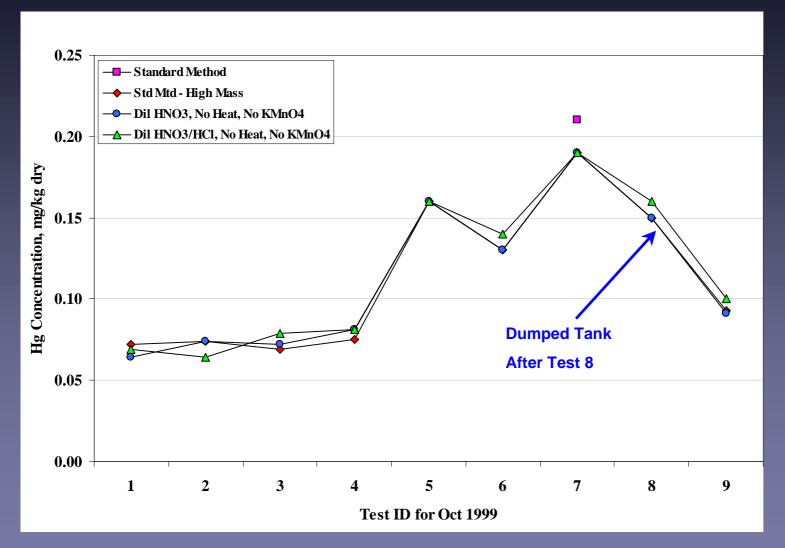
Filtrate=SW846-7470A/EPA 245.2

TCLP=SW846-1311

- No Hg in Filtrates/TCLP
- Digestion Step can be much less aggressive.

Effect of Digestion Step





- Digestion Step can be less aggressive
- Hg is not strongly bound to gypsum crystals

Phase 2 Pilot Waste Samples



Wet Scru	ubber Slud	ge Analysis	Hg in Solid	Filtrate		
Test	MTIID	Code	% solids	Std 2	mg/l	
1	WS2-2A	Base	45.0	0.130	<0.00050	
2	WS2-2C	Alt App1A-1x	43.0	0.140	<0.00050	
3	WS2-3C	Alt App1A-0.1x	44.0	0.180	<0.00050	
4	WS2-4C	Base	47.0	0.150	<0.00050	
5	WS2-5C	Alt App1A-0.02x	49.0	0.180	<0.00050	
6	WS2-6C	Alt App1-1x	49.0	0.170	<0.00050	
7	WS2-7B	Base	50.0	0.170	<0.00050	
8	WS2-8B	Alt App1A-1x	50.0	0.200	<0.00050	
9	WS2-9C	App2-Mix	53.0	0.140	<0.00050	
ESP Ash						
9	WS2-9C	Base		<0.10		
		= Tested with Hg CEM by Thermal Decomposition				

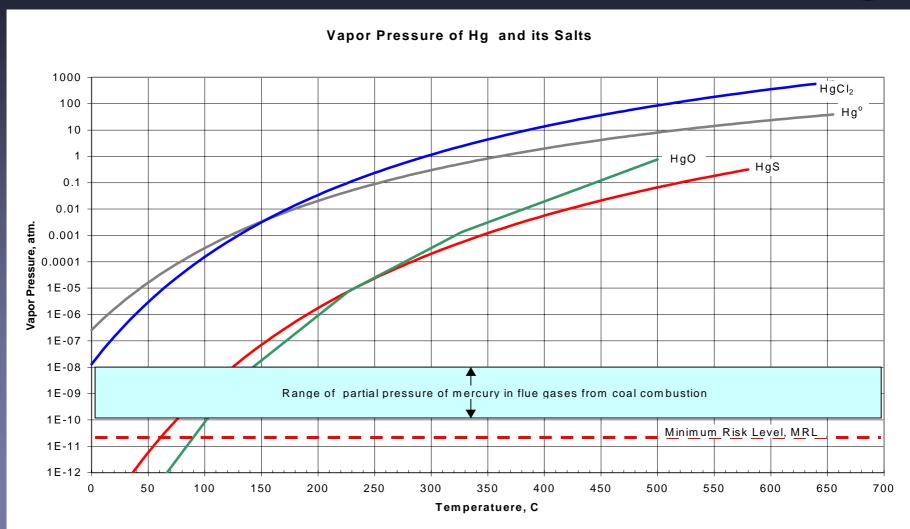
Method Key Std1=SW846-7471 Std2=SW846-7471 w/high mass sample Filtrate=SW846-7470A/EPA 245.2 TCLP=SW846-1311

