

**Permit No. TE-026092**

*Applicant:* Paul Kephart, Monterey, California.

The applicant requests a permit to take (maintain and collect seed from nursery-grown plants) the *Erysimum menziesii* (*Menzie's wallflower*) in conjunction with propagation efforts in Monterey County, California for the purpose of enhancing its survival.

**DATES:** Written comments on these permit applications must be received within 30 days of the date of publication of this notice.

**ADDRESSES:** Written data or comments should be submitted to the Chief, Endangered Species, Ecological Services, Fish and Wildlife Service, 911 NE, 11th Avenue, Portland, Oregon 97232-4181; Fax: (503) 231-6243. Please refer to the respective permit number for each application when submitting comments. All comments received, including names and addresses, will become part of the official administrative record and may be made available to the public.

**FOR FURTHER INFORMATION CONTACT:** Documents and other information submitted with these applications are available for review, subject to the requirements of the Privacy Act and Freedom of Information Act, by any party who submits a written request for a copy of such documents within 20 days of the date of publication of this notice to the address above; telephone: (503) 231-2063. Please refer to the respective permit number for each application when requesting copies of documents.

Dated: January 25, 2002.

**David J. Wesley,**

*Regional Director, Region 1, Portland, Oregon.*

[FR Doc. 02-2932 Filed 2-6-02; 8:45 am]

**BILLING CODE 4310-55-P**

**DEPARTMENT OF THE INTERIOR****Bureau of Indian Affairs****Proposed Agency Information Collection Activities; Comment Request**

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notification of emergency clearance and request for comments.

**SUMMARY:** In compliance with the Paperwork Reduction Act of 1995, this notice announces that the Office of Management and Budget (OMB) approved an information collection request for emergency clearance under 5 CFR 1320.13. The information

collection, Data Elements for Student Enrollment in Bureau-funded Schools, is cleared under OMB Control Number 1076-0122 through June 30, 2002. We are now seeking comments from interested parties to renew the clearance.

**DATES:** Written comments must be received by April 8, 2002.

**ADDRESSES:** Written comments should be sent to: William Mehojah, Director, Office of Indian Education Programs, Bureau of Indian Affairs, 1849 C Street, NW., Mail Stop 3512-MIB, Washington, DC 20240. You may send requests by facsimile to 202-208-3312.

**FOR FURTHER INFORMATION CONTACT:** Glenn Allison, 202-208-3628 (This is not a toll-free number). Copies of this information collection document will be sent to you, free of charge, when you call and request them.

**SUPPLEMENTARY INFORMATION:** The Secretary of the Interior, through the Bureau of Indian Affairs, is required to provide educational services to federally recognized Indians and Alaskan natives. Beginning with the Snyder Act and continuing with Public Laws 93-638, 95-561, 100-297, and 103-382, Congress has enacted legislation to ensure Indians receive educational opportunities. The data elements for enrollment information collected is for attendance in elementary and secondary schools operated and funded by the Bureau of Indian Affairs and to address the criteria for attendance that was changed by the passage of Public Law 99-228. This act allows for the tuition free attendance of any Indian student who is a member of a federally recognized tribe or is 1/4 degree blood quantum descendant of a member of such tribes, as well as for dependents of Bureau, Indian Health Service or tribal government employees who live on or near the school site.

You are asked to comment on the necessity of the information collection to fulfill the functions of the bureau; whether the burden estimate is accurate and the methodology and assumptions are valid; the utility, quality, and clarity of information requested; and ways that the burden might be minimized for respondents.

Please note that an agency may not sponsor or request, and a person is not required to respond to, a collection of information, unless a valid OMB Control Number is displayed. Comments are available for public review 14 days after the **Federal Register** notice is published. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your

comments. We will honor your request to the extent allowed by law.

*Title:* Data Elements for Student Enrollment in Bureau-funded Schools.

*Description:* Information necessary to enroll students; information is provided to obtain or retain a benefit, specifically education.

*OMB Control Number:* 1076-0122.

*Respondents:* 48,000.

*Burden:* 15 minutes each to complete, total: 12,000 hours.

