Facility: _	Date of Examination	າ:
Developed	by: Written - Facility \square NRC \square // Operating - Facility \square NRC \square	
Target Date*	Task Description (Reference)	Chief Examiner's Initials
-180	Examination administration date confirmed (C.1.a; C.2.a and b)	
-120	2. NRC examiners and facility contact assigned (C.1.d; C.2.e)	
-120	3. Facility contact briefed on security and other requirements (C.2.c)	
-120	4. Corporate notification letter sent (C.2.d)	
[-90]	[5. Reference material due (C.1.e; C.3.c; Attachment 3)]	
{-75}	6. Integrated examination outline(s) due, including Forms ES-201-2, ES-201-3, ES-301-1, ES-301-2, ES-301-5, ES-D-1's, ES-401-1/2, ES-401-3, and ES-401-4, as applicable (C.1.e and f; C.3.d)	
{-70}	{7. Examination outline(s) reviewed by NRC and feedback provided to facility licensee (C.2.h; C.3.e)}	
{-45}	8. Proposed examinations (including written, walk-through JPMs, and scenarios, as applicable), supporting documentation (including Forms ES-301-3, ES-301-4, ES-301-5, ES-301-6, and ES-401-6, and any Form ES-201-3 updates), and reference materials due (C.1.e, f, g and h; C.3.d)	
-30	9. Preliminary license applications (NRC Form 398's) due (C.1.l; C.2.g; ES-202)	
-14	10. Final license applications due and Form ES-201-4 prepared (C.1.I; C.2.i; ES-202)	
-14	11. Examination approved by NRC supervisor for facility licensee review (C.2.h; C.3.f)	
-14	12. Examinations reviewed with facility licensee (C.1.j; C.2.f and h; C.3.g)	
-7	13. Written examinations and operating tests approved by NRC supervisor (C.2.i; C.3.h)	
-7	14. Final applications reviewed; 1 or 2 (if >10) applications audited to confirm qualifications / eligibility; and examination approval and waiver letters sent (C.2.i; Attachment 5; ES-202, C.2.e; ES-204)	
-7	Proctoring/written exam administration guidelines reviewed with facility licensee (C.3.k)	
-7	16. Approved scenarios, job performance measures, and questions distributed to NRC examiners (C.3.i)	

^{*} Target dates are generally based on facility-prepared examinations and are keyed to the examination date identified in the corporate notification letter. They are for planning purposes and may be adjusted on a case-by-case basis in coordination with the facility licensee.

[Applies only] {Does not apply} to examinations prepared by the NRC.

Facility	Date of Examination:			
Itom	Took Description		Initials	3
Item	Task Description	а	b*	c#
1. W	a. Verify that the outline(s) fit(s) the appropriate model, in accordance with ES-401.			
R I	b. Assess whether the outline was systematically and randomly prepared in accordance with Section D.1 of ES-401 and whether all K/A categories are appropriately sampled.			
T	c. Assess whether the outline over-emphasizes any systems, evolutions, or generic topics.			
E N	d. Assess whether the justifications for deselected or rejected K/A statements are appropriate.			,
2. S I	Using Form ES-301-5, verify that the proposed scenario sets cover the required number of normal evolutions, instrument and component failures, technical specifications, and major transients.			
M U L A	b. Assess whether there are enough scenario sets (and spares) to test the projected number and mix of applicants in accordance with the expected crew composition and rotation schedule without compromising exam integrity, and ensure that each applicant can be tested using at least one new or significantly modified scenario, that no scenarios are duplicated from the applicants' audit test(s), and that scenarios will not be repeated on subsequent days.			
O R	c. To the extent possible, assess whether the outline(s) conform(s) with the qualitative and quantitative criteria specified on Form ES-301-4 and described in Appendix D.			
3. W / T	 a. Verify that the systems walk-through outline meets the criteria specified on Form ES-301-2: the outline(s) contain(s) the required number of control room and in-plant tasks distributed among the safety functions as specified on the form task repetition from the last two NRC examinations is within the limits specified on the form no tasks are duplicated from the applicants' audit test(s) the number of new or modified tasks meets or exceeds the minimums specified on the form the number of alternate path, low-power, emergency, and RCA tasks meet the criteria on the form. 			
	b. Verify that the administrative outline meets the criteria specified on Form ES-301-1: (1) the tasks are distributed among the topics as specified on the form (2) at least one task is new or significantly modified (3) no more than one task is repeated from the last two NRC licensing examinations			
	c. Determine if there are enough different outlines to test the projected number and mix of applicants and ensure that no items are duplicated on subsequent days.			
4.	Assess whether plant-specific priorities (including PRA and IPE insights) are covered in the appropriate exam sections.			
G	b. Assess whether the 10 CFR 55.41/43 and 55.45 sampling is appropriate.			
E N	c. Ensure that K/A importance ratings (except for plant-specific priorities) are at least 2.5.			
E R	d. Check for duplication and overlap among exam sections.			
A	e. Check the entire exam for balance of coverage.			
L	f. Assess whether the exam fits the appropriate job level (RO or SRO).			
a. Autl	<u></u>		Da	ite
	cility Reviewer (*)			
	C Chief Examiner (#) C Supervisor			
u. INK	C Supervisor			
Note:	# Independent NRC reviewer initial items in Column "c"; chief examiner concurrence requ * Not applicable for NRC-prepared examination outlines	uired.		

1. Pre-Examination

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of ______ as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of ______. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

	PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE NOTE
_						
2						
3						
_						
				·		
		·				
14						
15		· <u> </u>				
NOTE	S:					

Facility:		camination D					
Applicant Name	Docket	Exam	Wri	itten	Ope	rating T	est
	No.	Level	RO	SRO	Adm.	Sys.	Sim.

Instructions: For each approved applicant, enter the exam level (RO, SRO-I, or SRO-U) and an "X" or "W" to indicate whether each portion of the examination is to be administered

or waived.

Facility: Examination Level: RO S	RO 🗌	Date of Examination: Operating Test Number:
Administrative Topic (see Note)	Type Code*	Describe activity to be performed
Conduct of Operations		
Conduct of Operations		
Equipment Control		
Radiation Control		
Emergency Procedures/Plan		
NOTE: All items (5 total) are re- retaking only the admini	quired for SR strative topics	Os. RO applicants require only 4 items unless they are s, when all 5 are required.
* Type Codes & Criteria:	(D)irect from (N)ew or (M)	om, (S)imulator, or Class(R)oom bank (\leq 3 for ROs; \leq 4 for SROs & RO retakes) bodified from bank (\geq 1) exams (\leq 1; randomly selected)

Facility: SRO-I SRO-U		Examination: _ ng Test No.:										
Control Room Systems [®] (8 for RO); (7 for SRO-I);	(2 or 3 for SRO-U, ir	ncluding 1 ESF)										
System / JPM Title		Type Code*	Safety Function									
a.												
b.												
C.												
d.	d.											
e.												
f.												
g.												
h.												
In-Plant Systems [®] (3 for RO); (3 for SRO-I); (3 or 2	2 for SRO-U)											
i.												
j.												
k.												
@ All RO and SRO-I control room (and in-plant) s functions; all 5 SRO-U systems must serve diff overlap those tested in the control room.												
* Type Codes	Criteria for	RO / SRO-I / SRO	-U									
(A)Iternate path (C)ontrol room (D)irect from bank (E)mergency or abnormal in-plant (EN)gineered safety feature (L)ow-Power / Shutdown (N)ew or (M)odified from bank including 1(A) (P)revious 2 exams (R)CA (S)imulator	$4-6/4-6/2-3$ $\leq 9/\leq 8/\leq 4$ $\geq 1/\geq 1/\geq 1$ $-/-/\geq 1$ (control room system) $\geq 1/\geq 1/\geq 1$ $\geq 2/\geq 2/\geq 1$ $\leq 3/\leq 3/\leq 2$ (randomly selected) $\geq 1/\geq 1/\geq 1$											

Facility:	: Date of Examination: Operating	Test N	Number	:
			Initials	ŝ
	1. General Criteria	а	b*	c#
a.	The operating test conforms with the previously approved outline; changes are consistent with sampling requirements (e.g., 10 CFR 55.45, operational importance, safety function distribution).			
b.	There is no day-to-day repetition between this and other operating tests to be administered during this examination.			
C.	The operating test shall not duplicate items from the applicants' audit test(s). (see Section D.1.a.)	<u> </u>		
d.	Overlap with the written examination and between different parts of the operating test is within acceptable limits.			
e.	It appears that the operating test will differentiate between competent and less-than-competent applicants at the designated license level.			
	2. Walk-Through Criteria			
a.	 Each JPM includes the following, as applicable: initial conditions initialing cues references and tools, including associated procedures reasonable and validated time limits (average time allowed for completion) and specific designation if deemed to be time-critical by the facility licensee operationally important specific performance criteria that include: detailed expected actions with exact criteria and nomenclature system response and other examiner cues statements describing important observations to be made by the applicant criteria for successful completion of the task identification of critical steps and their associated performance standards restrictions on the sequence of steps, if applicable Ensure that any changes from the previously approved systems and administrative walk-through outlines (Forms ES-301-1 and 2) have not caused the test to deviate from any of the acceptance criteria (e.g., item distribution, bank use, repetition from the last 2 NRC examinations) specified on those forms and Form ES-201-2. 			
	3. Simulator Criteria			
	sociated simulator operating tests (scenario sets) have been reviewed in accordance with S-301-4 and a copy is attached.			
	Printed Name / Signature	Dat	ie	_
a. Au	uthor			
b. Fa	acility Reviewer(*)			
c. NF	RC Chief Examiner (#)			
d. NF	RC Supervisor		_	
NOTE:	* The facility signature is not applicable for NRC-developed tests. # Independent NRC reviewer initial items in Column "c": chief examiner concurrence required.			