No Hg in Filtrates

Thermal Dissociation Tests

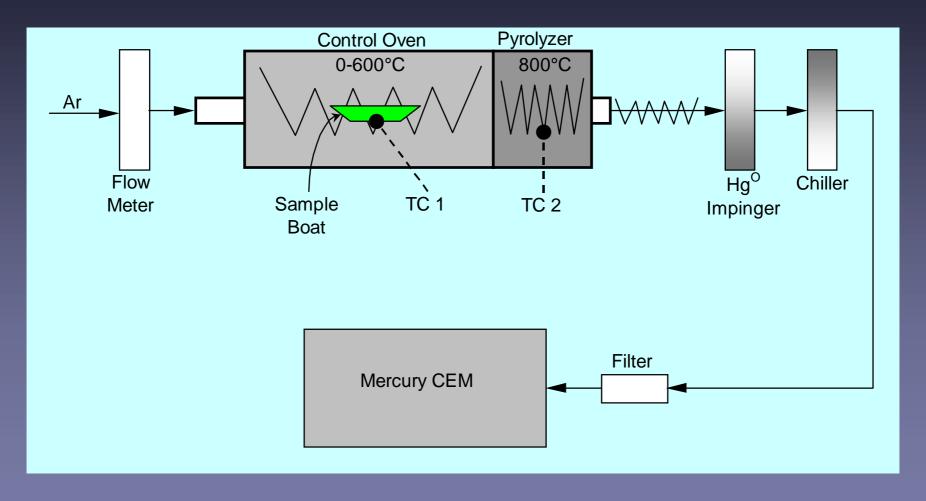


Vapor Pressure of Select Pure Hg Compounds



Thermal Dissociation Test apparatus





Mercury CEM





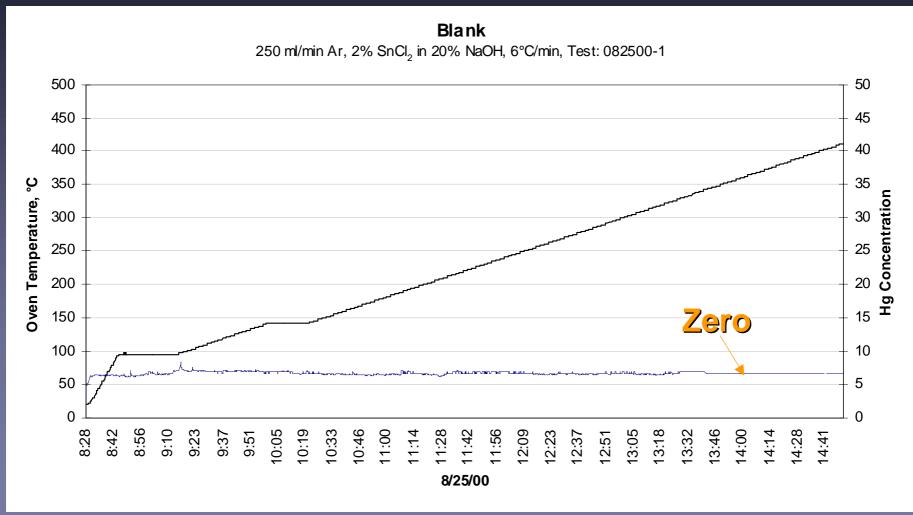
PS Analytical

- Sir Galahad AF Analyzer
- → Preconditioner to convert all Hg to Hg⁰

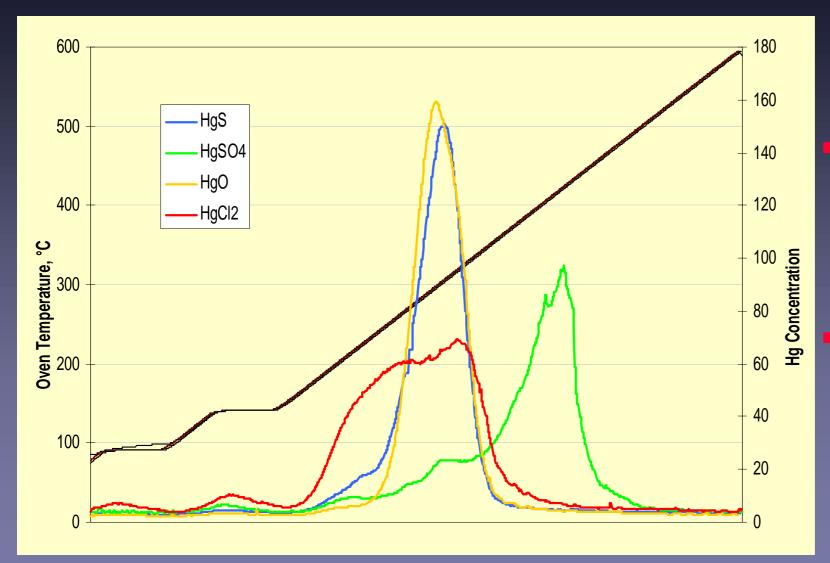
Blank Result



Good Blank Data



Mercury Standards

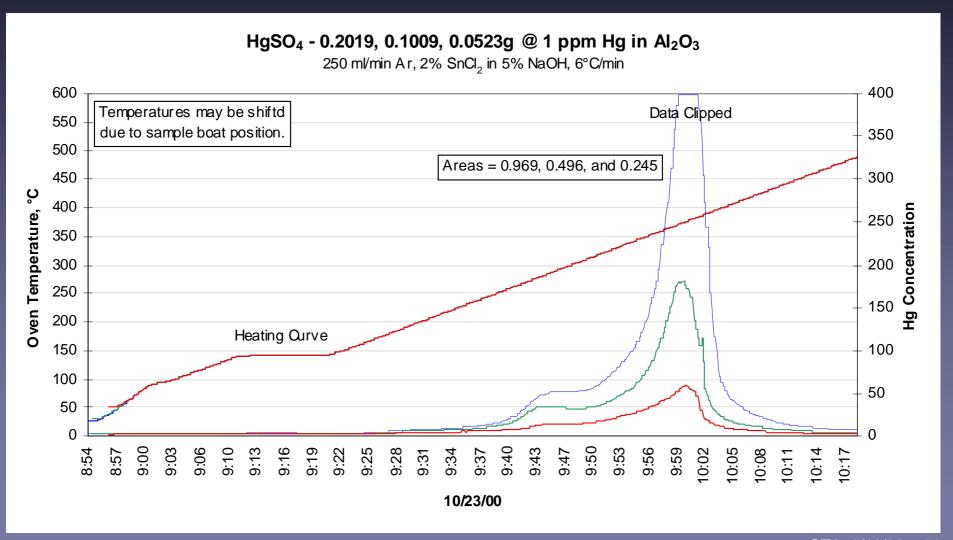




- Standards were prepared by diluting pure, dry samples in oven treated Al₂O₃ to about 1 ppm.
- Good agreement with Vapor Pressure Data