Dated: January 29, 2002.

**Neal A. McCaleb,**

*Assistant Secretary—Indian Affairs.*

[FR Doc. 02-2952 Filed 2-6-02; 8:45 am]

**BILLING CODE 4310-6W-P**

**DEPARTMENT OF THE INTERIOR****Minerals Management Service****Preparation of a Programmatic Environmental Assessment for Applications To Inject Outer Continental Shelf (OCS) Generated, Resource Conservation and Recovery Act (RCRA) Exempt Exploration and Production (E&P) Waste Into Salt Caverns and Caprock on Sulphur and Salt Lease OCS-G 9372, Main Pass Block 299**

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Preparation of an Environmental Assessment and Notice of Public Scoping Meeting.

**SUMMARY:** Minerals Management Service (MMS) is preparing a programmatic environmental assessment (EA) for applications from OCS oil and gas operators to inject OCS-generated, and RCRA-exempt, exploration and production (E&P) waste into salt caverns and caprock at Main Pass Block 299. Main Pass Block 299 is located 16 miles offshore, east of Plaquemines Parish, Louisiana. Water depth at the proposed waste injection site is 210 feet.

**FOR FURTHER INFORMATION CONTACT:** Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Mr. Clay Pilie', telephone (504) 736-2443.

**SUPPLEMENTAL INFORMATION:** Freeport-McMoRan Sulphur LLC (Freeport) has presented the MMS Gulf of Mexico (GOM) Region with a detailed proposal to inject OCS-generated, RCRA-exempt E&P waste into the salt caverns and caprock (the rock formation overlying the salt dome, consisting of anhydrite, limestone, and sulphur ore) that underlies the existing Main Pass Block 299 sulphur and salt Lease OCS-G 9372.

RCRA-exempt E&P wastes are wastes from the exploration, development, and production of crude oil, natural gas, and geothermal energy that are exempted from regulation as hazardous wastes under RCRA Subtitle C (53 FR 25477) by a July 6, 1988, U.S. Environmental Protection Agency (EPA) regulatory determination. On March 22, 1993, EPA issued clarification of the 1988 determination (58 FR 15284). Only RCRA-exempt E&P wastes containing naturally occurring radioactive material in concentrations less than 30 picocuries per gram and exposure rates of less than 50 microroentgens per hour inclusive of background are proposed for injection at Main Pass Block 299.

Use of Main Pass Block 299 for E&P waste injection would combine the production of salt (in the form of brine) and the use of the caverns created by salt production (and in the course of sulphur production, which was conducted on the lease) as well as the caprock overlying the salt dome for disposal of waste.

Trinity Field Services, L.P. and Freeport have formed an alliance for the collection, transportation, handling, and disposal of OCS-generated, RCRA-exempt E&P waste. E&P waste will be received in bulk or in cuttings boxes/portable tanks by offshore supply vessel or self-propelled barge at Main Pass Block 299 from single and multiple offshore operating locations where the waste is generated. The waste will be either directly injected or injected after being temporarily stored and processed to extract recyclable materials or to enhance injection capability. In some cases, waste will be processed at existing onshore facilities (Fourchon, Venice, and Berwick/Morgan City, Louisiana) to remove hydrocarbons and/or other recyclable materials (primarily synthetic drilling fluids) and then taken to Main Pass Block 299 for injection.

The Main Pass Block 299 platform complex associated with the proposed waste disposal operations was constructed to support the development and production of sulphur and oil and gas reserves present in the formations above the Main Pass Block 299 salt dome structure. The facility is over a mile in length and is one of the largest structures in the GOM. Both drilling platforms PP1 and PP2 could be used to support the waste disposal activity. New equipment to be installed to accommodate waste injection will consist of a waste pump unit, air compressor, storage tanks, tank cleaning pumps, a tank cleaning vacuum system, waste pumps and dryers, and a waste air compressor, as well as additional piping on the platform. Sulphur production

was discontinued in August 2000 due to unfavorable economics attributable to the combined effect of low sulphur prices and high natural gas prices (large volumes of natural gas are required to fire the boilers that heat the water injected into the formation in order to produce the sulphur and power the generators to produce electricity). Oil and gas resources are still being produced from Main Pass Block 299.

