Carbon Dioxide Sequestration:

Aqueous Mineral Carbonation Studies Using Olivine and Serpentine

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Aqueous Mineral Carbonation

- DOE Mineral Carbonation Study Group
 - Albany Research Center
 - Arizona State University
 - Los Alamos National Laboratory
 - National Energy Technology Laboratory
 - Science Applications International Corp.



Aqueous Mineral Carbonation

- Means to reduce greenhouse gas emissions from fossilfuel-fired power plants
- **Conversion of gaseous CO₂ to solid carbonate**
- Process occurs in nature
 - Chemical weathering
 - Biological activity
 - Corals
 - Coccoliths
- Several candidate minerals and/or waste materials
 - Magnesium silicates
 - Calcium silicates
 - Asbestos wastes
 - Iron and steel slags
 - Coal fly ash



Aqueous Mineral Carbonation

- Only magnesium silicates (ultramafics) occur in sufficient supply to make significant impact
- Long term stability
 - Carbonates are thermodynamically favored
 - No legacy issues
 - Naturally occurring products
- Abundant supply of ultramafic rock
- Potential to produce value-added byproducts
- Utilization/remediation of wastes
- Compatible with advanced and current power systems



Global Ultramafic Sequences



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Global High Density Power Consumption



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Materials Characterization

- Olivine: forsterite-fayalite series (Mg₂SiO₄- Fe₂SiO₄)
 - (MgO) = 45-50 wt pct (actual)
 - (Iron oxides) = 6-10 wt pct
 Fe⁺²: Fe⁺³ = 2.0-2.5
 - Ore grade olivine may contain alteration products
 - Serpentine [Mg₃Si₂O₅(OH)₄]
 - Talc [Mg₃Si₄O₁₀(OH)₂]

- Serpentine: antigorite (below), lizardite, chrysotile (asbestos) [Mg₃Si₂O₅(OH)₄]
 - (MgO) = 38-45 wt pct (actual)
 - (Iron oxides) = 5-8 wt pct
 - Fe⁺²: Fe⁺³ = 1.5-2.0 (magnetite)
 - Olivine alteration (eq. 1a & 1b)
 - Heat pretreatment necessary to remove water (~13 wt pct)

 $4Mg_{2}SiO_{4} + 4H_{2}O + 2CO_{2} \rightarrow 2Mg_{3}Si_{2}O_{5}(OH)_{4} + 2MgCO_{3} (1a)$ $3Mg_{2}SiO_{4} + 4H_{2}O + SiO_{2} \rightarrow 2Mg_{3}Si_{2}O_{5}(OH)_{4}$ (1b)





Active Olivine and Serpentine Quarries

Olivine a common industrial mineral

- Refractories
- Foundry sand
- Major deposits
 - Twin Sisters dunite, WA (below)
 - Norway
 - Japan

Massive local occurrences of unaltered dunite

- Twin Sisters estimated at 200 billion tons
- Global resource undetermined

Serpentine mines common

- Road base & asphalt (PA quarry below)
- Flux for iron ore sintering (Australia)
- Additional capacity necessary
- Scale consistent with requirements
 - 1 GW power plant 30-40 kt/day
- Mining cost estimates \$4-5/ton
- Work index [-200 mesh (75 µm)]
 - Serpentine 10.7 kWh/ton
 - Limestone 11.6 kWh/ton
- Must address chrysotile





Magnesium Silicate Process Flow Diagram



Laboratory-Scale System



Solution Chemistry and Theoretical Reactions

Carbonic Acid System

- Distilled water
 - pH from ~5.0 to 5.5
 - $(CO_2) = \langle 0.1 \text{ g/liter initially} \rangle$
- Carbonic acid formation and dissociation (eq. 2)
- H⁺ ion hydrolyzes Mg silicate (eq. 3)
- Mg⁺² cation reacts with bicarbonate ion to form solid carbonate and H⁺ ion (eq. 4)

$$CO_{2} + H_{2}O \rightarrow H_{2}CO_{3} \rightarrow H^{+} + HCO_{3}^{-} (2)$$

$$Mg_{2}SiO_{4} + 4H^{+} \rightarrow 2Mg^{+2} + H_{4}SiO_{4} (3)$$

$$Mg^{+2} + HCO_{3}^{-} \rightarrow MgCO_{3} + H^{+} (4)$$

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Modified Solution Chemistry and Theoretical Reactions