Method Validation

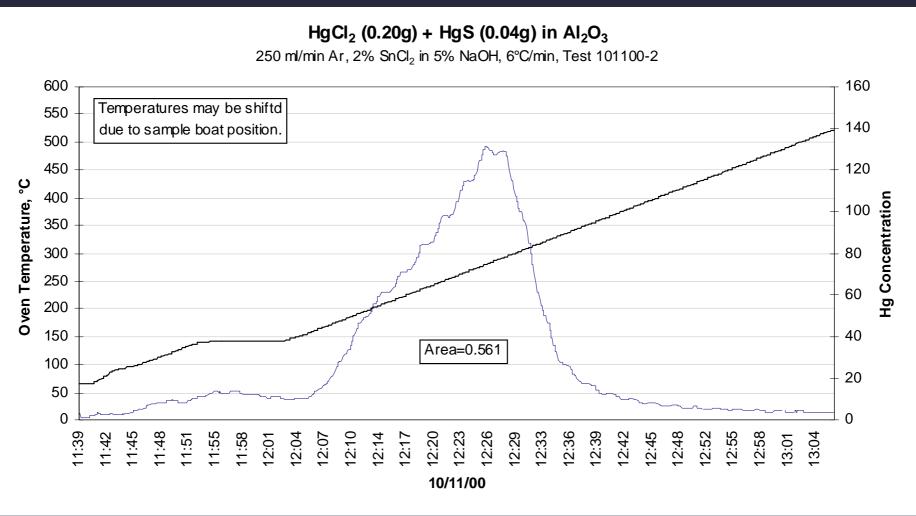
Sample weight is directly proportional to the area under the curve.



Method Validation



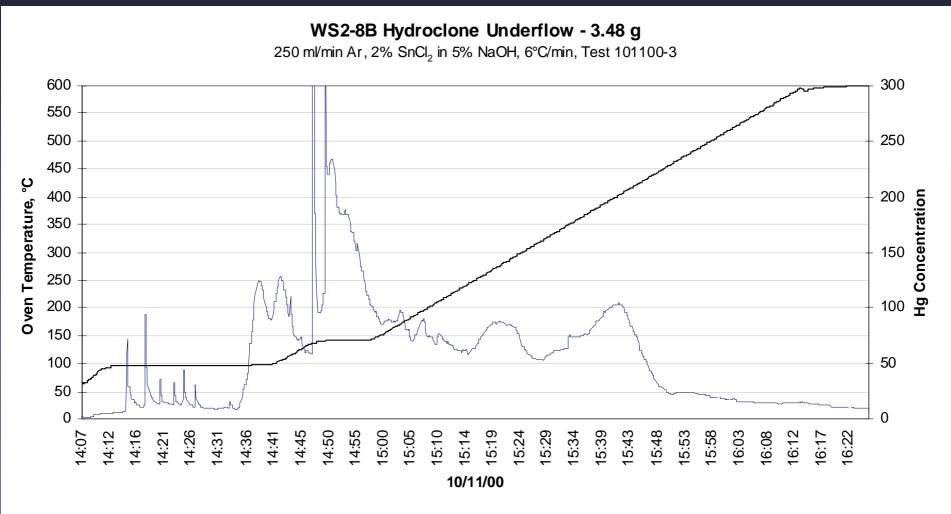
The shape of the curve for two compounds are additive



Water Spikes



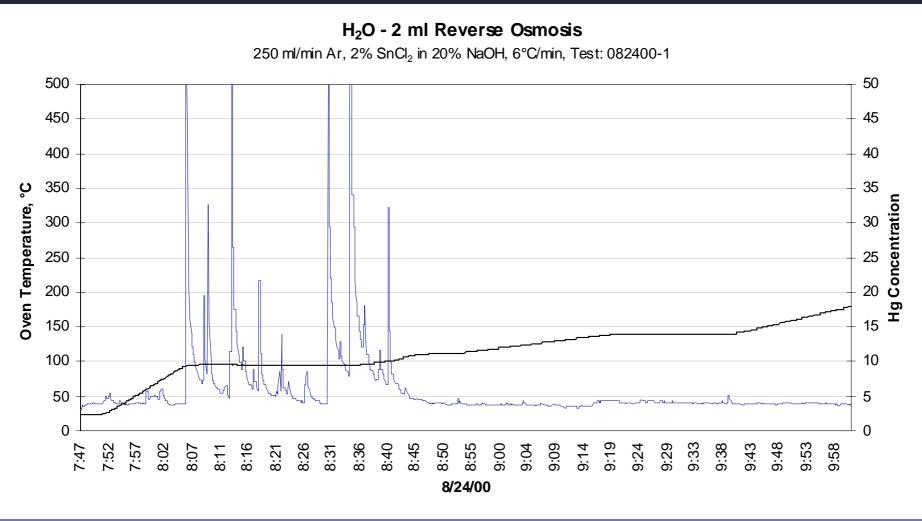
Wet samples produced multiple low temp spikes