If Main Pass Block 299 is used, waste injection activities could span an anticipated 26 years starting in 2002. The anticipated volume of OCS-generated, RCRA-exempt E&P wastes that could be injected at Main Pass Block 299 is estimated to be 119 million barrels. The combined estimated disposal capacity of the caverns and barren/leached caprock is approximately 2.6 billion barrels. Freeport estimates the typical waste streams to be injected would consist of approximately 16 percent solids, 77 percent liquids, and 7 percent hydrocarbons. The EA will analyze information provided by Freeport with respect to disposal into the caprock and salt caverns underlying Main Pass Block 299. Alternatives will include the proposed action with additional mitigations and no action (*i.e.*, disapproval of the applications). The analyses in the EA will examine the potential environmental effects of the activities described by Freeport and alternatives including the potential environmental benefits over current offshore waste management practices. Current offshore waste management practices for E&P wastes that do not meet the standards for overboard discharge in accordance with a National Pollutant Discharge Elimination System (NPDES) permit include onshore disposal or disposal offshore in waste injection wells (in accordance with MMS Notice to Lessees 99-G22). E&P wastes that do meet the standards for overboard discharge in accordance with a NPDES permit are typically discharged into OCS waters.

Prior to considering applications for use of Main Pass Block 299 for waste injection activities, MMS must be assured that all activities will be conducted in an environmentally safe manner, that all injected waste will remain in the caverns and caprock, and that operational activities, monitoring activities, closure procedures, hazards analysis, and safety and environmental plans are in place and found to be acceptable.

In preparation for evaluating the applications, MMS has consulted with the following Federal, State, and private agencies: EPA, National Marine

Fisheries Service, U.S. Fish and Wildlife Service, Department of Energy, State of Louisiana, State of Texas, Solution Mining Research Institute, and Sandia National Lab—Underground Storage Technology Department. MMS has also reviewed numerous documents and technical reports (*e.g.*, approval of nonhazardous oil-field waste disposal applications in Texas conducted by the Texas Railroad Commission; Texas Proposed Statewide Rule 82—Cavern Disposal Regulations; Louisiana Draft Regulations, Statewide Order No. 29-M-2, “E&P Waste Disposal in Solution-Mined Salt Caverns”; “Preliminary Technical and Legal Evaluation of Disposing of Nonhazardous Oil Field Waste into Salt Caverns” (Argonne National Laboratory); “Geologic Site Characterization Requirements for Storage and Mining in Salt” (Sandia Lab); and “An Investigation of the Integrity of Cemented Casing Seals with Application to Salt Cavern Sealing and Abandonment” (Solution Mining Research Institute)).

A public scoping meeting will be held on February 21, 2002, from 1:00 to 3:00 p.m. at the Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, Room 111, New Orleans, Louisiana. At the meeting, MMS and Freeport will provide information on the applications and the public will be given an opportunity to ask questions and provide input on issues that should be addressed in the EA. For more information regarding the Main Pass Block 299 waste disposal applications, please visit those documents at: <http://www.temporarygomr.com/homepg/offshore/mp299/>.

Following completion of the programmatic EA, MMS will either issue a finding of no significant impact or prepare an environmental impact statement.

**Public Comments:** MMS requests interested parties to submit comments regarding issues that should be addressed in the EA to the Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Comments must be submitted no later than 30 days from the publication of this Notice.

Dated: February 4, 2002.

**Thomas A. Readinger,**

*Associate Director for Offshore Minerals Management.*

[FR Doc. 02-3009 Filed 2-6-02; 8:45 am]

BILLING CODE 4310-MR-P

**DEPARTMENT OF THE INTERIOR****Minerals Management Service (MMS)****Outer Continental Shelf (OCS), Eastern Gulf of Mexico (GOM), Oil and Gas Lease Sales for Years 2002–2007**

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Call for Information and Nominations/Notice of Intent (Call/NOI) to Prepare an Environmental Impact Statement (EIS).