Facility:	Date of Exam: Scenario Nur	mbers: / /	Operati	ng T	est No	.:					
	QUALITATIVE ATTRIBUTES				Initial	S					
				а	b*	C#					
1.	The initial conditions are realistic, in that some equipment and/or ins of service, but it does not cue the operators into expected events.	trumentation may be o	out								
2.	The scenarios consist mostly of related events.					<u> </u>					
3.	Each event description consists of										
4.	No more than one non-mechanistic failure (e.g., pipe break) is incorp without a credible preceding incident such as a seismic event.	orated into the scenar	rio								
5.	The events are valid with regard to physics and thermodynamics.										
6.	Sequencing and timing of events is reasonable, and allows the exam complete evaluation results commensurate with the scenario objective										
7.	If time compression techniques are used, the scenario summary clear Operators have sufficient time to carry out expected activities without Cues are given.		ts.								
8.	The simulator modeling is not altered.										
9.	The scenarios have been validated. Pursuant to 10 CFR 55.46(d), a performance deficiencies or deviations from the referenced plant have to ensure that functional fidelity is maintained while running the plant	ve been evaluated									
10.	Every operator will be evaluated using at least one new or significant All other scenarios have been altered in accordance with Section D.9										
11.	All individual operator competencies can be evaluated, as verified us (submit the form along with the simulator scenarios).	sing Form ES-301-6									
12.	Each applicant will be significantly involved in the minimum number specified on Form ES-301-5 (submit the form with the simulator scen		ts								
13.	The level of difficulty is appropriate to support licensing decisions for	each crew position.									
	Target Quantitative Attributes (Per Scenario; See Section D.5.d)	Actual Attri	butes								
1.	Total malfunctions (5–8)	/ /	/								
2.	Malfunctions after EOP entry (1–2)	/ /	/								
3.	Abnormal events (2–4)	/	/								
4.	Major transients (1–2)	/ /	/								
5.	EOPs entered/requiring substantive actions (1–2)	/ /	/								
6.	EOP contingencies requiring substantive actions (0-2)	/	/								
7.	Critical tasks (2–3)	/ /	,			1					

Facility:						Date	of Exam	າ:			Ope	rating	Test N	0.:			
A P	E V							Sc	enari	os							
P L	E N		1			2			3			4		T O		M I	
I C	T		REW			CRE\ OSITI			CREW OSITIO			CREW OSITIO		T A L		N I M	
A N T	Y P	S R O	A T C	ВОР	S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P			U M(*	
'	Ē	0		'	0		•	0	O	'	0	O			R	ı	U
RO	RX														1	1	0
SRO-I	NOR														1	1	1
	I/C														4	4	2
SRO-U	MAJ														2	2	1
	TS														0	2	2
RO	RX														1	1	0
SRO-I	NOR														1	1	1
SRO-U	I/C														4	4	2
	MAJ														2	2	1
	TS														0	2	2
RO	RX														1	1	0
SRO-I	NOR														1	1	1
SRO-U	I/C														4	4	2
	MAJ														2	2	1
DO.	TS														0	2	2
RO	RX														1	1	0
SRO-I	NOR														1	1	1
SRO-U	I/C														4	4	2
	MAJ														2	2	1
	TS														0	2	2

Instructions:

- 1. Check the applicant level and enter the operating test number and Form ES-D-1 event numbers for each event type; TS are not applicable for RO applicants. ROs must serve in both the "at-the-controls (ATC)" and "balance-of-plant (BOP)" positions; Instant SROs must serve in both the SRO and the ATC positions, including at least two instrument or component (I/C) malfunctions and one major transient, in the ATC position. If an Instant SRO additionally serves in the BOP position, one I/C malfunction can be credited toward the two I/C malfunctions required for the ATC position.
- 2. Reactivity manipulations may be conducted under normal or *controlled* abnormal conditions (refer to Section D.5.d) but must be significant per Section C.2.a of Appendix D. (*) Reactivity and normal evolutions may be replaced with additional instrument or component malfunctions on a 1-for-1 basis.
- Whenever practical, both instrument and component malfunctions should be included; only those
 that require verifiable actions that provide insight to the applicant's competence count toward the minimum
 requirements specified for the applicant's license level in the right-hand columns.

Facility:	D	Date of Examination: Operating Te								est No.:						
							APP	LIC	ANT	S						
		RO SRO-I SRO-U				RO SRO-I SRO-U			RO SRO-I SRO-U				RO SRO-I SRO-U			
Competencies	S	CEN	IARI	0	9	CEN	IARI	0	SCENARIO				SCENARIO			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Interpret/Diagnose Events and Conditions																
Comply With and Use Procedures (1)																
Operate Control Boards (2)																
Communicate and Interact																
Demonstrate Supervisory Ability (3)																
Comply With and Use Tech. Specs. (3)																

Notes:

- (1) Includes Technical Specification compliance for an RO.
- (2) Optional for an SRO-U.
- (3) Only applicable to SROs.

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant.

	U.S. Nuclear Regulatory Commission Individual Examination Report											
App	licant	's Name	Docket Number 55-									
I	R	Examination Type (Initial or Retake)	Facility Name									
		Reactor Operator		Hot								
		Senior Reactor Operator (SRO) Instant	Facility Description		Cold							
		SRO Upgrade			BWR							
		SRO Limited to Fuel Handling			PWR							

		Writte	n Examir	nation Sum	nmary					
NRC Au	uthor/Reviewer			RO/SRO/	Total Exam Points	/	/			
NRC Gr	rader/Reviewer			Applicant	/					
Date Ac	dministered			Applicant Grade (%)						
		Ope	erating T	est Summa	ary					
Adminis	stered by			Date Adm	ninistered					
Walk-Th	nrough (Overall)									
Adminis	strative Topics									
Simulate	or Operating Test									
		Exam	iner Rec	ommendat	tions					
Check E	Blocks	Pass	Fail	Waive	Signature		Date			
Written	Examination									
Operation	ng Test									
Final Re	ecommendation									
		Lice	nse Rec	ommendat	ion					
	Issue License		Supervi	Supervisor's Signature						
	Deny License									

ES-303	2	Form ES-303-
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PRIVACY ACT INFORMATION — FOR OFFICIAL USE ONLY Applicant Docket Number: 55-Page of **Evaluation Comment Page Walk-Through Grading Details** (S or U) Number **Administrative Topics** a. b. c. d. e. Systems — Control Room a. b. C. d. e. f. g. h. Systems — In-Plant i. j. k.

Applicant Docket Number: 55-				F	age of
Reactor Operator Simulator Oper	ating Test	Grading De	tails		
Competencies/ Rating Factors (RFs)	RF Weights	RF Scores	RF Grades	Comp. Grades	Comment Page No.
 Interpretation/Diagnosis Recognize & Verify Status Interpret & Diagnose Conditions Prioritize Response 					
2. Procedures/Tech Specsa. Referenceb. Procedure Compliancec. Tech Spec Entry					
Control Board Operations a. Locate & Manipulate b. Understanding c. Manual Control					
4. Communications a. Provide Information b. Receive Information c. Carry Out Instructions					

[Note: Enter RF Weights (nominal, adjusted, or "0" if not observed (N/O)), RF Scores (1, 2, 3, or N/O), and RF Grades from Form ES-303-3 and sum to obtain Competency Grades.]

Applicant Docket Number: 55-				F	Page of
Senior Reactor Operator Simulat	or Operatir	ng Test Gra	ding Details	S	
Competencies/	RF	RF	RF	Comp.	Comment
Rating Factors (RFs)	Weights	Scores	Grades	Grades	Page No.
Interpretation/Diagnosis a. Recognize & Attend b. Ensure Accuracy c. Understanding d. Diagnose					
2. Procedures a. Reference b. EOP Entry c. Correct Use					
3. Control Board Operations a. Locate & Manipulate b. Understanding c. Manual Control					
4. Communications a. Clarity b. Crew & Others Informed c. Receive Information					
 5. Directing Operations a. Timely & Decisive Action b. Oversight c. Solicit Crew Feedback d. Monitor Crew Activities 					
Technical Specifications a. Recognize and Locate b. Compliance					

[Note: Enter RF Weights (nominal, adjusted, or "0" if not observed (N/O)), RF Scores (1, 2, 3, or N/O), and RF Grades from Form ES-303-4 and sum to obtain Competency Grades.]