Water Spikes



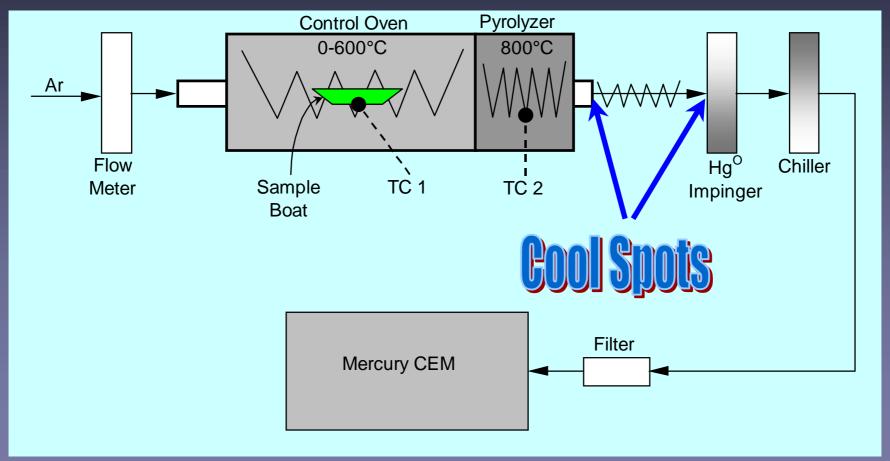
Even water sometimes produced spikes



Water Spikes



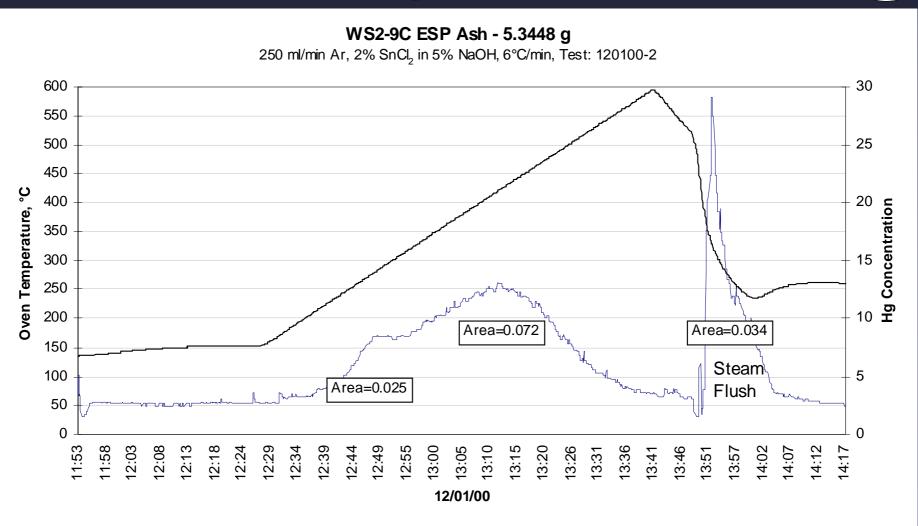
- To eliminate/reduce the effects of cool spots:
 - Modified apparatus and added insulation
 - Added "steam flushes" before and after each test



Results of a "Steam Flush"



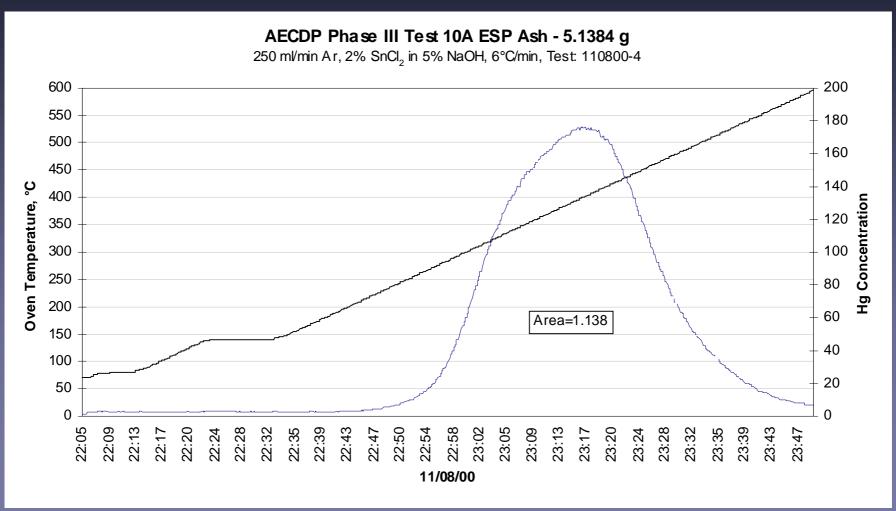
Steam flush was 26% of the Hg for this ESP Ash