**SUMMARY:** The purpose of the Call/NOI is to gather information and nominations on oil and gas leasing, exploration, and development and production for the two tentatively scheduled OCS lease sales in a portion of the Eastern GOM Planning Area south of Alabama. This information is important for ensuring that all interests and concerns are communicated to the Department of the Interior to use in making future decisions in the leasing processes for these two proposed sales.

**DATES:** Nominations and comments must be received no later than March 11, 2002.

**FOR FURTHER INFORMATION CONTACT:** For information on the Call/NOI, please contact Ms. Jane Burrell Johnson, Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394, telephone (504) 736–2811. For information on the Notice of Intent to Prepare an EIS, please contact Mr. Joseph Christopher, Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394, telephone (504) 736–2788.

**SUPPLEMENTARY INFORMATION:** MMS proposes to adopt a multisale process for the Eastern GOM sales in the 2002–2007 OCS Oil and Gas Leasing Program. This multisale process will cover both proposed sales in the Eastern Planning Area, Eastern GOM Sale 189 and Eastern GOM Sale 197. The Call/NOI, the initial step in the process, will cover both of these sales. There will also be complete National Environmental Policy Act (NEPA), OCS Lands Act, and Coastal Zone Management Act coverage for each sale. For the 2002–2007 OCS Leasing Program, we propose to prepare a two-sale EIS for Eastern GOM Sales 189 and 197. We also propose to prepare a subsequent Environmental Assessment (EA) for Eastern GOM Sale 197, focusing primarily on new issues, to determine whether we should prepare either a Finding of No New Significant Impact or a supplemental EIS for that sale.

This is the first multisale process for the Eastern GOM. It is not, however, the very first multisale process. Beginning in 1996, MMS adopted multisale processes for sales in the Central and Western GOM. The multisale processes for those planning areas incorporated prelease planning and analysis steps for all sales proposed in the approved 5-Year OCS Oil and Gas Leasing Program. MMS is also using a multisale process in the Beaufort Sea. MMS proposes to adopt a similar process for the Eastern GOM sales in the 2002–2007 OCS Oil and Gas Leasing Program. A single multisale process will cover both proposed sales in this planning area through the final EIS stage. However, we will prepare proposed and final Notices of Sale and Consistency Determinations for each sale.

**Call for Information and Nominations****1. Authority**

This Call is published pursuant to the OCS Lands Act as amended (43 U.S.C. 1331–1356, (1994)), and the regulations issued thereunder (30 CFR part 256).

**2. Purpose of Call**

The purpose of the Call is to gather information for the following tentatively scheduled OCS Lease Sales in a portion of the Eastern GOM Planning Area south of Alabama:

Sale, OCS planning area	Tentative sale date
Sale 189, Eastern GOM ....	December 2003.
Sale 197, Eastern GOM ....	March 2005.

Information and nominations on oil and gas leasing, exploration, and development and production within the Eastern GOM are sought from all interested parties. This early planning and consultation step is important for ensuring that all interests and concerns are communicated to the Department of the Interior for future decisions in the leasing process pursuant to the OCS Lands Act, and regulations at 30 CFR part 256.

Responses are requested relative to proposed sales in the Eastern GOM OCS Planning Area. Since each sale proposal and projected activities are very similar, MMS is proposing to prepare a single EIS for the two Eastern Planning Area lease sales scheduled for 2003 and 2005 in the proposed *Outer Continental Shelf Oil and Gas Leasing Program: 2002–2007*. There will be complete NEPA coverage for each sale—one EIS on both sales and a subsequent EA for the second sale, focusing primarily on new issues. We will prepare a Consistency Determination and proposed and final

Notices of Sale for each proposed sale in accordance with Coastal Zone Management Act and OCS Lands Act requirements.

This Call does not indicate a preliminary decision to lease in the area described below. Final delineation for possible leasing will be made at a later date and in compliance with applicable laws including all requirements of the NEPA and OCS Lands Act. Established Departmental procedures will be employed.

**3. Description of Area**

The general area of this Call covers unleased whole blocks located within the portion of the Eastern GOM Planning Area that is west of 87 degrees 30 minutes West Longitude and which range from 100 to 196 miles south of Alabama, and from about 70 to 148 miles offshore Louisiana. This area is the same area that was offered for lease in Eastern GOM Sale 181 held in December 2001. The area available for nominations and comments at this time consists of approximately 1.5 million acres, of which approximately 0.8 million acres are currently available for bid in Sales 189 and/or 197.

A standard Call for Information Map depicting the proposed Eastern GOM sale area on a block-by-block basis is available without charge from: Minerals Management Service, Public Information Unit (MS 5034), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394, Telephone: 1–800–200–GULF.

**4. Instructions on Call**

The standard Call for Information Map and indications of interest and comments must be submitted to: Ms. Jane Burrell Johnson, Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394. Envelopes should be labeled “Nominations for Proposed 2002–2007 Lease Sales in the Eastern Gulf of Mexico” or “Comments on the Call for Information and Nominations for Proposed 2002–2007 Lease Sales in the Eastern Gulf of Mexico.”

The standard Call for Information Map delineates the Call area, all of which has been identified by MMS as having potential for the discovery of accumulations of oil and gas. Respondents are requested to indicate interest in and comment on any or all of the Federal acreage within the boundaries of the Call area that they wish to have included in each of the proposed sales in the Eastern GOM.

Although individual indications of interest are considered to be privileged

and proprietary information, the names of persons or entities indicating interest or submitting comments will be of public record. Those indicating such interest are required to do so on the standard Call for Information Map by outlining the areas of interest along block lines.

Respondents should rank areas in which they have expressed interest according to priority of their interest (e.g., priority 1 [high], 2 [medium], or 3 [low]). Respondents are encouraged to be specific in indicating blocks by priority, as blanket nominations on large areas are not useful in the analysis of industry interest. Areas where interest has been indicated but on which respondents have not indicated priorities will be considered priority 3 [low].

Respondents may also submit a detailed list of blocks nominated (by Official Protraction Diagram designations) to ensure correct interpretation of their nominations. Official Protraction Diagrams can be purchased from the Public Information Unit referred to under Item 3, "Description of Area."

Comments are sought from all interested parties about particular geological, environmental, biological, archaeological and socioeconomic conditions or conflicts, or other information that might bear upon the potential leasing and development of particular areas. Comments are also sought on possible conflicts between future OCS oil and gas activities that may result from the proposed sales and State Coastal Management Programs. If possible, these comments should identify specific Coastal Management Plans policies of concern, the nature of

the conflict foreseen, and steps that MMS could take to avoid or mitigate the potential conflict. Comments may either be in terms of broad areas or restricted to particular blocks of concern. Those submitting comments are requested to list block numbers or outline the subject area on the standard Call for Information Map.

5. Use of Information From Call

Information submitted in response to this Call will be used for several purposes. First, responses will be used to identify the areas of potential for oil and gas development. Second, comments on possible environmental effects and potential use conflicts will be used in the analysis of environmental conditions in and near the Call area. This information will be used to make a preliminary determination of the potential advantages and disadvantages of oil and gas exploration and development to the region and the Nation. A third purpose for this Call is to use the comments collected in the scoping process for the EIS and to develop proposed actions and alternatives. Fourth, comments may be used in developing lease terms and conditions to ensure safe offshore operations. And, fifth, comments may be used to assess potential conflicts between offshore gas and oil activities and a State's Coastal Management Plan.

6. Existing Information

MMS routinely assesses the status of information acquisition efforts and the quality of the information base for potential decisions on tentatively scheduled lease sales. As a result of this continually ongoing assessment, it has been determined that the status of the existing data available for planning,

analysis, and decisionmaking is adequate and extensive.

An extensive environmental studies program has been underway in the GOM since 1973. The emphasis, including continuing studies, has been on environmental characterization of biologically sensitive habitats, physical oceanography, ocean-circulation modeling, and ecological effects of oil and gas activities. A complete listing of available study reports, and information for ordering copies, can be obtained from the Public Information Unit referenced under Item 3, "Description of Area." The reports may also be ordered, for a fee, from the U.S. Department of Commerce, National Technical Information Service, 5285 Port Royal Road, Springfield, Virginia 22161, or telephone (703) 487-4650. In addition, a program status report for continuing studies in this area and a list of final and interim study reports for 2001-2002 can be obtained from the Chief, Environmental Sciences Section (MS 5430), Gulf of Mexico OCS Region (see address under Item 3, "Description of Area"), or telephone (504) 736-2752. Summary Reports and Indices and technical and geological reports are available for review at Minerals Management Service, Gulf of Mexico OCS Region. Copies of the Gulf of Mexico OCS Regional Summary Reports may be obtained from the Technical Services Branch, Minerals Management Service, 381 Elden Street, MS 4063, Herndon, Virginia 20170, phone: (703) 787-1080.

7. Tentative Schedule

The following is a list of tentative milestone dates applicable to sales covered by this Call:

MULTISALE PROCESS MILESTONES FOR PROPOSED 2002-2007 EASTERN GOM SALES 189 AND 197

Call/NOI(Sales 189 and 197) .....	January 2002.
Comments Received on Call/NOI(Sales 189 and 197) .....	March 2002.
Area Identification Decision(Sales 189 and 197) .....	May 2002.
Draft EIS Published(Sales 189 and 197) .....	November 2002.
Public Hearings on Draft EIS(Sales 189 and 197) .....	January 2003.
Final EIS (Sales 189 and 197) .....	June 2003.

SALE-SPECIFIC PROCESS MILESTONES FOR PROPOSED 2002-2007 EASTERN GOM SALES 189 AND 197

Request for Information to Begin Sale 197 Sale-Specific Process .....	March 2004.
Sale 197 Environmental Review (EA/Finding of No New Significant Impact/Supplemental EIS (EA/FONSI/SEIS)) Published.	October 2004.
Consistency Determination .....	5 Months Before Each Sale.
Proposed Notice of Sale .....	4 Months Before Each Sale.
Final Notice of Sale .....	1 Month Before Each Sale.
Tentative Sale Dates .....	December 2003 (Sale 189) and March 2005 (Sale 197).

## Notice of Intent To Prepare an EIS

### 1. Authority

The NOI is published pursuant to the regulations (40 CFR 1501.7) implementing the provisions of the NEPA of 1969 as amended (42 U.S.C. 4321 *et seq.* (1988)).

### 2. Purpose of the Notice of Intent

Pursuant to the regulations implementing the procedural provisions of the NEPA, MMS is announcing its intent to prepare an EIS on the two proposed Eastern GOM oil and gas lease sales, tentatively scheduled for 2003 and 2005. The NOI also serves to announce the scoping process for this EIS. Throughout the scoping process, Federal, State, and local government agencies, and other interested parties have the opportunity to aid MMS in determining the significant issues and alternatives to be analyzed in the EIS.

The EIS analysis will focus on the potential environmental effects of oil and natural gas leasing, exploration, development, and production in the areas identified through the Area Identification procedure. Alternatives that may be considered for each sale are to delay the sale, cancel the sale, or modify the sale.

### 3. Supplemental Information

Federal regulations allow for multiple proposals to be analyzed in one EIS (40 CFR 1502.4). Since each sale proposal and projected activities are very similar, MMS is proposing to prepare a single EIS (multisale EIS) for the two Eastern Planning Area lease sales scheduled for 2003 and 2005 in the draft proposed *Outer Continental Shelf Oil and Gas Leasing Program: 2002-2007*. The multisale approach is intended to focus the NEPA/EIS process on differences between the proposed sales and on new issues and information. The multisale EIS will eliminate the repetitive issuance of complete draft and final EISs for each proposed lease sale. The resource estimates and scenario information for the EIS analyses will be presented as a range that would encompass the resources and activities estimated for either of the proposed lease sales. At the completion of this EIS process, a decision will be made only for proposed Sale 189, scheduled to be held in 2003. Subsequent to this first sale, a NEPA review will be conducted for proposed lease Sale 197 scheduled for 2005. Formal consultation with other Federal agencies, the affected States, and the public will be carried out to assist in the determination of whether or not the information and analyses in the original multisale EIS are still valid.

These consultations and the NEPA review will be completed before a decision is made on proposed Sale 197.

### 4. For Further Information Contact

Mr. Joseph Christopher, Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, telephone (504) 736-2774.

### 5. Comments

Federal, State, and local government agencies, and other interested parties are requested to send their written comments on the scope of the EIS, significant issues that should be addressed, and alternatives that should be considered to the Regional Supervisor, Leasing and Environment (MS 5410), Gulf of Mexico OCS Region, at the address under Item 4, **FOR FURTHER INFORMATION CONTACT**. Comments should be enclosed in an envelope labeled "Comments on the Eastern Multisale EIS." Comments should be submitted no later than March 25, 2002. Scoping meetings will be held in appropriate locations to obtain additional comments and information regarding the scope of the EIS. Information on the dates and locations of the scoping meetings will be made available to interested parties via mailouts and advertisements in appropriate newspapers.

Dated: January 25, 2002.

**Lucy Querques Denett,**

*Acting Director.*

[FR Doc. 02-3010 Filed 2-6-02; 8:45 am]

**BILLING CODE 4310-MR-P**

## INTERNATIONAL TRADE COMMISSION

**[Investigations Nos. 731-TA-935-942 (Final)]**

**Certain Structural Steel Beams From China, Germany, Italy, Luxembourg, Russia, South Africa, Spain, and Taiwan**

**AGENCY:** United States International Trade Commission.

**ACTION:** Scheduling of the final phase of antidumping investigations.

**SUMMARY:** The Commission hereby gives notice of the scheduling of the final phase of antidumping investigations Nos. 731-TA-935-942 (Final) under section 735(b) of the Tariff Act of 1930 (19 U.S.C. 1673d(b)) (the Act) to determine whether an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the

United States is materially retarded, by reason of less-than-fair-value imports from China, Germany, Italy, Luxembourg, Russia, South Africa, Spain, and Taiwan of certain structural steel beams, provided for in subheadings 7216.32.00, 7216.33.00, 7216.50.00, 7216.61.00, 7216.69.00, 7216.91.00, 7216.99.00, 7228.70.30, and 7228.70.60 of the Harmonized Tariff Schedule of the United States.<sup>1</sup>

For further information concerning the conduct of this phase of the investigations, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A and C (19 CFR part 207).

**EFFECTIVE DATE:** December 28, 2001.

**FOR FURTHER INFORMATION CONTACT:** D.J. Na (202-708-4727), Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (<http://www.usitc.gov>). The public record for these investigations may be viewed on the Commission's electronic docket (EDIS-ON-LINE) at <http://dockets.usitc.gov/eol/public>.

### SUPPLEMENTARY INFORMATION:

<sup>1</sup> For purposes of these investigations, the Department of Commerce has defined the subject merchandise as "doubly-symmetric shapes, whether hot- or cold-rolled, drawn, extruded, formed or finished, having at least one dimension of at least 80 mm (3.2 inches or more), whether of carbon or alloy (other than stainless) steel, and whether or not drilled, punched, notched, painted, coated, or clad. These structural steel beams include, but are not limited to, wide-flange beams ("W" shapes), bearing piles ("HP" shapes), standard beams ("S" or "I" shapes), and M-shapes. All the products that meet the physical and metallurgical descriptions provided above are within the scope of these investigations unless otherwise excluded. The following products are outside and/or specifically excluded from the scope of these investigations: (1) Structural steel beams greater than 400 pounds per linear foot, (2) structural steel beams that have a web or section height (also known as depth) over 40 inches, and (3) structural steel beams that have additional weldments, connectors or attachments to I-sections, H-sections, or pilings; however, if the only additional weldment, connector or attachment on the beam is a shipping brace attached to maintain stability during transportation, the beam is not removed from the scope definition by reason of such additional weldment, connector or attachment."