Applicant Docket Number	er: 55-	Page	of
Form ES-303-1 Cross-Reference	Comments		

	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant RECOGNIZE and	N/O	= 0	3		
	VERIFY off-normal trends and status?	Nominal	= 0.40	2		
		(b) or (c) N/O	= 0.57	1		
(b)	Did the applicant correctly	N/O	= 0	3		
	INTERPRET/DIAGNOSE plant conditions based on control room	Nominal	= 0.30	2		
	indications?	(c) N/O	= 0.43	1		
		(a) N/O	= 0.50			
(c)	Did the applicant ATTEND TO	N/O	= 0	3		
	annunciators, alarm signals, and instrument readings in order of	Nominal	= 0.30	2		
	importance and severity?	(b) N/O	= 0.43	1		
		(a) N/O	= 0.50			
2.	Comply with and Use Procedures, Refe	. ,		ecifications		
2.	Comply with and Use Procedures, Refe	. ,	chnical Spe	ecifications RF Scores	RF Grades	
2. (a)	Rating Factors Did the applicant REFER TO the	erences, and Tec	chnical Spe			
	Rating Factors	erences, and Tec	chnical Spe	RF Scores		
	Rating Factors Did the applicant REFER TO the appropriate procedure or reference	Weighting F	chnical Speciactors	RF Scores		
	Rating Factors Did the applicant REFER TO the appropriate procedure or reference	Weighting F N/O Nominal	actors = 0 = 0.30	RF Scores 3 2		
	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH	Weighting F N/O Nominal (c) N/O	actors = 0 = 0.30 = 0.43	RF Scores 3 2		
(a)	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH procedures (including precautions and limitations) and references	Weighting F N/O Nominal (c) N/O (b) N/O	ethnical Special Speci	RF Scores 3 2 1		
(a)	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH procedures (including precautions	Weighting F N/O Nominal (c) N/O (b) N/O	ethnical Special Speci	RF Scores 3 2 1		
(a)	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH procedures (including precautions and limitations) and references in an accurate and timely manner? Did the applicant RECOGNIZE	Weighting F N/O Nominal (c) N/O (b) N/O N/O Nominal	ethnical Special Speci	RF Scores 3 2 1 3 2		
(a)	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH procedures (including precautions and limitations) and references in an accurate and timely manner?	Weighting F N/O Nominal (c) N/O (b) N/O N/O Nominal (a) or (c) N/O	ethnical Special Speci	RF Scores 3 2 1 3 2 1		
(a) (b)	Rating Factors Did the applicant REFER TO the appropriate procedure or reference in a timely manner? Did the applicant COMPLY WITH procedures (including precautions and limitations) and references in an accurate and timely manner? Did the applicant RECOGNIZE plant conditions that are addressed	Weighting F N/O Nominal (c) N/O (b) N/O N/O Nominal (a) or (c) N/O N/O	ethnical Special Speci	RF Scores 3 2 1 3 2 1 3 2 1 3		Comp. Grade

3.	Operate the Control Boards					
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant LOCATE AND	N/O	= 0	3		
	MANIPULATE controls in an accurate and timely manner?	Nominal	= 0.40	2		
		(b) or (c) N/O	= 0.57	1		
(b)	Did the applicant's actions demonstrate	N/O	= 0	3		
	UNDERSTANDING OF SYSTEM OPERATION, including set points,	Nominal	= 0.30	2		
	interlocks, and automatic actions?	(c) N/O	= 0.43	1		
		(a) N/O	= 0.50			
(c)	Did the applicant demonstrate the ability	N/O	= 0	3		
	to take MANUAL CONTROL of automatic functions?	Nominal	= 0.30	2		
		(b) N/O	= 0.43	1		
		(a) N/O	= 0.50			
4.	Communicate and Interact with Other C	Crew Members				
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant PROVIDE clear and	N/O	= 0	3		
	accurate INFORMATION on system status to others for the performance	Nominal	= 0.34	2		
	of their jobs?	(b) or (c) N/O	= 0.50	1		
(b)	Did the applicant effectively RECEIVE	N/O	= 0	3		
	INFORMATION from others (including requesting, acknowledging, and	Nominal	= 0.33	2		
	attending to information)?	(a) or (c) N/O	= 0.50	1		
(c)	Did the applicant successfully	N/O	= 0	3		
	CARRY OUT THE INSTRUCTIONS of the supervisor?	Nominal	= 0.33	2		
		(a) or (b) N/O	= 0.50	1		

	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp.
	g · doto!o	Trongriuing i		000.00	0.000	Grade
(a)	Did the applicant RECOGNIZE AND ATTEND TO off-normal trends and status	N/O	= 0	3		
	in order of their importance and severity?	Nominal	= 0.20	2		
		(b) N/O	= 0.25	1		
		(c) or (d) N/O	= 0.29			
(b)	Did the applicant ensure the collection of	N/O	= 0	3		
	CORRECT, ACCURATE, and COMPLETE information and reference material on which	Nominal	= 0.20	2		
	to base diagnoses?	(a) N/O	= 0.25	1		
		(c) or (d) N/O	= 0.28			
(c)	Did the applicant's directives and actions	N/O	= 0	3		
	demonstrate an UNDERSTANDING of how the PLANT, SYSTEMS, and COMPONENTS	Nominal	= 0.30	2		
	OPERATE AND INTERACT (including set points, interlocks, and automatic actions)?	(a) or (b) N/O	= 0.38	1		
		(d) N/O	= 0.43			
(d)	Did the applicant correctly	N/O	= 0	3		
	INTERPRET/DIAGNOSE plant conditions based on control room indications?	Nominal	= 0.30	2		
		(a) or (b) N/O	= 0.37	1		
		(c) N/O	= 0.43			
2.	Comply with and Use Procedures and Refer	ences				
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant REFER to correct	N/O	= 0	3		
	procedures, procedural steps, and references when appropriate?	Nominal	= 0.30	2		
		(b) N/O	= 0.43	1		
		(c) N/O	= 0.50			
(b)	Did the applicant RECOGNIZE EOP ENTRY	N/O	= 0	3		
	CONDITIONS?	Nominal	= 0.30	2		
		(a) N/O	= 0.43	1		
		(c) N/O	= 0.50			
(c)	Did the applicant USE PROCEDURES	N/O = 0		3		
	CORRECTLY, including following procedural			_	1	
	steps in correct sequence, abiding by procedural cautions and limitations, selecting	Nominal	= 0.40	2		

3.	Operate the Control Boards [NOTE: This competency is optional for State of the Control Boards]	SRO-upgrade appli	cants; refer to	Section D.2.b.]						
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade				
(a)	Did the applicant LOCATE AND	N/O	= 0	3						
	MANIPULATE CONTROLS in an accurate and timely manner?	Nominal	= 0.34	2						
		(b) or (c) N/O	= 0.5	1						
(b)	Did the applicant's control manipulations	N/O	= 0	3						
	demonstrate an UNDERSTANDING OF SYSTEM OPERATION, including set points,	Nominal	= 0.33	2						
	interlocks, and automatic actions?	(a) or (c) N/O	= 0.5	1						
(c)	Did the applicant demonstrate the ability	N/O	= 0	3						
	to take MANUAL CONTROL of automatic functions?	Nominal	= 0.33	2						
		(a) or (b) N/O	= 0.5	1						
4.	Communicate and Interact with the Crew an	d Other Personnel								
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade				
(a)	Did the applicant communicate in a clear,	N/O	= 0	3						
	easily understood manner?	Nominal	= 0.4	2						
		(c) N/O	= 0.5	1						
		(b) N/O	= 0.67							
(b)	Did the applicant keep crew members	N/O	= 0	3						
	and those outside the control room informed of plant status?	Nominal	= 0.4	2						
		(c) N/O	= 0.5	1						
		(a) N/O	= 0.67							
(c)	Did the applicant ENSURE RECEIPT	N/O	= 0	3						
	of clear, easily-understood communications from crew and others?	Nominal	= 0.2	2						
		(a) or (b) N/O	= 0.33	1						