Pilot ESP Ash - Baseline



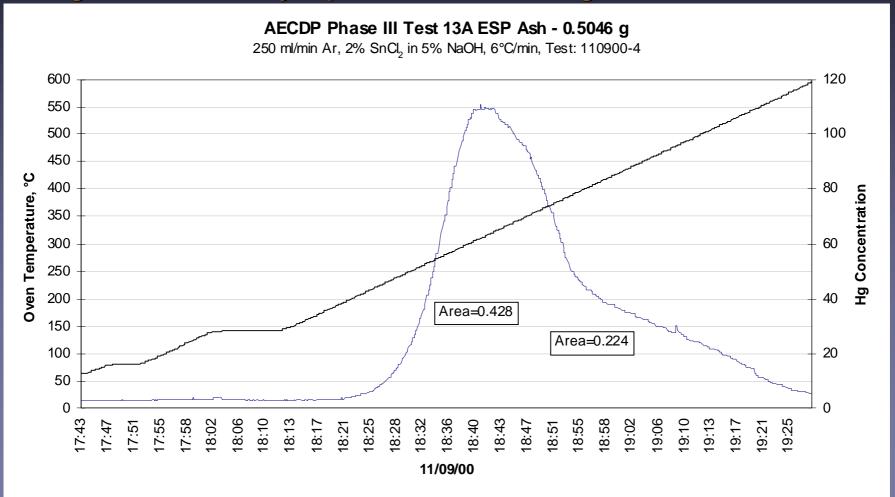
Peak at 400°C with 5 grams



Pilot ESP Ash w/Sorbent Injection



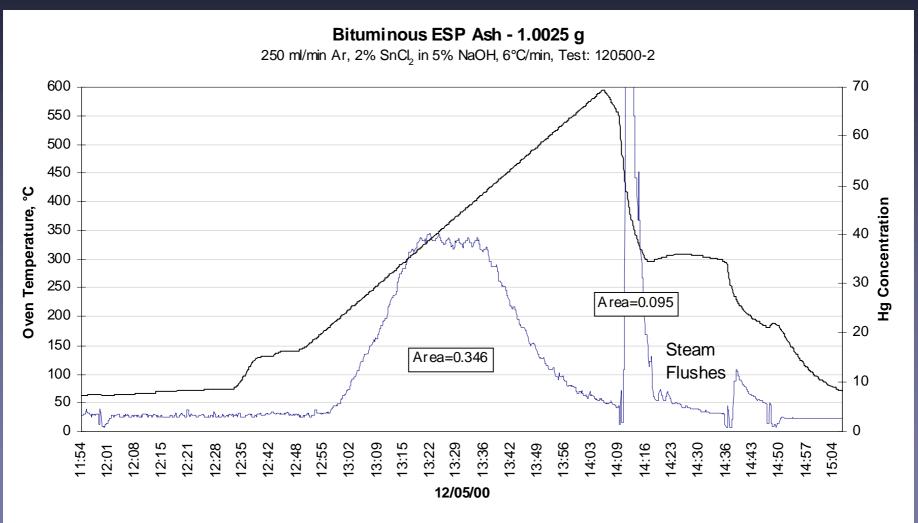
- Peak at 320°C with 0.5 grams
- Large shoulder likely represents baseline Hg



Eastern Utility ESP Ash



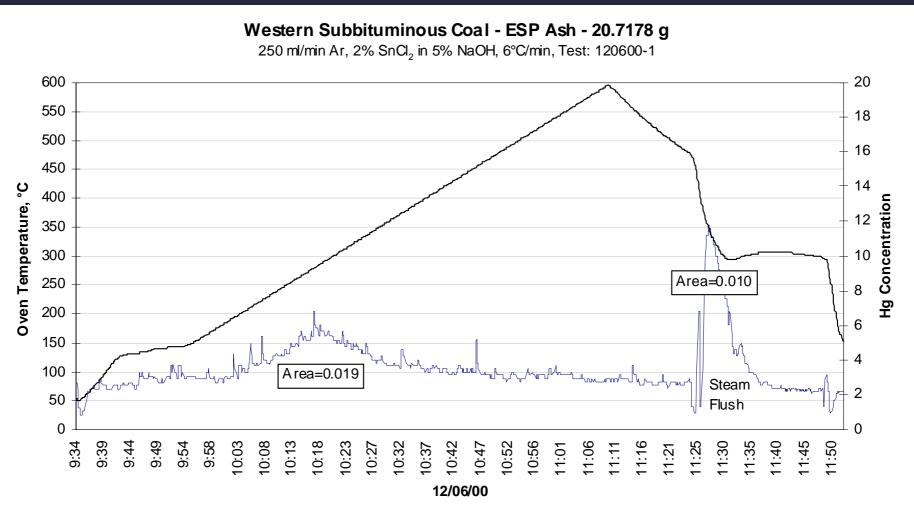
Eastern Utility Ash is similar to MTI Pilot



