

OMB No. 1905-0175 Expiration Date: 12/31/2008

Version No.: 2006.01

## ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION FORM EIA-176

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.** 

PART 1. RESPONDENT IDENTIFICATION DATA				PART 2.	SUBMISSION INFORMATION			
REPORT PERIOD: Year:					A completed form must be filed by March 1			
EIA ID NUMBER:					s may be submitted using one of the following methods:			
If this	is a	resubmission, enter an "X" in the box:						
If any Respondent Identification Data has changed since the last report,					to: U.S. Department of Energy			
en	ter a	an "X" in the box:			Oil & Gas Survey, EIA-176 PO Box 279			
Comp	any	Name:	_	Washington, DC 20044-0279				
Opera	ation	s in (State):						
Conta	ct N	lame:		Emai	l: OOG.SURVEYS@eia.doe.gov			
Phone	e No	o.: Ext:		Fax:	(202) 586-1076			
Addre	ss '	l:		Secu	re File Transfer:			
Addre	ss 2	2:		_	https://idc.eia.doe.gov/upload/noticeoog.jsp			
City:		State: Zip: -		_				
Fax N	o.:			Ques	tions? Call: 1 (877) 800-5261			
Email	odo	lrong:			· <i>'</i>			
			ata.	_				
LISUUI	e an	filiates or subsidiaries for which data are included in this Sta	ale:					
				-				
			<u> </u>					
DADT		TVDE OF ODERATIONS (sheets all that are by	_					
	3.	TYPE OF OPERATIONS (check all that apply)	h.	Ctorogo ono	rator			
a. b.		Distribution company - investor owned  Distribution company - municipally owned	l.	Storage ope				
C.		Distribution company - privately owned	i.	Producer	rnthetic natural gas (SNG) plant operator			
d.		Distribution company - cooperative	k.	Gatherer				
e.		Distribution company - other ownership	l.		tural gas (LNG) operations			
f.		Interstate pipeline (FERC regulated)	m.	Other (speci				
g.		Intrastate pipeline		1 (-1				
Door			lt orn otivo	fuele?	Yes No			
Does		r company's vehicle fleet include vehicles powered by a						
	IT y	res, how many vehicles in your company's fleet are pow	ered by a	alternative fuels	5?			
Comm	ents	s: (To separate one comment from another, press ALT+EN	TER)					



Expiration Date: 12/31/2008

Version No.: 2006.01

REPO	ORT PERIOD:	Year:	(	COMPANY NAME:	Resubmis	ssion		
EIA II	NUMBER:							
PAR1	4. NATURAL	AND SUPPLEM	MENTAL GAS SUPP	LY FOR THE REPORT STATE				
			ITEM DECC	PRINTION		VOLUME (Mcf @ 14.73 psia and 60° F)	NOT E	TES*
1.0	If you are a pr	aduaar ranart n	ITEM DESC			psia aliu oo ir)		F
1.0	•		roduction within the re	•				
		•		ction, lease use data should also be	•			
		*						
	-							
2.0				in the report State of:				
	J	round storage w						
	-		_	wals				-
	2.3 Above (	ground storage v	withdrawals					
3.0	-			ompany receiving physical custody	at State			
	lines or U.S	6. borders, repor	rt receipts	·····				
	From Company		▼	In neighboring State or Country	-			
	From Company		▼	In neighboring State or Country	▼			
	From Company		▼	In neighboring State or Country	▼			
	From Company		▼	In neighboring State or Country	▼			
4.0	If you are a dis	stributor, report r	receipts at city gates	within the report State				
5.0	Report any oth	er receipts of na	atural gas within the r	report State				
6.0	Supplemental	gaseous fuels s	supplies (Specify type		▼			
					▼.			
7.0	Total supply w	ithin report State	e (sum of all items in	n lines 1.0 through 6.0)		0		
PAR1	5. LIQUEFIEI	NATURAL GA	AS (LNG) STORAGE	INVENTORY				
8.0	If you operate	a LNG facility, re	eport LNG inventory	as of December 31 of the report yea	ar			

<sup>\*</sup>Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.