5.	Direct Shift Operations					
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant take TIMELY AND	N/O	= 0	3		
	DECISIVE ACTION that demonstrated appropriate CONCERN for the SAFETY	Nominal	= 0.30	2		
	of the plant, staff, and public?	(c) or (d) N/O	= 0.38	1		
		(b) N/O	= 0.43			
(b)	Did the applicant remain ATTENTIVE	N/O	= 0	3		
	to control room indications, stay in a position of OVERSIGHT, and provide an	Nominal	= 0.30	2		
	APPROPRIATE AMOUNT of DIRECTION and GUIDANCE that facilitated CREW	(c) or (d) N/O	= 0.37	1		
	PERFORMANCE?	(a) N/O	= 0.43			
(c)	Did the applicant SOLICIT and	N/O	= 0	3		
	INCORPORATE FEEDBACK from the crew to foster an effective, team-oriented approach	Nominal	= 0.20	2		
	to problem solving and decision making?	(d) N/O	= 0.25	1		
		(a) or (b) N/O	= 0.29			
(d)	Did the applicant ensure that CORRECT	N/O	= 0	3		
	AND TIMELY ACTIVITIES (including diagnosis, procedural implementation, and	Nominal	= 0.20	2		
	control board operations) were carried out BY THE CREW?	(c) N/O	= 0.25	1		
		(a) or (b) N/O	= 0.28			
6.	Comply with and Use Technical Specification	ns (TS)				
	Rating Factors	Weighting F	actors	RF Scores	RF Grades	Comp. Grade
(a)	Did the applicant RECOGNIZE	N/O	= 0	3		
	when conditions were covered by the TS and LOCATE the appropriate TS?	Nominal	= 0.4	2		
		(b) N/O	= 1.0	1		
(b)	Did the applicant ensure correct	N/O	= 0	3		
	COMPLIANCE with TS and LCO action statements?	Nominal	= 0.6	2]	
İ		(a) N/O	= 1.0	1		

Facility:							Dat	e of	Exar	n:										
						RO K/A Category Points								SF	RO-Or	nly Poir	nts			
Tier	Group	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Tot al	А	.2	(3*	Total		
1.	1												20					7		
Emergency & Abnormal	2					N/A				N/A		N/A						3		
Plant Evolutions	Tier Totals														27					10
	1												26					5		
2. Plant	2												12					3		
Systems	Tier Totals												38					8		
3. Generic	Knowledge and Categories	Abili	ties			1	2	2	3	3	4	1	10	1	2	3	4	7		

Note:

- Ensure that at least two topics from every applicable K/A category are sampled within each tier of the RO
 and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals"
 in each K/A category shall not be less than two).
- The point total for each group and tier in the proposed outline must match that specified in the table.
 The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions.
 The final RO exam must total 75 points and the SRO-only exam must total 25 points.
- 3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems/evolutions that are not included on the outline should be added. Refer to Section D.1.b of ES-401 for guidance regarding the elimination of inappropriate K/A statements.
- 4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
- e. Absent a plant-specific priority, only those K/As having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
- 6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.
- 7.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system. Refer to Section D.1.b of ES-401 for the applicable K/As.
- 8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IRs) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above; if fuel handling equipment is sampled in other than Category A2 or G* on the SRO-only exam, enter it on the left side of Column A2 for Tier 2, Group 2 (Note #1 does not apply). Use duplicate pages for RO and SRO-only exams.
- For Tier 3, select topics from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10 CFR 55.43.

ES-401 Emergency	nation Outline olutions - Tier 1/Group 1 (RO / SRO)	Form ES	S-401-1					
E/APE # / Name / Safety Function	K 1	K 2	A 1	A 2	G	K/A Topic(s)	IR	#
295001 Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4								
295003 Partial or Complete Loss of AC / 6								
295004 Partial or Total Loss of DC Pwr / 6								
295005 Main Turbine Generator Trip / 3								
295006 SCRAM / 1								
295016 Control Room Abandonment / 7								
295018 Partial or Total Loss of CCW / 8								
295019 Partial or Total Loss of Inst. Air / 8								
295021 Loss of Shutdown Cooling / 4								
295023 Refueling Acc / 8								
295024 High Drywell Pressure / 5								
295025 High Reactor Pressure / 3								
295026 Suppression Pool High Water Temp. / 5								
295027 High Containment Temperature / 5								
295028 High Drywell Temperature / 5								
295030 Low Suppression Pool Wtr Lvl / 5								
295031 Reactor Low Water Level / 2								
295037 SCRAM Condition Present and Reactor Power Above APRM Downscale or Unknown / 1								
295038 High Off-site Release Rate / 9								
600000 Plant Fire On Site / 8								
700000 Generator Voltage and Electric Grid Disturbances / 6								
K/A Category Totals:						Group Point Total:		20/7

ES-401 Emergency	and	d Ab					ination Outline Form E volutions - Tier 1/Group 2 (RO / SRO)	S-401-1
E/APE # / Name / Safety Function	K 1		K	A 1	A 2	G	K/A Topic(s)	#
295002 Loss of Main Condenser Vac / 3								
295007 High Reactor Pressure / 3								
295008 High Reactor Water Level / 2								
295009 Low Reactor Water Level / 2								
295010 High Drywell Pressure / 5								
295011 High Containment Temp / 5								
295012 High Drywell Temperature / 5								
295013 High Suppression Pool Temp. / 5								
295014 Inadvertent Reactivity Addition / 1								
295015 Incomplete SCRAM / 1								
295017 High Off-site Release Rate / 9								
295020 Inadvertent Cont. Isolation / 5 & 7								
295022 Loss of CRD Pumps / 1								
295029 High Suppression Pool Wtr Lvl / 5								
295032 High Secondary Containment Area Temperature / 5								
295033 High Secondary Containment Area Radiation Levels / 9								
295034 Secondary Containment Ventilation High Radiation / 9								
295035 Secondary Containment High Differential Pressure / 5								
295036 Secondary Containment High Sump/Area Water Level / 5								
500000 High CTMT Hydrogen Conc. / 5								
K/A Category Point Totals:							Group Point Total:	7/3

ES-401 BWR Examination Outline Form ES-401-1 Plant Systems - Tier 2/Group 1 (RO / SRO)										S-401-1				
System # / Name	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
203000 RHR/LPCI: Injection Mode														
205000 Shutdown Cooling														
206000 HPCI														
207000 Isolation (Emergency) Condenser														
209001 LPCS														
209002 HPCS														
211000 SLC														
212000 RPS														
215003 IRM														
215004 Source Range Monitor														
215005 APRM / LPRM														
217000 RCIC														
218000 ADS														
223002 PCIS/Nuclear Steam Supply Shutoff														
239002 SRVs														
259002 Reactor Water Level Control														
261000 SGTS														
262001 AC Electrical Distribution														
262002 UPS (AC/DC)														
263000 DC Electrical Distribution														
264000 EDGs														
300000 Instrument Air														
400000 Component Cooling Water														
K/A Category Point Totals:												Group Point Total:		26/5

ES-401				Pl	ant S			xami Tier				e (O / SRO)	Form E	S-401-1
System # / Name	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
201001 CRD Hydraulic														
201002 RMCS														
201003 Control Rod and Drive Mechanism														
201004 RSCS														
201005 RCIS														
201006 RWM														
202001 Recirculation														<u> </u>
202002 Recirculation Flow Control														
204000 RWCU														<u> </u>
214000 RPIS														
215001 Traversing In-core Probe														
215002 RBM														
216000 Nuclear Boiler Inst.														
219000 RHR/LPCI: Torus/Pool Cooling Mode														
223001 Primary CTMT and Aux.														
226001 RHR/LPCI: CTMT Spray Mode														<u> </u>
230000 RHR/LPCI: Torus/Pool Spray Mode														
233000 Fuel Pool Cooling/Cleanup														
234000 Fuel Handling Equipment														
239001 Main and Reheat Steam														
239003 MSIV Leakage Control														
241000 Reactor/Turbine Pressure Regulator														
245000 Main Turbine Gen. / Aux.														
256000 Reactor Condensate					Ĺ				L					
259001 Reactor Feedwater														
268000 Radwaste														
271000 Offgas														
272000 Radiation Monitoring														
286000 Fire Protection														
288000 Plant Ventilation														
290001 Secondary CTMT														
290003 Control Room HVAC														
290002 Reactor Vessel Internals														
K/A Category Point Totals:	匸											Group Point Total:		12/3

Facility:							Da	te of	Exa	m:								
					F	го к	/A C	ateg	ory F	oint	s				SR	O-Onl	y Point	S
Tier	Group	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Total	A	\2	C	3*	Total
1.	1												18					6
Emergency & Abnormal	2					N/A				N	/A		9					4
Plant Evolutions	Tier Totals												27					10
	1												28					5
2. Plant	2												10					3
Systems	Tier Totals												38					8
	Knowledge and	Abil	ities		,	1	2	2	;	3	4	4	10	1	2	3	4	7
	Categories																	

Note:

- 1. Ensure that at least two topics from every applicable K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category shall not be less than two).
- The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final RO exam must total 75 points and the SRO-only exam must total 25 points.
- 3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems/evolutions that are not included on the outline should be added. Refer to Section D.1.b of ES-401 for guidance regarding the elimination of inappropriate K/A statements.
- 4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
- 5. Absent a plant-specific priority, only those K/As having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
- 6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.
- 7.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system. Refer to Section D.1.b of ES-401 for the applicable K/As.
- 8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IRs) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above; if fuel handling equipment is sampled in other than Category A2 or G* on the SRO-only exam, enter it on the left side of Column A2 for Tier 2, Group 2 (Note #1 does not apply). Use duplicate pages for RO and SRO-only exams.
- For Tier 3, select topics from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10 CFR 55.43.