Bicarbonate/Salt System

- 0.64 M NaHCO₃, 1 M NaCl
 - ph from ~7.8-8.0 (in situ pH?)
 - (CO₂) = ~22 g/liter initially
 - (Na) = ~33 g/liter
 - (Cl) = ~34 g/liter
- Modified reaction sequence (eq. 5)
- Regeneration of bicarbonate (eq. 6)
- Complexing ions may = increased solubility (eq. 7)

$$Mg_{2}SiO_{4} + 2HCO_{3}^{-} \rightarrow 2MgCO_{3} + SiO_{2} + 2OH^{-}$$
(5)

$$CO_{2} + OH^{-} \rightarrow HCO_{3}^{-}$$
(6)

$$Mg^{+2} + 2Cl^{-} \rightarrow MgCl_{2} \text{ or } MgCl_{3}^{-} \text{ or } MgCl_{4}^{-2} \text{ etc. } (7)$$

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Mineral Carbonation: Reaction Kinetics

Time series on 3 minerals

- Heat treated antigorite
- Heat treated lizardite
- Foundry grade olivine

Constant conditions

- T=155°C; P_{CO2}=150 atm; 15° solids; 1,000 rpm
- Times: 0, 0.5, 1, 3, 6, 12 hr

Olivine reactivity much lower







Mineral Carbonation: Reactivity

Relative surface areas

Antigorite (-75 µm): 8.5 m²/g; heat treated: 18.7 m²/g

- Lizardite (-75 μm): 32.3 m²/g; heat treated: 10.8 m²/g
- Olivine (-75 µm): 4.6 m²/g
- Reaction rates (best results for 1 hour carbonation tests)
 - Antigorite (heat treated): 0.012 g/m²/h
 - Lizardite (heat treated): 0.011 g/m²/h
 - Olivine (reground in 1 M NaOH, 1 M NaCl): 0.013 g/m²/h
- Enhanced olivine reactivity (1 h, 155°C, P_{CO2}=150 atm)
 - Olivine only: 0% conversion
 - Olivine spiked with 5% Fe₃O₄: 3% conversion
 - Olivine spiked with 5% MgO: 17% conversion (of olivine)
 - Olivine reground in 1 M NaOH, 1 M NaCl: 20% conversion
 - Chemical pretreatment during size reduction shows promise





Mineral Carbonation: Reactivity

- Effects of Mg²⁺ concentration
 - Additions of MgCl₂ to bicarbonate solution
 - 0.12 M MgCl₂
 - 15% increase on heat-treated serpentine
 - Limited improvement on olivine
 - Recycled carbonation solutions
 - Poor results for short-term carbonation tests
 - Fully successful long-term tests (12-24 hours)
- Additions of highly soluble Mg (solid MgO) appear more effective than solution modifications (for olivine)
 - Surface phenomenon?
 - Surfactants
 - Metal catalysts (Co, Ni)





Mineral Carbonation: Low P_{CO2} (20 atm) Tests

Antigorite (heat treated)

- ~39% carbonated (1 h, 155°C)
- ~22% carbonated (1 h, 50°C)
- Lizardite (heat treated)
 - ~51% carbonated (1 h, 155°C)
 - ~39% carbonated (1 h, 50°C)
- Olivine
 - Temperature series, 6 hours (see graph)





Serpentine Heat Treatment

Thermal Analysis (antigorite)

- Three separate endotherms
 - Desorption of adsorbed water at 160C
 - Evolution of water of crystallization (dehydration) at 374C (brucite?)
 - Dehydroxylation (evolution of constitutional water) at 614C
 - Exotherm above 700C forsterite crystallization
- Must remove chemically bound water to promote carbonation
- Serpentine converted to forsterite and a metastable silicate
- Oxidation of iron appears to passivate the serpentine
 - Nonoxidizing atmosphere
 - Magnetic separation





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Serpentine Heat Treatment

Weight loss directly related to carbonation

- ~12% weight loss optimal for this ore
- Carbonation near constant above 650 C – formation of forsterite
- Optimal heat treatment temperature 600-650°C (metastable silicate)
- Energy cost: ~200
 kW· h/ton
 - Potential for energy recovery
 - Feasibility unlikely
 - Investigating alternate routes to activate serpentine
 - Re-emphasis on olivine





Serpentine Heat Treatment

- Residual combined water
 - Impacts carbonation
 - Linear relationship
- Must remove water from serpentine
- Loss on Ignition (LOI)
 - Indicator for reactivity
 - Normalized results







General Characteristics: Solid Products

Olivine carbonation

- Tests with ~80% conversion to the carbonate
 - (CO₂) = ~30 wt pct
 - (free SiO₂) = 25-30 wt pct
 - (MgO) = ~35 wt pct
 - (MgCO₃) = ~65 wt pct (calculated)
- XRD analyses
 - Magnesite (MgCO₃)
 - No silica pattern (amorphous SiO₂)
 - Residual olivine (forsterite) and enstatite

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 - (MgCO₃) = ~65 wt pct (calculated)
- XRD analyses
 - Magnesite (MgCO₃)
 - No silica pattern (amorphous SiO₂)
 - Residual olivine (forsterite)
 - No chrysotile



Solid Product Characterization

Several key questions

- Solid-state vs aqueous?
- Surface controlled?
- Diffusion limited?
- Passive layers or coatings?
- Fate of silica?
- Morphology of magnesite product?
- Toxicity of magnesite product?

Typical particle size analysis

- Some size reduction apparent
- -25 micron fraction: 27 wt pct CO₂
 - 98% of all CO₂ in total product
- Recent analyses suggest magnesite occurs as -10 micron agglomerates





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Solid Product Characterization

- Calculated phase concentrations by size fraction
- Assumptions
 - All CO₂ occurs as MgCO₃
 - Excess MgO occurs as Mg₂SiO₄
 - Excess SiO₂ occurs as free silica
- Potential for coarse silicate recycle by hydrocylcone separation of product
- Increase attritioning to remove silica-rich rims







Heat Treated Serpentine Reaction Products



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Serpentine Reaction Products



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Solid Product Characterization

- Apparent two stage reaction path
 - Dissolution into aqueous phase
 - Carbonate precipitation (not solid-state)
- Dissolution is likely surface controlled
 - Particle size tests
 - Extent of reaction increases with decrease in particle size
 - -200 mesh (75 microns) target size
 - -400 mesh (37 microns) slightly better
- Silica enriched zones
 - May form passive layer on partially reacted silicate
 - Reaction may be diffusion limited



Olivine Reaction Products





Olivine Reaction Products



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Olivine Reaction Products



	Atomic percent						
Point	С	Mg	Si	Mg/Si			
1	3	20	13	1.5			
2	26	17	1	17			
3	3	25	12	2.1			
4	6	1	26	0.04			

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Minus 10 micron particles include:
(1) high silica fragments - attrition of Mg depleted grains (?)
(2) rounded particles (primarily magnesium carbonate) - agglomerates of much finer nuclei (precipitate)



Solid Product Characterization

Silica-rich particles in minus 10 micron fraction

- Silicate particles become silica enriched with Mg²⁺ removal
- Fines formed by attrition or exfoliation of coarser particles
- Means to encourage silica nucleation

Magnesium carbonate particles in minus 10 micron fraction

- Apparent precipitation product
- Agglomerates of much finer particles
- 10 microns appears to be upper size limit
 - Particle size appears independent of test time
 - Agitation phenomena (?)

Solid product passes EPA TCLP

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General Characteristics: Product Solutions

- Carbonic Acid System (H₂CO₃)
 - Tests with ~80% conversion to the carbonate (24 h)
 - pH increases to ~6.8 to 7.2
 - (CO₂) = 0.5-1.0 g/liter
 - (Mg) = ~0.1 g/liter
 - (Si) = ~0.2 g/liter
- Lower (CO₂), thus lower
 [CO₂] retards the reaction rate

- Bicarbonate System (NaHCO₃ & NaCl)
 - Tests with ~80% conversion to the carbonate (0.5 - 3 h)
 - pH increases slightly to ~7.9 to 8.1
 - (CO₂) = 19-22 g/liter
 - (Mg) = ~0.05 g/liter
 - (Si) = ~0.02 g/liter
 - (Na) = ~32 g/liter
 - (Cl) = ~35 g/liter
- Buffered solution

 recyclable with make-up

Bicarbonate CO₂ carrier



Summary and Conclusions

Both olivine and serpentine are amenable to direct carbonation

- Reaction time reduced from >24 hours to ~1 hour
- Conversion of the Mg silicate to the Mg carbonate:
 - Up to ~80% efficiency achieved in 1 hour @ $P_{CO_2} = 150$ atm, T = 155°C Up to ~50% efficiency achieved in 1 hour @ $P_{CO_2} = 20$ atm, T = 155°C Up to ~40% efficiency achieved in 1 hour @ $P_{CO_2} = 20$ atm, T = 50°C

Heat pretreatment activates serpentine (meta-stable silicate?)

