

**Table 874. Petroleum Industry—Summary: 1980 to 2005**

[548 represents 548,000. Includes all costs incurred for drilling and equipping wells to point of completion as productive wells or abandonment after drilling becomes unproductive. Based on sample of operators of different size drilling establishments]

Item	Unit	1980	1990	1995	2000	2001	2002	2003	2004	2005 <sup>1</sup>
Crude oil producing wells (Dec. 31) . . . . .	1,000 . . . . .	548	602	574	534	530	529	513	510	506
Daily output per well <sup>2</sup> . . . . .	Bbl. . . . .	15.7	12.2	11.4	10.9	10.9	10.9	11.1	10.7	10.1
Completed wells drilled, total . . . . .	1,000 . . . . .	58.25	26.92	18.19	25.64	31.00	24.34	28.24	30.16	37.75
Crude oil . . . . .	1,000 . . . . .	31.18	11.78	7.28	7.32	7.86	5.99	7.14	7.36	8.19
Gas . . . . .	1,000 . . . . .	15.36	10.43	7.87	15.63	20.43	16.03	18.67	20.43	26.30
Dry . . . . .	1,000 . . . . .	11.70	4.70	3.04	2.70	2.72	2.33	2.42	2.37	3.27
Average depth per well . . . . .	Feet . . . . .	4,166	4,653	5,523	4,723	4,893	5,125	5,408	5,733	5,706
Average cost per well . . . . .	\$1,000 . . . . .	368	384	513	755	943	1,054	1,200	1,673	(NA)
Average cost per foot . . . . .	Dollars . . . . .	77.02	76.07	87.22	142.16	181.94	195.31	216.27	292.57	(NA)
Crude oil production, total . . . . .	Mil. bbl. . . . .	3,146	2,685	2,394	2,131	2,118	2,097	2,073	1,983	1,869
Value at wells <sup>3</sup> . . . . .	Bill. dol. . . . .	67.93	53.77	35.00	56.93	46.25	47.21	57.14	72.93	93.94
Average price per barrel . . . . .	Dollars . . . . .	21.59	20.03	14.62	26.72	21.84	22.51	27.56	36.77	50.26
Lower 48 states <sup>4</sup> . . . . .	Mil. bbl. . . . .	2,555	2,037	1,853	1,776	1,766	1,738	1,718	1,651	1,554
Alaska . . . . .	Mil. bbl. . . . .	592	647	542	355	351	359	356	332	315
Onshore . . . . .	Mil. bbl. . . . .	2,768	2,290	1,838	1,482	1,416	1,366	1,339	1,294	1,235
Offshore . . . . .	Mil. bbl. . . . .	379	395	557	649	702	731	735	689	634
Imports: Crude oil <sup>5</sup> . . . . .	Mil. bbl. . . . .	1,926	2,151	2,639	3,320	3,405	3,336	3,528	3,692	3,670
Refined petroleum products . . . . .	Mil. bbl. . . . .	603	775	586	874	928	872	949	1,119	1,267
Exports: Crude oil . . . . .	Mil. bbl. . . . .	104.9	39.7	34.5	18.4	7.4	3.3	4.5	9.8	15.1
Proved reserves . . . . .	Bill. bbl. . . . .	29.8	26.3	22.4	22.0	22.4	22.7	21.9	21.4	(NA)
Operable refineries . . . . .	Number . . . . .	319	205	175	158	155	153	149	149	148
Capacity (Jan. 1) . . . . .	Mil. bbl. . . . .	6,566	5,684	5,633	6,027	6,057	6,127	6,116	6,166	6,251
Refinery input, total . . . . .	Mil. bbl. . . . .	5,133	5,325	5,555	5,964	5,979	5,955	6,027	6,135	6,106
Crude oil . . . . .	Mil. bbl. . . . .	4,934	4,894	5,100	5,514	5,522	5,456	5,586	5,664	5,550
Natural gas plant liquids . . . . .	Mil. bbl. . . . .	169	171	172	139	156	156	153	154	158
Other liquids . . . . .	Mil. bbl. . . . .	30	260	283	311	301	344	289	317	398
Refinery output, total <sup>6</sup> . . . . .	Mil. bbl. . . . .	5,352	5,574	5,838	6,311	6,309	6,305	6,383	6,520	6,464
Motor gasoline . . . . .	Mil. bbl. . . . .	2,376	2,540	2,722	2,910	2,928	2,987	2,991	3,025	3,014
Jet fuel . . . . .	Mil. bbl. . . . .	366	543	517	588	558	553	543	566	561
Distillate fuel oil . . . . .	Mil. bbl. . . . .	974	1,067	1,152	1,310	1,349	1,311	1,353	1,396	1,441
Residual fuel oil . . . . .	Mil. bbl. . . . .	578	347	288	255	263	219	241	240	228
Liquefied petroleum gases . . . . .	Mil. bbl. . . . .	121	182	239	258	243	245	240	236	210
Utilization rate . . . . .	Percent. . . . .	75.4	87.1	92.0	92.6	92.6	90.7	92.6	93.0	90.4

NA Not available. <sup>1</sup> Preliminary. <sup>2</sup> Based on number of wells producing at end of year. <sup>3</sup> Includes lease condensate. Values based on domestic first purchase price. <sup>4</sup> Excluding Alaska and Hawaii. <sup>5</sup> Includes imports for the Strategic Petroleum Reserve. <sup>6</sup> Includes other products not shown separately.

Source: U.S. Energy Information Administration, *Annual Energy Review 2005*. See also <<http://www.eia.doe.gov/emeu/aer/contents.html>>.