ES-401 Emergen	cy a	nd A	bno				nation Outline olutions - Tier 1/Group 1 (RO / SRO)	Form ES	6-401-2
E/APE # / Name / Safety Function	K 1	K 2	K 3	A 1	A 2	G	K/A Topic(s)	IR	#
000007 (BW/E02&E10 CE/E02) Reactor Trip - Stabilization - Recovery / 1									
000008 Pressurizer Vapor Space Accident / 3									
000009 Small Break LOCA / 3									
000011 Large Break LOCA / 3									
000015/17 RCP Malfunctions / 4									
000022 Loss of Rx Coolant Makeup / 2									
000025 Loss of RHR System / 4									
000026 Loss of Component Cooling Water / 8									
000027 Pressurizer Pressure Control System Malfunction / 3									
000029 ATWS / 1									
000038 Steam Gen. Tube Rupture / 3									
000040 (BW/E05; CE/E05; W/E12) Steam Line Rupture - Excessive Heat Transfer / 4									
000054 (CE/E06) Loss of Main Feedwater / 4									
000055 Station Blackout / 6									
000056 Loss of Off-site Power / 6									
000057 Loss of Vital AC Inst. Bus / 6									
000058 Loss of DC Power / 6									
000062 Loss of Nuclear Svc Water / 4									
000065 Loss of Instrument Air / 8									
W/E04 LOCA Outside Containment / 3									
W/E11 Loss of Emergency Coolant Recirc. / 4									
BW/E04; W/E05 Inadequate Heat Transfer - Loss of Secondary Heat Sink / 4									
000077 Generator Voltage and Electric Grid Disturbances / 6									
K/A Category Totals:	1						Group Point Total:		18/6

ES-401 Emergency and A							outline - Tier 1/Group 2 (RO / SRO)	Form ES-401-2		
E/APE # / Name / Safety Function	K 1	K 2	K 3	A 1	A 2	G	K/A Topic(s)	IR	#	
000001 Continuous Rod Withdrawal / 1										
000003 Dropped Control Rod / 1										
000005 Inoperable/Stuck Control Rod / 1										
000024 Emergency Boration / 1										
000028 Pressurizer Level Malfunction / 2										
000032 Loss of Source Range NI / 7										
000033 Loss of Intermediate Range NI / 7										
000036 (BW/A08) Fuel Handling Accident / 8										
000037 Steam Generator Tube Leak / 3										
000051 Loss of Condenser Vacuum / 4										
000059 Accidental Liquid RadWaste Rel. / 9										
000060 Accidental Gaseous Radwaste Rel. / 9										
000061 ARM System Alarms / 7										
000067 Plant Fire On-site / 8										
000068 (BW/A06) Control Room Evac. / 8										
000069 (W/E14) Loss of CTMT Integrity / 5										
000074 (W/E06&E07) Inad. Core Cooling / 4										
000076 High Reactor Coolant Activity / 9										
W/EO1 & E02 Rediagnosis & SI Termination / 3										
W/E13 Steam Generator Over-pressure / 4										
W/E15 Containment Flooding / 5										
W/E16 High Containment Radiation / 9										
BW/A01 Plant Runback / 1										
BW/A02&A03 Loss of NNI-X/Y / 7										
BW/A04 Turbine Trip / 4										
BW/A05 Emergency Diesel Actuation / 6										
BW/A07 Flooding / 8										
BW/E03 Inadequate Subcooling Margin / 4										
BW/E08; W/E03 LOCA Cooldown - Depress. / 4										
BW/E09; CE/A13; W/E09&E10 Natural Circ. / 4										
BW/E13&E14 EOP Rules and Enclosures										
CE/A11; W/E08 RCS Overcooling - PTS / 4										
CE/A16 Excess RCS Leakage / 2										
CE/E09 Functional Recovery										
K/A Category Point Totals:	Ì	İ					Group Point Total:		9/4	

ES-401 PWR Examination Outline Form E Plant Systems - Tier 2/Group 1 (RO / SRO)										rm ES	5-401-2			
System # / Name	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
003 Reactor Coolant Pump														
004 Chemical and Volume Control														
005 Residual Heat Removal				L			Ш							
006 Emergency Core Cooling				L			Ш							
007 Pressurizer Relief/Quench Tank														
008 Component Cooling Water														
010 Pressurizer Pressure Control		Ш		L			\bigsqcup							
012 Reactor Protection														
013 Engineered Safety Features Actuation														
022 Containment Cooling														
025 Ice Condenser														
026 Containment Spray														
039 Main and Reheat Steam														
059 Main Feedwater														
061 Auxiliary/Emergency Feedwater														1
062 AC Electrical Distribution														
063 DC Electrical Distribution														
064 Emergency Diesel Generator														
073 Process Radiation Monitoring		Ш		L			\bigsqcup							
076 Service Water		Ш		L			\bigsqcup							
078 Instrument Air														
103 Containment				_										
		Н					$\vdash \vdash$		\vdash					
	\vdash	H		\vdash	\vdash	\vdash	\vdash		\vdash					
K/A Category Point Totals:												Group Point Total:		28/5

ES-401 PWR Examination Outline Form ES-401-2 Plant Systems - Tier 2/Group 2 (RO / SRO)													
System # / Name	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	#
001 Control Rod Drive													
002 Reactor Coolant													
011 Pressurizer Level Control													
014 Rod Position Indication													
015 Nuclear Instrumentation													
016 Non-nuclear Instrumentation													-
017 In-core Temperature Monitor													
027 Containment Iodine Removal													
028 Hydrogen Recombiner and Purge Control													
029 Containment Purge													-
033 Spent Fuel Pool Cooling													-
034 Fuel Handling Equipment													
035 Steam Generator													-
041 Steam Dump/Turbine Bypass Control													
045 Main Turbine Generator													
055 Condenser Air Removal													
056 Condensate													
068 Liquid Radwaste													
071 Waste Gas Disposal													
072 Area Radiation Monitoring													-
075 Circulating Water													
079 Station Air													
086 Fire Protection	_												
	 												
K/A Category Point Totals:												Group Point Total:	10/3

ES-401	Generic Knowledge and Abilities Outline (Tier 3)	Form ES-401-3
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Facility:	 	Date of Exam:	_			
Category	K/A #	Topic	R	<u>:O</u>	SRC	-Only
			IR	#	IR	#
	2.1.					
1.	2.1.					
Conduct	2.1.					
of Operations	2.1.					
	2.1.					
	2.1.					
	Subtotal					
	2.2.					
	2.2.					
2.	2.2.					
Equipment Control	2.2.					
	2.2.					
	2.2.					
	Subtotal					
	2.3.					
	2.3.					
3. Radiation	2.3.					
Control	2.3.					
	2.3.					
	2.3.					
	Subtotal					
	2.4.					
4.	2.4.					
Emergency Procedures /	2.4.					
Procedures / Plan	2.4.					<u> </u>
	2.4.					
	2.4.					$oxed{oxed}$
	Subtotal					
Tier 3 Point Tota	al			10		7

Tier / Group	Randomly Selected K/A	Reason for Rejection

ES-401		Written Examination estion Worksheet		Form ES-401-5
Examination Outline Cross-	Reference:	Level Tier # Group # K/A # Importance Rating	RO 	SRO
Proposed Question:				
Proposed Answer: Explanation (Optional):				
Technical Reference(s): (Attach if not previously pro (including version/revision r	number)	oplicants during examir		
Learning Objective:	·		 \s available)	
Question Source:	Bank # Modified Ba New	nnk # (N	ote changes	or attach parent)
Question History: (Optional: Questions validated at failure to provide the information v		10/95 will generally undergo		review by the NRC;
Question Cognitive Level:		Fundamental Knowled sion or Analysis	ge	
10 CFR Part 55 Content:	55.41 55.43			
Comments:				

ES-401 Written Examination Quality Checklist		
	ES-401	Written Examination Quality Checklist