- Removal of water:
 - Creates defects in crystal lattice (pseudo-amorphous)
 - Increases dissolution rate by decreasing activation energy?

Heat pretreatment/carbonation appears to destroy chrysotile

- Solid product non-hazardous based on EPA TCLP
- **Process improvements**
 - Potential carbonation conditions: 20 atm @ 50°C (heat-treated serpentine)
 - Solids concentration to 30% demonstrated
 - Particle size increased to -200 mesh (-75 µm)



Continuing Studies

- Feasibility study, including engineering and economic evaluations of flow-type reactors
- Bench and pilot-scale testing
- Development of geochemical model (LANL)
- Investigate mineral pretreatment options
- Investigate by-products and beneficial product uses
 - Iron concentrates
 - Liming agents
 - Hydrophilic silica
- Apply ex-situ studies to in-situ (geologic) sequestration
 - CO₂ injection into deep brine aquifers in ultramafic sequences
 - Abundant mineral reactant (contrary to sedimentary sequences)
 - Columbia River Basalt Group



Geologic Sequestration: CRBG

- Columbia River Basalt Group
 - Area: ~200,000 km²
 - Mass: over 300,000 km³
 - Total thickness: over 1 km in places
 - Numerous flows
 - Unique opportunity for gas injection
- Fossil-fuel-fired power plants (near geographic center)
 - 0.5 GW coal-fired plant
 - 0.8 GW natural gas plants (two 0.5 GW plants under construction)
 - ~2.3 GW generating capacity
 - ~35 ktons/day CO₂ emissions



Approximate area of CRBG (GSA Bulletin, 97, 11, November, 1986).



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CRBG

- Stratigraphic column (GSA Bulletin, 97,11, November, 1986)
- Erosional unconformities at interflow contacts
 - High porosity zones
 - Shallow fresh water aquifers
 - Deep brine aquifers
 - CO₂ injection
 - Basalt mineralogy
 - High mineral trapping potential
 - Up to 25 wt pct combined CaO, FeO and MgO

Se	ries	Group	Sub- group	Formation	Member	K-Ar age (m. y.)	Magnetic polarity
Upper Miocene					Lower Monumental Member	6 ²	N
	9				Erosional unconformity		
	Leo L			Saddle Mountains Basalt	Ice Harbor, Member		
	Mio				Basalt of Goose Island	8.5 ²	N
					Basalt of Martindale	8.5 ²	R
	er				Basalt of Basin City	8.5 ²	N
	bp		٩		Erosional unconformity		
	5	Basalt	Yakima Basalt Subgrou		Buford Member		R
					Elephant Mountain Member	10.5 ²	Ν, Τ
					Erosional unconformity		
					Pomona Member	122	R
					Erosional unconformity		
					Esquatzel Member		
					Erosional unconformity		
					Weissenfels Ridge Member		
	Middle Miocene				Basalt of Slippery Creek		N
N				Wanapum Basalt	Basalt of Lewiston Orchards		N
					Asotin Member		N
					Local erosional unconformity		
					Wilbur Creek Member	· · · · · · · · · · · · · · · · · · ·	N
m					Umatilla Member		N
0 0					Local erosional unconformity		
					Priest Rapids Member		R ₃
_					Roza Member		R ₃ T
-					Frenchman Springs Member		N
2					Eckler Mountain Member		Na
		ver			Basalt of Shumaker Creek		182
		R.			Basalt of Dodge		N ₂
		(r			Basalt of Robinette Mountain		N ₂
				Cranda		14-16.5 ³	N ₂
		.º		Ronde			
ene	e	qu	Basalt		$\beta_{asalt of Dayville}$	1	R
	6	Colu		Picture	(Basalt of Monument Mountain)		
00				Gorge	\Basalt of Twickenham /	(14.6-	N,
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CRBG

- Idealized cross section through flow in CRBG (GSA Bulletin, 97, 11, November, 1986)
- Vesicular top (formed by gas evolution during emplacement)
 - "Flow-top breccia"
 - High porosity (~30%, compared to ~12% for typical sandstone aquifer)
 - High permeability (20 darcy compared to 100 millidarcy for typical oil reservoir)
- Pillow basalts at base of section
 - Add to "porous zone"
- Basal colonnade of low porosity/permeability ("cap")

