

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
ACCIDENT INVESTIGATION REPORT

1. OCCURRED

DATE: **13-FEB-2008** TIME: **2000** HOURS

2. OPERATOR:

GOM Shelf LLC

REPRESENTATIVE: **Garber, John**

TELEPHONE: **(337) 354-8126**

CONTRACTOR:

REPRESENTATIVE: **Brown, Randy**

TELEPHONE: **(832) 851-6302**

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR
 ON SITE AT TIME OF INCIDENT:

4. LEASE:

G01580

AREA:

GI

LATITUDE:

BLOCK:

32

LONGITUDE:

5. PLATFORM:

RIG NAME:

6. ACTIVITY:

EXPLORATION(POE)

DEVELOPMENT/PRODUCTION
 (DOCD/POD)

7. TYPE:

HISTORIC INJURY

- REQUIRED EVACUATION 1
- LTA (1-3 days)
- LTA (>3 days)
- RW/JT (1-3 days)
- RW/JT (>3 days) 1
- Other Injury

- FATALITY
- POLLUTION
- FIRE
- EXPLOSION

- LWC HISTORIC BLOWOUT
- UNDERGROUND
 - SURFACE
 - DEVERTER
 - SURFACE EQUIPMENT FAILURE OR PROCEDURES

COLLISION HISTORIC >\$25K <=\$25K

- STRUCTURAL DAMAGE
- CRANE
- OTHER LIFTING DEVICE
- DAMAGED/DISABLED SAFETY SYS.
- INCIDENT >\$25K
- H2S/15MIN./20PPM
- REQUIRED MUSTER
- SHUTDOWN FROM GAS RELEASE
- OTHER

6. OPERATION:

- PRODUCTION
- DRILLING
- WORKOVER
- COMPLETION
- HELICOPTER
- MOTOR VESSEL
- PIPELINE SEGMENT NO.
- OTHER **Plug and Abandonment Ops**

8. CAUSE:

- EQUIPMENT FAILURE
- HUMAN ERROR
- EXTERNAL DAMAGE
- SLIP/TRIP/FALL
- WEATHER RELATED
- LEAK
- UPSET H2O TREATING
- OVERBOARD DRILLING FLUID
- OTHER _____

9. WATER DEPTH: **92** FT.

10. DISTANCE FROM SHORE: MI.

11. WIND DIRECTION:
 SPEED: M.P.H.

12. CURRENT DIRECTION:
 SPEED: M.P.H.

13. SEA STATE: FT.

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On February 13, 2008, on the Liftboat-Juan, conducting P&A operations, at GOM Shelf LLC, Lease OCS-G 01580, Grand Isle Block 32, Well No. 3, a Tetra employee received laceration requiring eight staples to his head when he was struck by a falling lubricator. The Injured Person (IP) was wearing a hard hat at the time of the incident. IP has been placed on restricted office duty.

Sequence of Events:

During P&A operations on the Liftboat Juan, owned and operated by Montco Offshore, a Tetra employee was injured. The Montco crane operator was attempting to install the lubricator on the well, as he scoped out the anti-two blocking system failed. When the system failed the ball was brought into the sheaves causing the auxiliary line to part. As the line parted the lubricator and the ball fell to the deck of the Liftboat. The injured employee was in the area when he suffered a glancing blow to the hard hat from the falling lubricator. Injuries to the employee consisted of a laceration to the head which required 8 staples. The employee is working restricted duty in the Tetra office due to him not being able to wear a hard hat.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Equipment Failure.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED:

NATURE OF DAMAGE:

Crane line parted.

ESTIMATED AMOUNT (TOTAL):

\$

22. RECOMMENDATIONS TO PREVENT RECURRENCE NARRATIVE:

The New Orleans District makes no recommendations to MMS.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: **NO**

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

25. DATE OF ONSITE INVESTIGATION:

26. ONSITE TEAM MEMBERS:

No onsite investigation. /

29. ACCIDENT INVESTIGATION

PANEL FORMED: **NO**

OCS REPORT:

30. DISTRICT SUPERVISOR:

Troy Trosclair

APPROVED

DATE: **22-APR-2008**