Form ES-401-6

Facility:	Date	Level: RO SRO							
							Initial		
	Item Description					а	b*	c#	
1.	Questions and answers are technically accurate and applicable to the facility.								
2.	a. NRC K/As are referenced for all questions.b. Facility learning objectives are referenced as available.								
3.	SRO questions are appropriate in accordance with Section D.2.d of ES-401								
4.	The sampling process was random and systematic (If more than 4 RO or 2 SRO questions were repeated from the last 2 NRC licensing exams, consult the NRR OL program office).								
5.	Question duplication from the license screening/audit exam was controlled as indicated below (check the item that applies) and appears appropriate: the audit exam was systematically and randomly developed; or the audit exam was completed before the license exam was started; or the examinations were developed independently; or the licensee certifies that there is no duplication; or other (explain)								
6.	Bank use meets limits (no more than 75 percent from the bank, at least 10 percent new, and the rest new or modified); enter the actual RO / SRO-only question distribution(s) at right.	Bank	Мо	dified	New				
		/		/	/				
7.	Between 50 and 60 percent of the questions on the RO	Memory C/A		C/A					
	exam are written at the comprehension/ analysis level; the SRO exam may exceed 60 percent if the randomly selected K/As support the higher cognitive levels; enter the actual RO / SRO question distribution(s) at right.	/ /		/					
8.	References/handouts provided do not give away answers or aid in the elimination of distractors.								
9.	Question content conforms with specific K/A statements in the previously approved examination outline and is appropriate for the tier to which they are assigned; deviations are justified.								
10.	Question psychometric quality and format meet the guidelines in ES Appendix B.								
11.	The exam contains the required number of one-point, multiple choice items; the total is correct and agrees with the value on the cover sheet.								
Printed Name / Signature							Date		
b. Facili c. NRC	a. Author b. Facility Reviewer (*) c. NRC Chief Examiner (#) d. NRC Regional Supervisor								
Note:	Note: * The facility reviewer's initials/signature are not applicable for NRC-developed examinations. # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required.								

Site-Specific RO Written Examination Cover Sheet

Form ES-401-7

U.S. Nuclear Regulatory Commission Site-Specific RO Written Examination								
Applicant Information								
Name:								
Date:	Facility/Unit:							
Region: I II III IV	Reactor Type: W CE BW GE							
Start Time:	Finish Time:							
Use the answer sheets provided to document your answers. Staple this cover sheet on top of the answer sheets. To pass the examination, you must achieve a final grade of at least 80.00 percent. Examination papers will be collected 6 hours after the examination begins.								
Applicant Certification All work done on this examination is my own. I have neither given nor received aid. Applicant's Signature								
Results								
Examination Value	Points							
Applicant's Score	Points							
Applicant's Grade	Percent							

U.S. Nuclear Regulatory Commission Site-Specific SRO Written Examination Applicant Information Name: Facility/Unit: Date: Reactor Type: W CE BW GE Region: Finish Time: Start Time: Instructions Use the answer sheets provided to document your answers. Staple this cover sheet on top of the answer sheets. To pass the examination you must achieve a final grade of at least 80.00 percent overall, with 70.00 percent or better on the SRO-only items if given in conjunction with the RO exam; SRO-only exams given alone require a final grade of 80.00 percent to pass. You have 8 hours to complete the combined examination, and 3 hours if you are only taking the SRO portion. **Applicant Certification** All work done on this examination is my own. I have neither given nor received aid. Applicant's Signature Results _____ / ____ / ____ Points RO/SRO-Only/Total Examination Values _____ / ____ / ____ Points Applicant's Scores _____ / ____ / ____ Percent Applicant's Grade

Q#	1. LOK	2. LOD	(3. Psyc	hometr	ic Flaws	5	4.	Job Cont			5. O		6.	7.	8.
	(F/H)	(1-5)	Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job- Link	Minutia	#/ units	Back- ward	Q= K/A	SRO Only	B/M/N	U/E/S	Explanation

Instructions

[Refer to Section D of ES-401 and Appendix B for additional information regarding each of the following concepts.]

- 1. Enter the level of knowledge (LOK) of each question as either (F)undamental or (H)igher cognitive level.
- 2. Enter the level of difficulty (LOD) of each question using a 1 5 (easy difficult) rating scale (questions in the 2 4 range are acceptable).
- 3. Check the appropriate box if a psychometric flaw is identified:
 - The stem lacks sufficient focus to elicit the correct answer (e.g., unclear intent, more information is needed, or too much needless information).
 - The stem or distractors contain cues (i.e., clues, specific determiners, phrasing, length, etc).
 - The answer choices are a collection of unrelated true/false statements.
 - The distractors are not credible; single implausible distractors should be repaired, more than one is unacceptable.
 - One or more distractors is (are) partially correct (e.g., if the applicant can make unstated assumptions that are not contradicted by stem).
- 4. Check the appropriate box if a job content error is identified:
 - The question is not linked to the job requirements (i.e., the question has a valid K/A but, as written, is not operational in content).
 - The question requires the recall of knowledge that is too specific for the closed reference test mode (i.e., it is not required to be known from memory).
 - The question contains data with an unrealistic level of accuracy or inconsistent units (e.g., panel meter in percent with question in gallons).
 - The question requires reverse logic or application compared to the job requirements.
- 5. Check guestions that are sampled for conformance with the approved K/A and those that are designated SRO-only (K/A and license level mismatches are unacceptable).
- 6. Enter question source: (B)ank, (M)odified, or (N)ew. Check that (M)odified questions meet criteria of ES-401 Section D.2.f.
- 7. Based on the reviewer's judgment, is the question as written (U)nsatisfactory (requiring repair or replacement), in need of (E)ditorial enhancement, or (S)atisfactory?
- 8. At a minimum, explain any "U" ratings (e.g., how the Appendix B psychometric attributes are not being met).

0,1	1.	2.	3	. Psyc		ric Flaw			Job Cont			5. O	ther	6.	7.	8.
Q#	LOK (F/H)	LOD (1-5)	Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job- Link	Minutia	#/ units	Back- ward	Q= K/A	SRO Only	B/M/N	U/E/S	Explanation
ļ																
 																

Facilit	y: Date of Exam: Exam	Level: R	.O S	RO
			Initials	i
	Item Description	а	b	С
1.	Clean answer sheets copied before grading			
2.	Answer key changes and question deletions justified and documented			
3.	Applicants' scores checked for addition errors (reviewers spot check > 25% of examinations)			
4.	Grading for all borderline cases (80 ±2% overall and 70 or 80, as applicable, ±4% on the SRO-only) reviewed in detail			
5.	All other failing examinations checked to ensure that grades are justified			
6.	Performance on missed questions checked for training deficiencies and wording problems; evaluate validity of questions missed by half or more of the applicants			
	Printed Name/Signature		D	ate
a. Gra	ader	_		
b. Fa	cility Reviewer(*)	_		
c. NR	C Chief Examiner (*)	_		
d. NR	CC Supervisor (*)	_		
(*)	The facility reviewer's signature is not applicable for examinations	graded	by the I	NRC;

	Post-Examination Check Sheet	
Facili	ty: Date of Examination	:
	Task Description	Date Complete
1.	Facility written exam comments or graded exams received and verified complete	
2.	Facility written exam comments reviewed and incorporated and NRC grading completed, if necessary	
3.	Operating tests graded by NRC examiners	
4.	NRC chief examiner review of operating test and written exam grading completed	
5.	Responsible supervisor review completed	
6.	Management (licensing official) review completed	
7.	License and denial letters mailed	
8.	Facility notified of results	
9.	Examination report issued (refer to NRC MC 0612)	
10.	Reference material returned after final resolution of any appeals	

PRIVACY ACT INFORMATION — FOR OFFICIAL USE ONLY

	Рс	wer Pl	ant Exa	aminatio	n Result	s Summaı	у			
Facility:					Plant St	atus: Hot	Col	ld		
Written Examination			IRC			ng Test Da d by: Facil		NR		
NRC Examiners:										
			0	verall Re	esults			_		
Applicants:	Total #	‡	# P:	assed	% Pa	assed	# Faile	ed	% I	Failed
RO										
SRO										
			Ind	lividual F	Results					
Name		Dock		Туре	Writter	g Te	est(2)			
		55-(_)	(1)	RO/SR	RO / TOT	W-T	AD	M	SIM
					/	/				
					/	/				
		<u> </u>		<u> </u>	/	/		<u> </u>		
		<u> </u>			/	/				
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		<u> </u>		<u> </u>	/			<u> </u>	\longrightarrow	
		<u> </u>			/				\longrightarrow	
		<u> </u>		<u> </u>	/			<u> </u>	\longrightarrow	
		<u> </u>		<u> </u>	/			<u> </u>		
		<u></u>		<u></u>	/	/				
NOTES: (1) 1=RO; 2=SRO)-I; 3=SRO-	-U; 4=RO	-Retake; 5	=SRO-I-Ret	ake; 6=SRO-	U-Retake; 7=9	SRO-Fuel			

PRIVACY ACT INFORMATION — FOR OFFICIAL USE ONLY

PRIVACY ACT INFORMATION — FOR OFFICIAL USE ONLY

Po	wer Plant Exa (Con		n Results n Sheet)	Summai	у		
Facility:							
Examination Date(s):							
	Ind	ividual F	Results				
Name	Docket #	Туре	Written	Grade	Oper	ating Tes	st(2)
	55-()	(1)	RO/SR	O / TOT	W-T	ADM	SIM
			/	/			
			/	/			
			/	/			
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			/	/			
			/	/			
NOTES: (1) 1=RO; 2=SRO-I; 3=SRO- (2) P=Passed: F=Failed: W=		=SRO-I-Reta	ake; 6=SRO-l	J-Retake; 7=	SRO-Fuel		

PRIVACY ACT INFORMATION — FOR OFFICIAL USE ONLY

Facility:								Date o	of Exar	n:		
						K/A Ca	ategoi	y Poin	ıts			
Tier	K1	K2	K3	K4	K5	K6	A1	A2	А3	A4	G *	Total
1. Emergency & Abnormal Plant Evolutions												10
2. Plant Systems												20
Generic Knowledge Abilities Categorie			1		2	3	3	2	4	GI	FE	10

Note: 1. Ensure that at least one topic from every K/A category is sampled within each tier .

- 2. The point total for each tier in the proposed outline must match that specified in the table. The final point total for each tier may deviate by ±1 from that specified in the table based on NRC revisions. The final exam must total 40 points.
- 3. Select topics from many systems and evolutions; avoid selecting more than two K/A topics from a given system (except fuel handling equipment) or evolution (except refueling accident).
- 4. The shaded areas are not applicable to the category/tier.
- 5.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.
- 6. If the applicants have not previously taken the GFE, Tier 3 shall include basic reactor theory, component, and thermodynamic topics that apply to fuel handling operations.
- 7. Systems/evolutions within each tier are identified on the associated outline. Enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IR) for the SRO license level, and the point totals (#) for each system and category. Enter the tier totals for each category in the table above.
- 8. For Tier 3, select topics from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, importance ratings, and point totals (#) on Form ES-701-3.
- 9. Refer to ES-401, Section D.1, for guidance regarding the elimination of inappropriate K/A statements. The facility licensee's JTA for fuel handlers should be used as the basis for eliminating or adding testable topics.

ES-701	Em						ten Examination Outline F rmal Plant Evolutions - Tier 1	orm ES	5-701-1
	K 1	K 2	K 3	A 1	A 2	G	K/A Topic(s)	IR	#
295003 Partial or Complete Loss of AC									
295004 Partial or Total Loss of DC									
295014 Inadvertent Reactivity Addition									
295018 Partial or Total Loss of CCW									
295021 Loss of Shutdown Cooling									
295023 Refueling Accidents									
295033 High Secondary Containment Area Radiation Levels									
295034 Secondary Containment Ventilation High Radiation									
295006 SCRAM									
295008 High Reactor Water Level									
295009 / 295031 Reactor Low Water Level									
295017 / 295038 High Offsite Release Rate									
295019 Partial or Total Loss of Inst. Air									
295020 Inadvertent Cont. Isolation									
295030 Low Suppression Pool Wtr Lvl									
295035 Secondary Containment High Differential Pressure									
600000 Plant Fire On Site									
K/A Category Totals:							Tier Point Total:		10

ES-701						LS						tion Outline Tier 2	Form ES	S-701-1
	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
205000 Shutdown Cooling														
215004 Source Range Monitor														
233000 Fuel Pool Cooling/Cleanup														
234000 Fuel Handling Equipment														
262001 AC Electrical Dist.														
263000 DC Electrical Dist.														
290002 Reactor Vessel Internals														
201002 RMCS														
201003 Control Rod and Drive Mechanism														
203000 RHR/LPCI: Injection Mode														
204000 RWCU														
211000 SLC														
212000 RPS														
214000 RPIS														
215001 Traversing In-Core Probe														
215003 IRM														
215005 APRM / LPRM														
223001 Primary CTMT and Aux.														
223002 PCIS/Nuclear Steam Supply Shutoff														
261000 SGTS														
264000 EDGs														
272000 Radiation Monitoring														
286000 Fire Protection														
288000 Plant Ventilation														
290001 Secondary CTMT														
300000 Instrument Air														
400000 Component Cooling Water														
K/A Category Totals:												Tier Point Total:		20

Facility:								Date o	of Exar	n:		
						K/A Ca	ategoi	y Poin	ıts			
Tier	K1	K2	K3	K4	K5	K6	A1	A2	А3	A4	G *	Total
1. Emergency & Abnormal Plant Evolutions												10
2. Plant Systems												20
Generic Knowledge Abilities Categorie			1		2	3	}	4	4	GI	Ē	10

Note: 1.

- . Ensure that at least one topic from every K/A category is sampled within each tier .
- 2. The point total for each tier in the proposed outline must match that specified in the table. The final point total for each tier may deviate by ±1 from that specified in the table based on NRC revisions. The final exam must total 40 points.
- 3. Select topics from many systems and evolutions; avoid selecting more than two K/A topics from a given system (except fuel handling equipment) or evolution (except refueling accident).
- 4. The shaded areas are not applicable to the category/tier.
- 5.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.
- 6. If the applicants have not previously taken the GFE, Tier 3 shall include basic reactor theory, component, and thermodynamic topics that apply to fuel handling operations.
- 7. Systems/evolutions within each tier are identified on the associated outline. Enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IR) for the SRO license level, and the point totals (#) for each system and category. Enter the tier totals for each category in the table above.
- 8. For Tier 3, select topics from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, importance ratings, and point totals (#) on Form ES-701-3.
- 9. Refer to ES-401, Section D.1, for guidance regarding the elimination of inappropriate K/A statements. The facility licensee's JTA for fuel handlers should be used as the basis for eliminating or adding testable topics.

ES-701		En					ritten Examination Outline Form normal Plant Evolutions - Tier 1	n ES-	701-2
	K 1	K 2	K 3	A 1	A 2	G	K/A Topic(s)	IR	#
000025 Loss of RHR System									
000026 Loss of Component Cooling Water									
000032 Loss of Source Range NI									
000036 (BW/A08) Fuel Handling Accident									
000061 ARM System Alarms									
000033 Loss of Intermediate Range NI									
000055 Station Blackout									
000056 Loss of Offsite Power									
000057 Loss of Vital AC Inst. Bus									
000058 Loss of DC Power									
000062 Loss of Nuclear Svc Water									
000065 Loss of Instrument Air									
000067 Plant Fire On Site									
000069 (W/E14) Loss of CTMT Integrity									
W/E16 High Containment Radiation									
K/A Category Totals:							Tier Point Total:		10

ES-701					LS	RO					ımina s - Tie	ation Outline Form	ES-7	701-2
	K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	R	#
005 Residual Heat Removal														
015 Nuclear Instrumentation														
033 Spent Fuel Pool Cooling														
034 Fuel Handling Equipment														
103 Containment														
062 AC Electrical Distribution														
063 DC Electrical Distribution														
002 Reactor Coolant														
004 Chemical and Volume Control														
008 Component Cooling Water														
013 Engineered Safety Features Actuation														
064 Emergency Diesel Generator														
072 Area Radiation Monitoring														
076 Service Water														
078 Instrument Air														
079 Station Air														
086 Fire Protection														
K/A Category Totals:												Tier Point Total:		20

ES-701	LSRO Generic Knowledge and Abilities Ou	ıtline (Tier 3)	Form ES	-701-3
Facility:	Da	ate of Exam:		
Category	K/A # Topic		IR	#
	2.1.			
1. Conduct of	2.1.			
Operations	2.1.			
	2.1.			
	Subtotal			
	2.2.			
2. Equipment	2.2.			
Control	2.2.			
	2.2.			
	Subtotal			
	2.3.			
3. Radiation	2.3.			
Control	2.3.			
	2.3.			
	Subtotal			
	2.4.			
4. Emergency	2.4.			
Procedures /	2.4.			
Plan	2.4.			
	Subtotal			
5. Generic				
Fundamentals				
	Subtotal			
Tier 3 Point Tota	1			10

Applicant Docket Number: 55-Facility:		Date	of Examination	Page 2 of n:
Title / Description of Tasks (JPM	ls)	Type Codes*	Evaluation (S or U)	Comment Page Number
Administrative				
1.				
2.				
3.				
Systems				
1.				
2.				
3.				
4.				
Emergency/Abnormal Plant Evolutions				
1.				
2.				
3.				
(C)or (D)ire (I)n-p (N)ev (L)as (R)ef		(≤ 7) d from bank (≤ 1 / section nt (1)	including 1(A)	(≥ 1 / section)

Facility	:	Date of Examination:			
ltom		Took Description	<u> </u>	Initials	3
Item		Task Description	а	b*	c#
1. W	a.	Verify that the outline fits the model in accordance with ES-701.	<u> </u>		
R I	b.	Assess whether the outline was systematically and randomly prepared in accordance with Section D.1 of ES-401 and whether all K/A categories are sampled at least once.			
T T E	C.	Assess whether the outline over-emphasizes any systems, evolutions, or generic topics.			
N	d.	Assess whether the justifications for deselected or rejected K/A statements are appropriate.			
2. O	a.	Verify that the overall operating test: (1) includes at least two tasks that require the use of technical specifications (2) does not duplicate any tasks from the applicants' audit test(s)			
P E R A T	b.	Verify that the administrative tasks: (1) are distributed among the four administrative topics described in ES-301 (2) include no more than one repeat from the last NRC licensing examination (3) include at least one task that is new or significantly modified			
Z G	C.	Verify that the systems walk-through includes: (1) two tasks requiring the manipulation of fuel handling equipment (2) two additional tasks related to Tier 2 systems other than fuel handling equipment (3) two tasks requiring implementation of alternative path procedures (4) no more than one repeat from the last NRC licensing examination (5) at least one task that is new or significantly modified			
	d.	Verify that the E/APE walk-through includes: (1) three JPMs based on the Tier 1evolutions, including a refueling accident (2) one task requiring implementation of an alternative path procedure (3) no more than one repeat from the last NRC licensing examination (4) at least one task that is new or significantly modified			
	e.	Determine whether there are enough different outlines to test the projected number of applicants and ensure that no items are duplicated on subsequent days.			
3.	a.	Assess whether plant-specific priorities (including PRA and IPE insights) are covered inthe appropriate exam section.			
G E	b.	Assess whether the 10 CFR 55.41/43 and 55.45 sampling is appropriate.			
N E R	C.	Assess whether the sampling process adequately considered plant-specific refueling components, systems, and procedures that are not included in the generic models.			
A L	d.	Ensure that K/A importance ratings (except for plant-specific priorities) are at least 2.5.			
	e.	Check for duplication and overlap among exam sections.			
	f.	Check the entire exam for balance of coverage.			
	g.	Assess whether the proposed sample is consistent with the LSRO's job responsibilities.			
b. Fa	RC Ć	Printed Name / Signature Previewer (*) Chief Examiner (#) Supervisor		Da	te
Note:	* Th	ne facility reviewer's initials/signature are not applicable for NRC-developed examinations. dependent NRC reviewer initial items in Column "c"; chief examiner concurrence required.			

Facility:			Dat	te of Ex	am:			
							Initial	
	Item Description					а	b*	c#
1.	Questions and answers are technically accurate an	nd applica	ble to t	the faci	lity.			
2.	a. NRC K/As are referenced for all questions (asb. Facility learning objectives are referenced as a	applicabl available.	e).					
3.	Questions are appropriate for LSRO applicants.							
4.								
5.	5. Question duplication from the license screening/audit exam was controlled as indicated below (check the item that applies) and appears appropriate: the audit exam was systematically and randomly developed, or the audit exam was completed before the license exam was started, or the examinations were developed independently, or the licensee certifies that there is no duplication, or other (explain)							
6.	Bank use meets limits (no more than 30 questions from the bank, at least 4 new, and the rest modified); enter the actual question distribution at right.	Bank	Mod	ified	New			
7.	Between 50 and 60 percent (20 and 24) of the questions on the exam are written at the comprehension/analysis level; enter the actual question distribution at right.	Memory C/A						
8.								
 Question content conforms with specific K/A statements in the previously approved examination outline and is appropriate for the Tier to which they are assigned; deviations are justified. 								
10.								
11.	The exam contains 40 one-point, multiple choice it and agrees with value on cover sheet.	ems; the t	otal is	correct				
c. NRC		Name / S	Signatu	ıre			Da	ate
Note:	* The facility reviewer's initials/signature are not a							

Facility:	Date of Examination: Operating	ıg Test	Numbe	r:
	Item Description		Initial	s
			b*	c#
1.	The operating test conforms with the LSRO's job responsibilities and the previously approved outline (Form ES-701-4).			
2.	Any changes from the previously approved outline have not caused the test to deviate from any of the acceptance criteria (e.g., item distribution, bank use, repetition from the last two NRC examinations) specified on the outline.			
3.	There is no day-to-day repetition between this and other operating tests to be administered during this examination.			
4.	The operating test does not duplicate items from the applicants' audit test(s). (See Section D.1.a of ES-301).			
5.	Overlap between the written examination and the operating test is within acceptable limits.			
6.	It appears that the operating test will differentiate between competent and less-than-competent applicants.			
 Each JPM includes the following, as applicable: initial conditions initialing cues references and tools, including associated procedures reasonable and validated time limits (average time allowed for completion) and specific designation if deemed to be time-critical by the facility licensee specific performance criteria that include: detailed expected actions with exact criteria and nomenclature system response and other examiner cues statements describing important observations to be made by the applicant criteria for successful completion of the task identification of critical steps and their associated performance standards restrictions on the sequence of steps, if applicable 				
c. NRC	Printed Name / Signature ty Reviewer(*) Chief Examiner (#) Supervisor		Date	;
NOTE:	* The facility signature is not applicable for NRC-developed tests. # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required.			

U.S. Nuclear Regulatory Commission L SRO Written Examination

LSRO Written Examination		
Applicant	Information	
Name:		
Date:	Region: I II III IV	
Facility/Unit:	Reactor Type: W CE BW GE	
Start Time:	Stop Time:	
Instru	ictions	
Use the answer sheets provided to document your answers. Staple this cover sheet on top of the answer sheets. The passing grade requires a final grade of at least 80.00 percent. Examination papers will be picked up 4 hours after the examination begins.		
Applicant Certification All work done on this examination is my own. I have neither given nor received aid.		
	Operator's Signature	
Res	sults	
Test Value	Points	
Applicant's Score	Points	
Applicant's Grade	Percent	

Appendix C	Job Performar Works		Form ES-C-1
Facility:		Task No:	
Task Title:		Job Performance Me	easure No:
K/A Reference:	-		
Examinee:		NRC Examiner:	
Facility Evaluator:		Date:	
Method of testing:			
Simulated Performance		Actual Performance	
Classroom	Simulator		Plant
Read to the examinee:			
I will explain the initial condition When you complete the task will be satisfied.			
Initial Conditions:			
Task Standard:			
Required Materials:			
General References:			
Initiating Cue:			
Time Critical Task: Yes	No		
Validation Time:			

Appendix C	2	Form ES-C-

Performance Information			
Denote cri	Denote critical steps with a check mark		
	Performance step:		
Standard:			
Comment:			
	Performance step:		
Standard:			
Comment:			
	Performance step:		
Standard:			
Comment:			
Terminatin	g cue:		

Appendix C	3	Form ES-C-1

Verification of Completion

Job Performance Measure No
Examinee's Name:
Examiner's Name:
Date Performed:
Facility Evaluator:
Number of Attempts:
Time to Complete:
Question Documentation:
Question:
Response:
Result: Satisfactory / Unsatisfactory
Examiner's signature and date:

Appendix C	Job Performance Measure
	Overlite Obereldiet

Quality Checklist

Form ES-C-2

	Every JPM should:						
	1.	be supported by the facility licensee's job task analysis.					
	2.	be operationally important (meet the NRC's K/A Catalog threshold criterion of 2.5 (3 for requalification exams) or as determined by the facility and agreed to by the NRC). JPMs shall not test only for simple recall or memorization (refe ES-602 Attachment 1).					
	3.	be designed as either SRO only, RO/SRO or AO/RO/SRO.					
	4.	include the following, as applicable:					
		a initial	conditions				
		b initiat	ing cues				
		c refere	nces and tools, including associated procedures				
		desig	ated time limits (average time allowed for completion) and specific nation of those JPMs that are deemed to be time-critical e facility operations department				
e operationally important specific performance criteria		e opera	ationally important specific performance criteria that include:				
		(1)	expected actions with exact control and indication nomenclature and criteria (switch position, meter reading), even if these criteria are not specified in the procedural step				
		(2)	system response and other cues that are complete and correct so that the examiner can properly cue the examinee, if asked				
		(3)	statements describing important observations that the examinee				

should make

(4) _____

(5) _____

(6) _____

restrictions on the sequence of steps

criteria for successful completion of the task

identification of those steps that are considered critical

Appendix D			Scena	rio Outline	Form E3-D-		
Facility: _			Scenario No.: _		Op-Test No.:		
Examiner							
Initial Cor	nditions:						
Turnover:				· · · · · · · · · · · · · · · · · · ·			
Event No.				Event Description			

(I)nstrument, (C)omponent,

(R)eactivity,

(N)ormal,

Op-Test No.: Scenario No.: of Event Description: of								
Position	Applicant's Actions or Behavior							
	escription:	escription:	escription:					

Required Operator Actions

Form ES-D-2

Appendix D