Western Utility ESP Ash



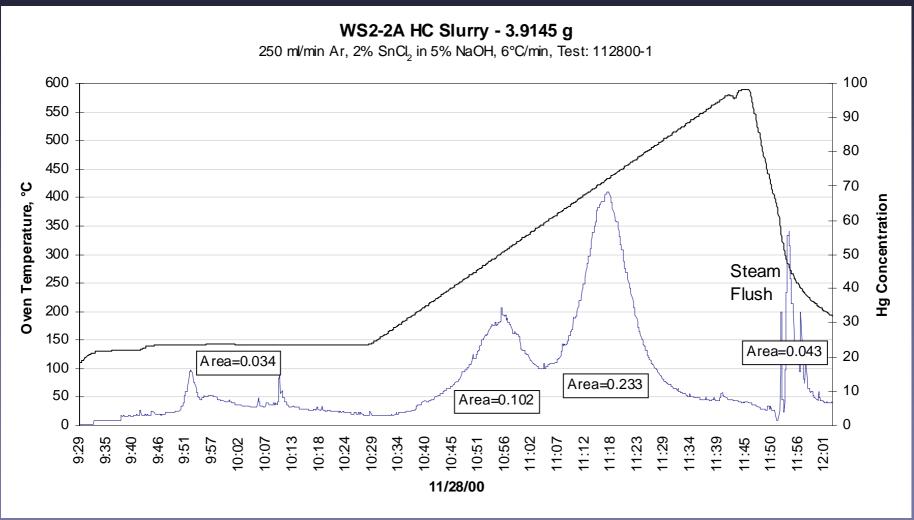
Virtually no Hg in ESP Ash



Pilot Wet FGD Waste - Baseline



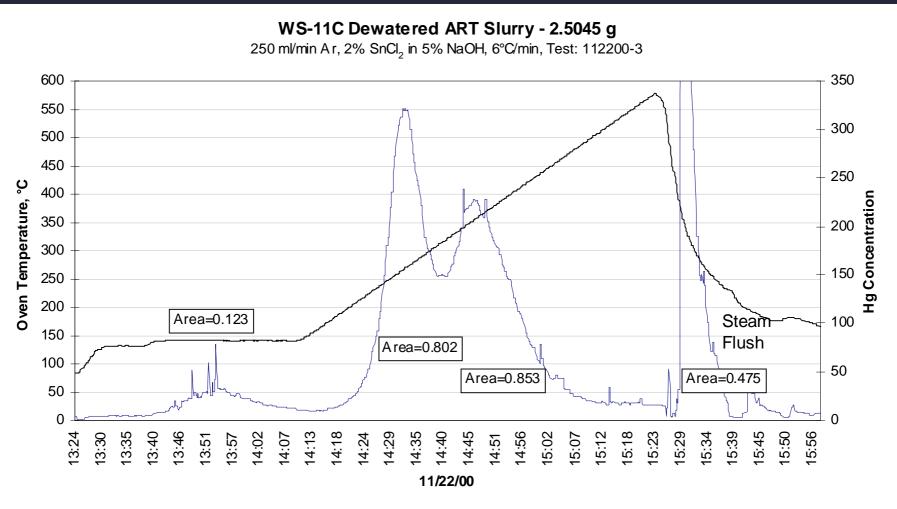
Two Peaks - Second is Larger



Pilot Wet FGD Waste - App2



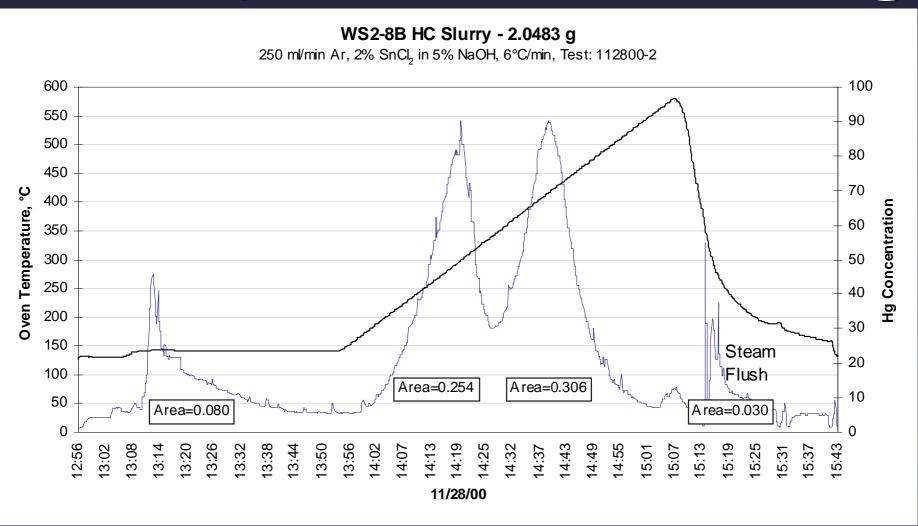
First Peak is Larger w/Reagent Injection



Pilot Wet FGD Waste - AltApp1A



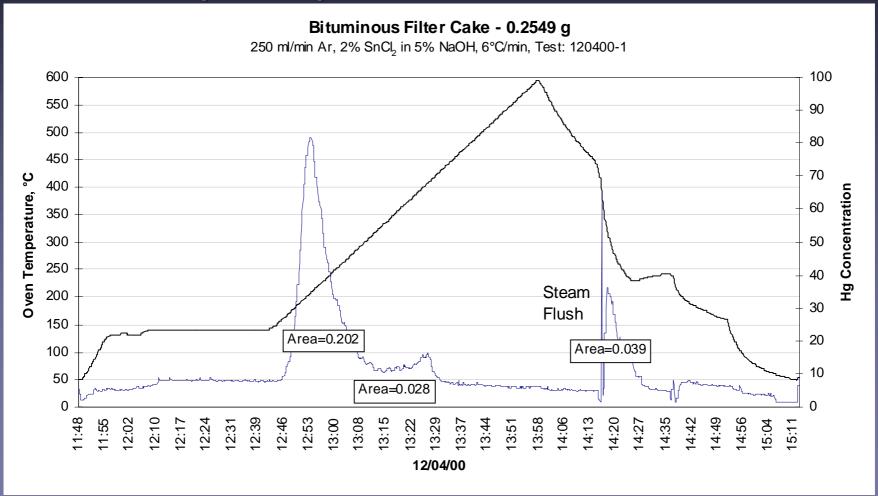
First Peak is Larger than Baseline



Eastern Utility Wet FGD Waste

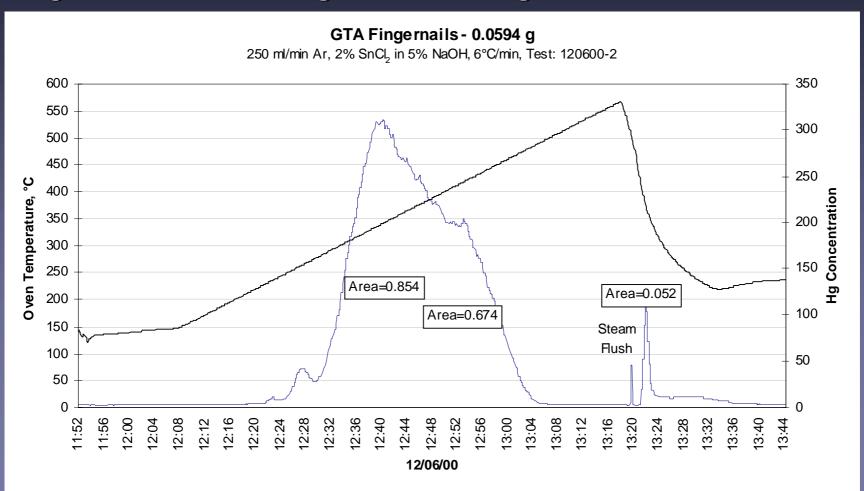
OERMOTA EMOTA

- This Unit uses maglime in the Wet FGD
- Note the low peak temperature of 220°C



Fingernails

- Note the high Hg concentration for just 0.06 g of fingernails
- Hg conc. is 83 times higher than the highest Wet FGD waste tested



Fate of Mercury Conclusions

- All samples contained too little mercury to fail the TCLP test, even if it was all soluble.
 Therefore, using enhanced mercury control technologies should not affect CCP post use.
- SOERMON!
- HgCl₂ is not present CCP wastes tested since no mercury was detected in the liquid fractions.
- MTI dry sorbent injection forms a different mercury compound than normally found in the ESP ash.
- Thermal dissociation appears to be a viable way of detecting mercury in CCP wastes.
 With further development, it may be possible to measure mercury quantities and distinguish between mercury compounds at a fraction of the cost of conventional chemistry methods.
- Wet FGD sludge produced at MTI contained two distinct mercury compounds.
 Only one of these compounds was affected increased by reagent use.
 Wet FGD sludge from an eastern utility, using maglime, contained a different mercury compound than anything tested to date.
- ESP ash from an eastern utility had a mercury concentration similar to the MTI pilot.
 A western ESP ash contained almost no mercury.
- All samples were stable up to 140°C, the temp at which wallboard plant rotary kilns operate.
- Normal fingernail clippings contained 83 times more mercury than a typical wet FGD sludge.

Full-Scale Hg Removal Demonstration

Host Site Comparison

	MSCPA	Cinergy
	Endicott	Zimmer
	Station	Station
Electricity Generation	55 MW _e	1300 MW _e
Number of Wet Scrubber Modules	1	6
Wet Scrubber Reagent	Limestone	Thiosorbic [®]
		Lime
Wet Scrubber Oxidation Method	In situ Forced	Natural
	Oxidation	Oxidation
Wet Scrubber Liquid-to-gas Ratio	78 gal/1000 acf	21 gal/1000 acf
Slurry pH	5.4 – 5.6	5.8 - 6.0
Inlet SO ₂ Concentration	3600 ppm	3300 ppm
Gypsum Use	Cement	Wallboard

Test Plan



Endicott

- Baseline Tests and Five Reagent Flows
- 14 Day Verification Baseline and One O-H per day
- 4 Month Long-Term (OCDO) O-H every 2 wk., Hg CEM

Zimmer

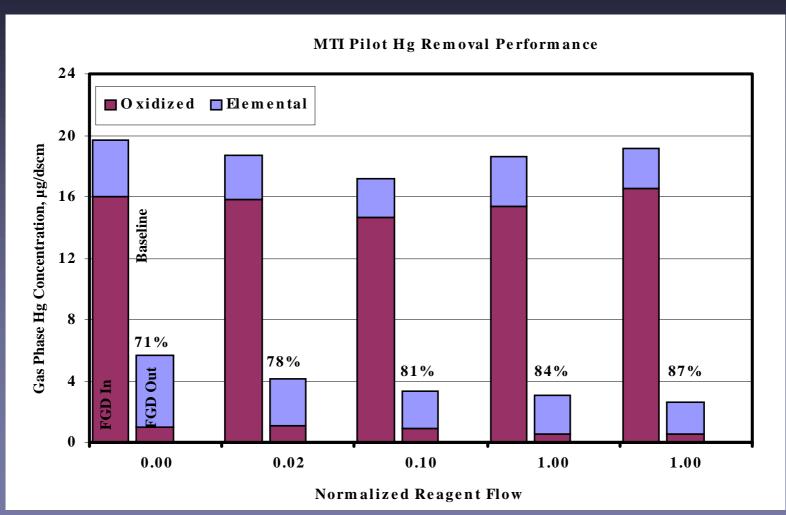
14 Day Verification - Baseline and One O-H per day

- Samples Coal, ESP Ash, Slurry, Waste Water, Waste
- Mercury CEM Continuous at wet FGD Inlet and Outlet
- Data Acquisition Select Boiler, wet FGD and Hg CEM Data

MTI Pilot O-H Data



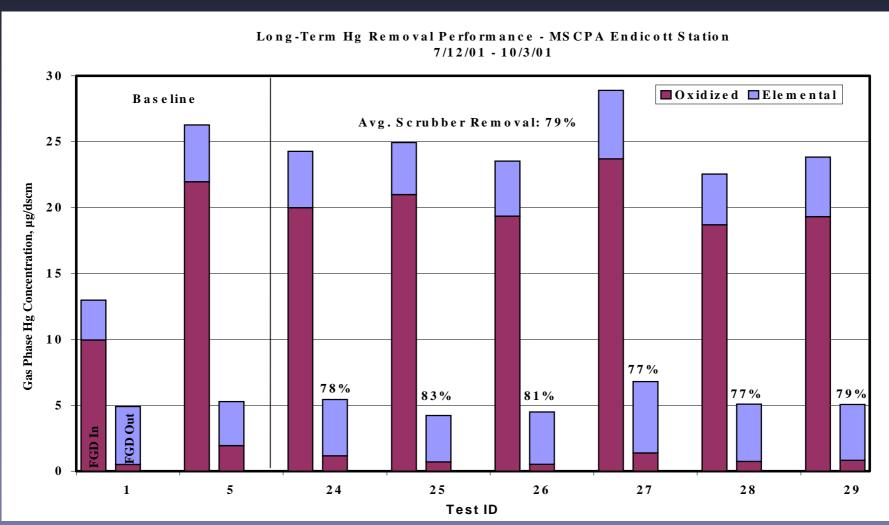
Reagent use prevents reduction of Hg++ in scrubber



Endicott O-H Data



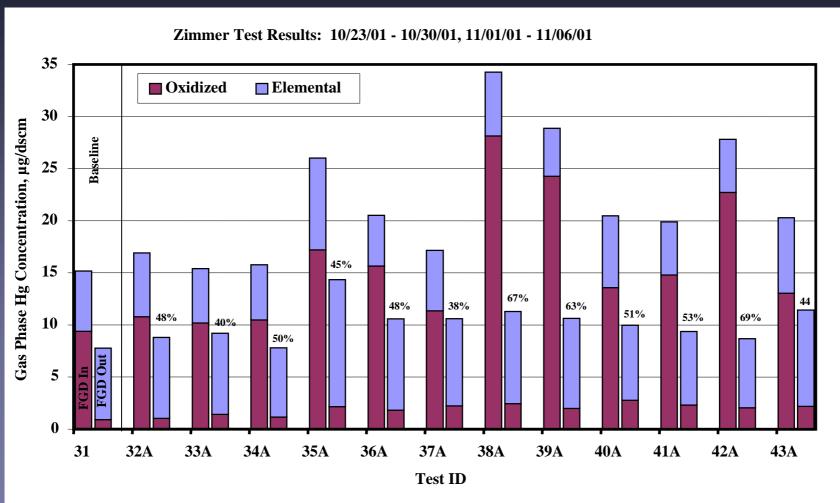
Reagent use prevents reduction of Hg++ in scrubber



Zimmer O-H Data



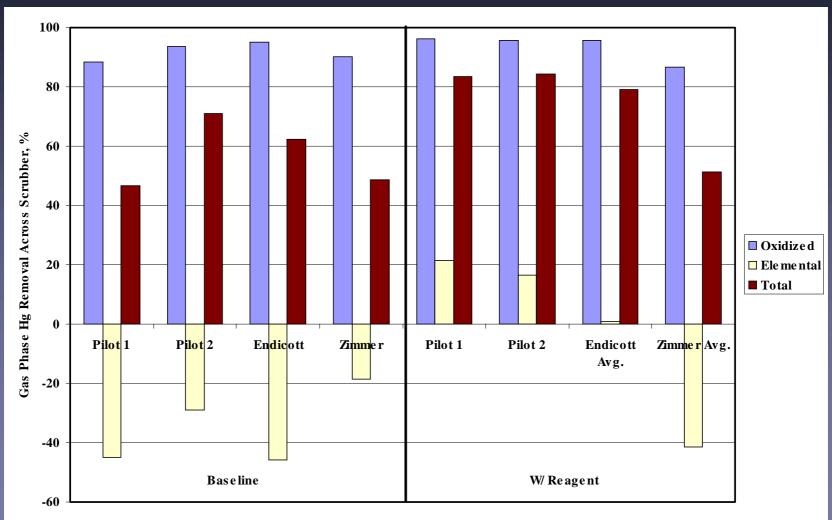
Reagent use did not prevent reduction of Hg++ in scrubber



Effect of Reagent and Hg Conversion



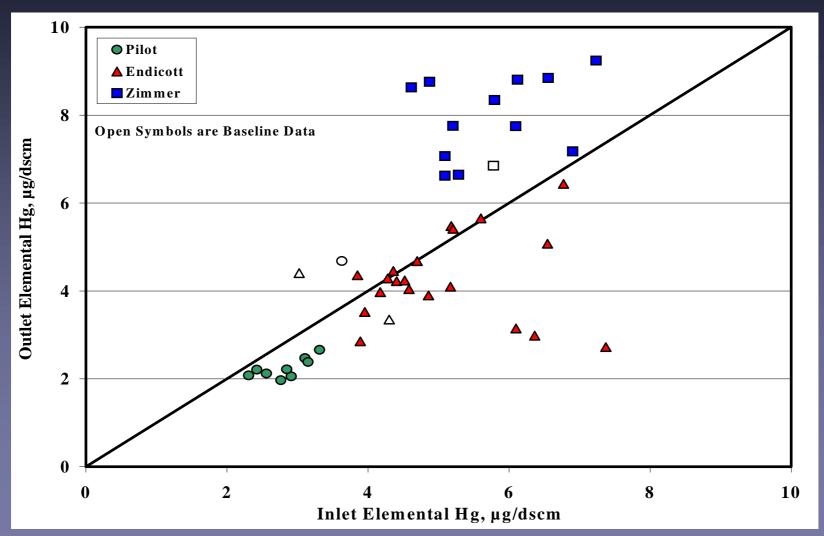
B&W/MTI reagent prevent conversion, except at Zimmer.



Hg⁰ at the Scrubber Inlet and Outlet

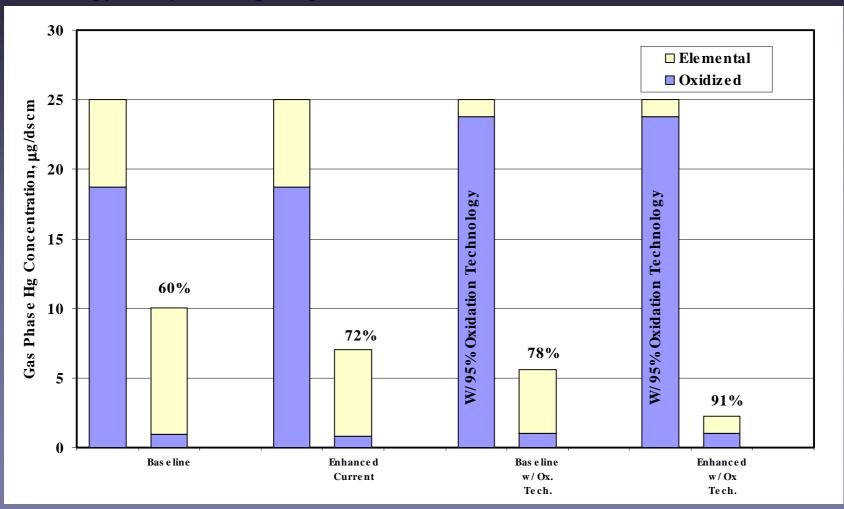


■ Points above the 45° line mean Hg⁰ is created in the scrubber



The Future of Hg Removal in Wet FGD

A combination of the B&W/MTI Reagent with an Oxidation Technology will yield high Hg removal across a wet FGD.



Field Demo Conclusions



- Overall mercury removal will be greater once particulate mercury is factored in.
- The B&W technology has no effect on scrubber operation.
- The B&W/MTI proprietary reagent is effective in preventing Hg++ conversion across the scrubber in LSFO systems.
- Addition research is needed to explore the effect seen at Zimmer.
 - → Higher SO₃⁻⁻ in Thiosorbic system
 - Natural Oxidation in scrubber
- Scrubbers are very effective at removing oxidized mercury, but conversion must be prevented.