<sup>\*\*</sup>If reporting Natural Gas Production (1.1), data should also be reported on lease use (15.0).



Expiration Date: 12/31/2008

Version No.: 2006.01

REPOI	RT PE	RIOD:	Year:			COMPANY NAME:			Resubmi	ssion		
EIA ID	NUMI	BER:										
PART	6. NA	TURAL	AND SU	PPLEMENTAL G	AS DISP	OSITION FOR THE	RE	PORT STATE				
9.0	Heat o	content c	of gas deli	vered to consume	rs (Bt	ru/cf)						
			רו	TEM DESCRIPTION	ON			NUMBER OF CUSTOMERS	VOLUME (Mcf @ 14.73 psia and 60° F)	REVENUE (including taxes) (whole dollars)	NOT	ΓES*
10.0			atural gas eport Stat	s that you <b>do owr</b> e	ı to end-	use consumers			,			
	10.1	Resider	ntial				[					
	10.2	Comme	ercial									
	10.3	Industri	al									
	10.4	Electric	power .									
	10.5	Vehicle	fuel									
	10.6	Other (r	not include	ed in above catego	ories)	(Specify type)	-					
11.0			atural gas eport Stat		own to e	nd-use consumers						
	11.1	Resider	ntial				[					
	11.2	Comme	ercial				[					
	11.3	Industri	al				. L					
	11.4	Electric	power .				. [					
	11.5	Vehicle	fuel									
	11.6	Other (r	not include	ed in above categ	ories)							
						(Specify type)						

<sup>\*</sup>Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.



Expiration Date: 12/31/2008

Version No.: 2006.01

REPC	RT PERIOD: Year:	COMPANY NAME:	Resubmis	sion		
EIA ID	NUMBER:					
PART	6. NATURAL AND SUPPLEMENTAL G	AS DISPOSITION FOR THE REPORT STAT	E (continued)			
	ІТ	EM DESCRIPTION		VOLUME (Mcf @ 14.73 psia and 60° F)	NOT E	ES*
12.0	Natural gas consumed in your operations:	:				
	12.1 Pipeline or storage compressor use	e				
	12.2 New pipeline fill					
	12.3 Pipeline distribution use					
	12.4 Other(	Specify type):  ▼				
13.0	If you are a storage operator, report opera	ations within the State:				
	13.1 Underground storage injections (in	cluding new fields)				
	13.2 Liquefied natural gas (LNG) storag	e injections				
	13.3 Above ground storage injections					
14.0		or other company moving gas across or to Stated. (See instructions if additional lines are ne				
	To Company	▼ In neighboring State or Country	<u></u>			
	To Company	▼ In neighboring State or Country	▼			
	To Company	▼ In neighboring State or Country	<b>▼</b>			
	To Company	▼ In neighboring State or Country	<u> </u>			
15.0	Lease use (reported by producers only)					
16.0	Returned to oil and/or gas reservoirs, use	ed for repressuring, reinjection (reported by pro	oducers only)			
17.0	Losses from leaks, damage, accidents, m	nigration and/or blow down within the report St	ate:			
18.0	Other disposition within the report State (r	not included above):				
	18.1 To distribution companies					
	18.2 To other pipelines in the report Sta	ite				
	18.3 To storage operators in the report S	State				
	18.4 To other (s	specify type)				
		▼				
19.0	Total disposition (sum of all items 10.1 th	hrough 18.4)		0		
20.0	Difference between gas supply (+) and dis	sposition (-) (Part 4 line 7.0 minus Part 6 line	19.0)	0		<u> </u>

<sup>\*</sup>Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.



Expiration Date: 12/31/2008

Version No.: 2006.01

PERIOD: JMBER:	Year:	COMPANY	NAME:	Resubmission	
	FS				
Item					
No.			Footnote		
					-
	JMBER: FOOTNOT	JMBER: FOOTNOTES Item	JMBER:	JMBER:	JMBER: