

## TITLE VIII—PATENT AND TRADEMARK FEES

The conference agreement includes language regarding patent and trademark fees.

## TITLE IX—OCEANS AND HUMAN HEALTH ACT

The conference agreement includes language regarding the oceans and human health.

## CONFERENCE TOTAL—WITH COMPARISONS

The total new budget (obligational) authority for the fiscal year 2005 recommended by the Committee of Conference, with comparisons to the fiscal year 2004 amount, the 2005 budget estimates, and the House and Senate bills for 2005 follow:

[In thousands of dollars]	
New budget (obligational) authority, fiscal year 2004 .....	\$42,242,023
Budget estimates of new (obligational) authority, fiscal year 2005 .....	43,216,594
House bill, fiscal year 2005 .....	43,483,066
Senate bill, fiscal year 2005 .....	43,467,214
Conference agreement, fiscal year 2005 .....	43,681,207
Conference agreement compared with:	
New budget (obligational) authority, fiscal year 2004 .....	+1,439,184
Budget estimates of new (obligational) authority, fiscal year 2005 .....	+464,613
House bill, fiscal year 2005 .....	+198,141
Senate bill, fiscal year 2005 .....	+213,993

DIVISION C—ENERGY AND WATER DEVELOPMENT  
APPROPRIATIONS ACT, 2005

## TITLE I—DEPARTMENT OF DEFENSE—CIVIL

## DEPARTMENT OF THE ARMY

## CORPS OF ENGINEERS—CIVIL

The summary tables at the end of this title set forth the conference agreement with respect to the individual appropriations, programs and activities of the Corps of Engineers. Additional items of the conference agreement are discussed below. House report 108-554 is presumed to have effect unless contradicted by this statement of the managers.

## CONTINUING CONTRACTS AND REPROGRAMMING

Construction of a single water resource project requires tremendous flexibility. Water resource projects are constructed in physically challenging locations. By their nature, these projects involve large mobilization costs and great uncertainties. The Corps of Engineers has been tasked with providing hundreds of water infrastructure projects in challenging locations throughout the country. Historically, the Corps has done an outstanding job of managing these great water resource projects and has provided the water infrastructure that has greatly contributed to our economic security.

The conferees recognize that one of the greatest tools that the Corps of Engineers has for managing its nationwide water resources infrastructure program is the ability to award multiyear

continuing contracts. When an agency is managing, literally, hundreds of construction projects throughout the country, problems are inevitable. These can range from flood, to drought, to funding shortfalls, to unanticipated hazardous wastes encountered in the construction site, discovery of unanticipated cultural resources. Any one of these items can bring a project to a temporary halt or slow construction. By the same token, projects can be accelerated due to mild winters or below average flows on a river allowing a longer construction season and more work to be done and more funds to be utilized.

Continuing contracts allow the Corps to award large construction elements of a project to take advantage of the economies of scale available to construction contractors. Allowing these large construction elements to be managed over several years without requiring contracts to be fully funded before construction begins affords the Corps the ability to more efficiently manage multiple construction contracts. Multiyear funding, and the ability to reprogram funds, are tools that have allowed the Corps to maximize scarce resources to try to do as much as possible with the resources available to them; they also left the Corps open to charges that it has put contractors in charge of managing its funds.

The conferees have expressed concerns in the past that Corps of Engineers construction projects may have used the continuing contracts clause and the ability to reprogram funds to award some construction contracts that may not have been fiscally prudent, in light of current budget realities. However, many of these construction contracts were awarded when surplus funds were available allowing reprogramming of funds to make up for budget shortfalls. This process has resulted in most surplus funds being expended, leaving the Corps with very little flexibility to cover the financial obligations of the construction contracts. This has resulted in an increased number of reprogrammings necessary to satisfy as many of the Corps' financial obligations as possible.

The conferees believe that the Corps has made great strides in resolving these financial issues by applying more stringent controls on financial obligations allowed on multiyear contracts and will allow the Corps to continue to resolve this situation. However, the conferees caution the Corps that it must regain control of all aspects of program execution and execute the program appropriated to it. The use of continuing contracts and reprogramming of funds is a privilege afforded by this conference—a privilege that can be revoked. The House and Senate Appropriations Committees will continue to monitor this situation and require the Corps to provide quarterly written updates to the Committees on its efforts to better manage continuing contracts and to award contracts better suited to responsible management.

Due to the increased number of reprogrammings that are being undertaken by the Corps, the conferees believe new guidelines are needed to help monitor reprogramming of funds. The conferees recognize that the increase in reprogrammings is not entirely the fault of the Corps of Engineers. However, reprogramming guidelines have not been examined in many years, and the conferees believe that it would be prudent to reexamine this privilege. Therefore, the conferees are providing the following guidelines:

*Reprogramming Authorities.*—The conferees require the Corps to inform the Committees promptly and fully when a change in program execution and funding is required during the fiscal year. The following guidance is provided for Corps Civil Works programs and activities funded in the Energy and Water Development Appropriations Act.

*Definition.*—A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, or activity described in the agency's budget justifications presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project or a significant change in the scope of an approved project.

*General Criteria for Reprogramming.*—Reprogramming is allowed only within an appropriation, with the exception, as now exists, that Flood Control and Coastal Emergency may be augmented when necessary from other Corps Civil Works appropriations. Reprogramming is allowed into only previously appropriated activities or those identified in a bill as "within available funds." Reprogrammings should not be employed to initiate new programs (unless specifically approved by both House and Senate Appropriations Committees) or to change program, project, or activity allocation in the Act or report. In cases where unforeseen events or conditions are deemed to require such changes, proposals shall be submitted in advance to the House and Senate Appropriations Committees and be fully explained and justified.

#### REPROGRAMMING GUIDANCE

*General Investigations.*—Reprogramming a cumulative total of up to 25 percent of the appropriated funding level between studies or programs under this heading without approval of either House of Congress, is permitted. However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Committees of all reprogrammings in excess of \$250,000 but less than \$500,000 for individual studies or programs. Approval of both House and Senate Appropriations Committees is required for cumulative reprogrammings in excess of \$500,000 for individual studies or programs. Restoration of prior year savings and slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$50,000 to any continuing study or program that did not receive an appropriation or where the percentage limit is less than \$50,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

*Construction General.*—Reprogramming a cumulative total of up to 15 percent of the appropriated funding level between projects or programs under this heading without approval of either House of Congress, is permitted. However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Committees of all reprogrammings in excess of \$4,000,000 but less than \$7,000,000 for individual projects or programs. Approval of both House and Senate Appropriations Committees is required for cumulative reprogrammings in excess of \$7,000,000 for individual projects or programs. Restoration of prior year savings and

slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$300,000 to any continuing project or program that did not receive an appropriation or where the percentage limit is less than \$300,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

*Operation and Maintenance.*—Unlimited reprogramming authority is granted in order for the Corps to be able to respond to emergencies. The Chief of Engineers must notify the House and Senate Appropriations Committees as soon as practicable of these emergency situations. For all other reprogrammings, a cumulative total of up to 50 percent of the appropriated funding level between projects or programs under this heading without approval of either House of Congress, is permitted. However, the Chief of Engineers shall provide a quarterly report to both House and Senate Appropriations Committees of all reprogrammings in excess of \$5,000,000 but less than \$10,000,000 for individual projects or programs. Approval of both House and Senate Appropriations Committees is required for cumulative reprogrammings in excess of \$10,000,000 for individual projects or programs. Restoration of prior year savings and slippage shall not count toward the cumulative total. The conferees do not object to reprogramming up to \$300,000 to any continuing project or program that did not receive an appropriation or where the percentage limit is less than \$300,000. All funds used to source reprogrammings described above should be surplus to current year needs for that effort.

*Mississippi River and Tributaries.*—The Corps should follow the same reprogramming guidelines for the General Investigations, Construction, and Operation and Maintenance portions of the Mississippi River and Tributaries Account as listed above.

#### GENERAL INVESTIGATIONS

The conference agreement appropriates \$144,500,000 for General Investigations.

*Floodplain Management Services.*—The conferees have provided \$6,813,000 for the Floodplain Management Services program, including \$776,000 to complete the Geographic Information System for East Baton Rouge, Louisiana; \$200,000 for a Blind Brook, City of Rye, New York, hydrological analysis; and \$1,000,000 for the Hurricane Preparedness Studies for the State of Hawaii and the U.S. Territories in the Pacific and the Caribbean.

*Coastal Field Data Collection.*—The conference agreement provides \$4,875,000 for the Coastal Field Data Collection program. Funds are provided in the amount of \$1,000,000 for the Southern California Beach Process Study, not less than \$1,000,000 for continuation of the Coastal Data Information Program, and \$1,000,000 for the State of Hawaii, the U.S. Territories in the Pacific and Caribbean, and \$1,000,000 for the Pacific Island Ocean Typhoon Experiment [PILOT].

*Research and Development.*—Within the funds provided for the Corps of Engineers Research and Development Program, \$2,000,000 is provided for innovative technology demonstrations for urban flooding and channel restoration. These demonstrations shall be conducted in close coordination and cooperation with the Urban

Water Research Program of the Desert Research Institute of Nevada. In addition, within the funds provided for the Corps of Engineers Research and Development Program \$500,000 is provided to undertake and fund a demonstration project utilizing the Rapid Environmental Decision Support Environment software to fill current technology gaps in the GIS-based approaches with respect to post-natural disaster analysis. The conferees have also included \$1,000,000 to continue work in the area of Submerged Aquatic Vegetation or "seagrasses" and restoration efforts in the Chesapeake Bay, Maryland and Virginia.

*Upper Trinity River Basin, Texas.*—The conference report provides additional funding to proceed with Planning, Engineering and Design and continue preparation and coordination of an Environmental Impact Statement associated with the locally-preferred alternative for the Central City River Segment of the Trinity River Vision Master Plan dated April 2003.

*Connecticut River Ecosystem Restoration, Vermont and New Hampshire.*—The conference has provided \$50,000 to initiate feasibility studies for the West and Ashuelot Rivers.

*Other Coordination Programs.*—The conferees have provided \$4,300,000 for the Other Coordination Programs. Within the funds provided, \$500,000 is to continue work associated with the Lake Tahoe Federal Interagency Partnership.

*Planning Assistance to States.*—The amount provided for the Planning Assurances to States Program includes \$100,000 for the Arkansas River Corridor Master Plan; \$100,000 to continue the Ingham County, Michigan, Geographic Information System Study; \$100,000 to finish the Arkansas River Corridor Master Plan, Oklahoma; \$100,000 to initiate geotechnical investigations of a proposed damsite near Mangum, Oklahoma; \$250,000 to initiate a groundwater study for Greene County, Missouri; \$134,000 to complete the Memphis Riverfront Development, Tennessee, study; \$200,000 for Central Oahu, Hawaii; \$500,000 for Lake Champlain, Vermont; \$500,000 for remote sensing in New Mexico; \$150,000 for Lake Rogers, North Carolina; and \$150,000 to conduct an evaluation of recreation supply and demand in New Castle County, Delaware. Also included is \$250,000 to continue a New Jersey Marine Fish Evaluation Study. The Corps of Engineers is urged to consider using the Fisheries Conservation Trust, formerly known as the Save the Fish Foundation, to carry out this investigation. Within funds provided for this program, the Corps is directed to work with the Chagrin River Land Conservancy to develop strategies for preserving, and acquisition of funding for preservation of the properties known as Wilde Fields and Mayer Preserve in Cuyahoga County, Ohio.

The conferees are aware of the potential benefits of incorporating modular plastic belting technology into fish screen devices. Accordingly, the conferees urge the Corps to consider deployment of this technology in the full range of viable fish screen configurations, including submersible traveling screens. Furthermore, the conferees look forward to reviewing the agency's assessment of the technology as compared to other available fish screen devices.

## CONSTRUCTION, GENERAL

The conference agreement appropriates \$1,796,089,000 for Construction, General.

*Red River Below Denison Dam, Arkansas, Louisiana, Oklahoma, and Texas.*—The conferees have provided \$750,000 for levee rehabilitation in Arkansas and Louisiana.

*American River Watershed (Folsom Dam Mini-Raise), California.*—Within funds provided for the American River Watershed (Folsom Dam Mini-Raise), California, project, the Corps is directed to continue design of the Folsom Dam replacement road and permanent bridge to assure their completion at the earliest possible date consistent with the pace of the Mini-Raise project as a whole.

The conferees include language directing the Corps of Engineers to expend its full capability, up to \$5,000,000, to advance the permanent bridge to replace Folsom Bridge Dam Road, Folsom, California, as authorized by the Energy and Water Development Appropriations Act, 2004 (P.L. 108–137) with all remaining funds devoted to the Mini-Raise. The conferees are aware of reports that there have been attempts to place obstacles in the way of this work, and insist that it be allowed to proceed, unimpeded.

*Florida Keys Water Quality Improvements, Florida.*—The conferees have provided \$2,250,000 for the implementation of wastewater and stormwater improvements and believe these efforts should be carried out in coordination with the ongoing Everglades restoration work.

*Olmsted Locks and Dam, Ohio River, Illinois & Kentucky.*—None of the funds provided for the Olmsted Locks and Dam Project are to be used to reimburse the Claims and Judgment Fund.

*J. Bennett Johnston Waterway, Louisiana.*—The conferees have provided \$13,000,000 for construction of navigation channel refinement features, land purchases and development for mitigation of project impacts, and construction of project recreation features and appurtenant features.

*Chesapeake Bay Environmental Restoration and Protection Program, Maryland and Virginia.*—The conference recommendation includes \$1,500,000 for this project. Within the funds provided, \$400,000 is provided to continue environmental studies of non-native oysters.

The conferees expect the Corps, in conducting the Environmental Impact Statement [EIS] for introducing non-native oyster species into the Chesapeake Bay, to consider all alternatives, including restoration of native oyster species. The conferees also expect that the EIS will address the research gaps identified in the National Research Council report titled “Non-native Oysters in the Chesapeake Bay” and the Chesapeake Bay Program Scientific and Technical Advisory Committee report on the same subject.

*Rural Montana, Montana.*—The conferees have provided \$2,000,000 for the Rural Montana project. Within the funds provided the Corps is directed to give consideration to projects at Belgrade, Manhattan, Livingston, Butte, Helena, and Drummond, Montana. Other communities that meet the program criteria should be considered as funding allows.

*Rural Nevada, Nevada.*—The conferees have provided \$20,000,000 for the Rural Nevada project. Within the funds provided the Corps is directed to give consideration to projects at Boulder City, Lyon County (Carson River Regional Water System), Gerlach, Incline Village, Lawton-Verdi, Esmeralda County, Churchill County, West Wendover, Searchlight, Yerington, Virgin Valley Water District, Lovelock, Carson City, Hemenway Valley Wastewater treatment and Huffaker Hills Reservoir Water Conservation Nevada. Other communities that meet the program criteria should be considered as funding allows.

*Tropicana and Flamingo Washes, Nevada.*—The conferees have provided \$24,000,000 to continue construction of this flood control project. The conference recommendation includes \$3,000,000 for work performed in accordance with Section 211 of Public Law 104-303.

*Central New Mexico, New Mexico.*—The conference has included \$5,000,000 for this project which includes funding to continue the Black Mesa project begun in fiscal year 2004.

*Middle Rio Grande Flood Protection, New Mexico.*—The conferees have included \$300,000 to continue the Belen, Mountainview, and Isleta General Reevaluation Report.

*Fire Island Inlet to Montauk Point, New York.*—The conferees have included additional funding for the continuation of the reformulation study.

*Ohio Environmental Infrastructure, Ohio.*—The bill contains \$22,000,000 for the Ohio Environmental Infrastructure program authorized by section 594 of the Water Resources Development Act of 1999. The amount provided includes: \$15,000 for the Jackson County water line project; \$100,000 for the Morgan County, Bishopville, water project; \$475,000 for the Morgan County, McConnelsville, storm water project; \$1,000,000 for the Muskingum County, Zanesville, wastewater treatment facility; \$25,000 for the Vinton County, Arbaugh/Hope water line extension; \$350,000 for the Buckeye Lake, water line project; \$500,000 for the Hancock County, Village of Janera, wastewater collection system; \$1,000,000 for the Village of West Jefferson, water treatment facility; \$1,000,000 for the City of Louisville, protection for wastewater treatment plant; \$2,000,000 for the Stark County, Zimber Ditch project; \$500,000 for the Noble County, sewer system; \$500,000 for the Youngstown, Orchard Meadow Combined Sewer Overflow project; \$500,000 for the Lake County, Concord Township sanitary sewer line improvement; \$100,000 for the Lake County, Perry Township, Shepard Road waterline extension; \$900,000 for the Lake County, Village of Perry, Sanitary sewer system; \$1,000,000 for the Toledo Combined Sewer Overflow project; \$1,000,000 for the Tech Town Dayton Technology Campus water and sewer project; \$2,500,000 for the University of Dayton, Brown and Stewart water and sewer project; \$640,000 for the Clinton County, Clinton Massie School District sewer project; \$1,500,000 for the Springfield Applied Research and Technology Park water and sewer project; \$700,000 for the Clark County Southwest Regional Waste Water Treatment Plant expansion; \$500,000 for Clark County, Village of Donnelsville sewer system project; \$1,350,000 for the Fayette County, Village of Bloomingberg, Waste Water Treatment Plant; \$100,000 for the

Pickaway County, Harrison and Madison Township water and sewer project; \$150,000 for the Village of Corning water and sewer project; \$1,880,000 for the Scioto County, Minford Wastewater Treatment Facility; and \$250,000 for the City of Dayton, Northeast Quadrant water and sewer infrastructure.

*Columbia River Treaty Fishing Sites, Oregon and Washington.*—The conferees have included \$700,000 for facilities at White Salmon, WA.

*Elk Creek Lake, Oregon.*—Funds provided in this Act and funds previously appropriated for the Elk Creek Lake, Oregon, project are available to plan and implement long-term management measures at the project to maintain the project in an uncompleted state, including design and construction of a permanent trap-and-haul facility to replace the existing, interim facility. Funds may not be used for any further work on the Corps of Engineers proposal to remove a section of the dam for fish passage.

*Cheyenne River Sioux Tribe, Lower Brule Sioux, South Dakota.*—The conference notes that Title IV of the Water Resources Development Act of 1999, as amended, authorizes funding to pay administrative expenses, implementation of terrestrial wildlife plans, activities associated with land transferred or to be transferred, and annual expenses for operating recreational areas. The conferees have included \$5,750,000 for this effort. Within the funds provided, the conference directs that not more than \$1,000,000 shall be provided for administrative expenses, and that the Corps is to distribute the remaining funds as directed by Title IV to the State of South Dakota, the Cheyenne River Sioux Tribe and the Lower Brule Sioux Tribe.

*Rural Utah, Utah.*—The conference has provided \$1,000,000 for this project and encourages the Corps to proceed with those projects which are eligible and are prepared to move forward.

*Columbia River Fish Mitigation, Avian Predation, Columbia/Snake River Basin, Washington, Oregon, and Idaho.*—The conferees are aware of the need to investigate the effect of avian predation on the survival of listed salmon and steelhead in the Columbia/Snake River Basin and directs the Secretary to provide up to \$750,000, as needed, from the Columbia River Fish Mitigation project for this purpose. The conference expects the Corps of Engineers to coordinate with the Secretary of Commerce and the Secretary of the Interior to develop an implementation plan and initiate actions to reduce avian predation where such actions are determined to be biologically and cost effective.

*Aquatic Plant Control Program.*—The conferees have included \$4,500,000 for the Aquatic Plant Control program's base research and development activities. In an effort to maximize limited funding for eradication and harvesting, the conference strongly recommends that these efforts be undertaken only where a local sponsor agrees to provide 50 percent of the cost of the work. Within the funds provided, \$300,000 is for a cost shared effort with the State of South Carolina and \$400,000 is for a cost shared effort with the State of Vermont and \$100,000 is for the control of aquatic nuisance vegetation in the Potomac and Tributaries, Virginia, Maryland, and District of Columbia. The conference urges the Corps to establish a cost shared program with the State of Hawaii.



*Beneficial Uses of Dredged Material.*—The conference recommendation includes \$6,000,000. Within the funds provided \$3,000,000 is for Morehead City Harbor, NC.

*Dam Safety and Seepage/Stability Correction Program.*—The conference recommendation includes \$10,500,000 for the program. Within the funds provided, \$3,000,000 is provided for the Corps to complete work on Waterbury Dam in Vermont.

*Shoreline Erosion Control and Development and Demonstration.*—The conference recommendation includes \$7,000,000. Within the funds provided \$400,000 is provided for Sacred Falls, Hawaii.

*Continuing Authorities Program (CAP).*—The conference departs from its usual practice in the presentation of CAP projects chosen for funding. In previous conference reports, CAP funding for individual projects was presented in an unstructured text form. For fiscal year 2005, in order to increase uniformity and simplify use of the report, CAP funding will be shown in a table, with information limited to identification of the CAP authority under which the project is authorized, the name of the project, and the amount of funding provided.

The conferees are aware that many projects selected for funding under the Continuing Authorities Program have not received any funds due to overwhelming demand and limited funding authority within the Continuing Authorities Program. The conference directs that such projects should receive priority consideration for any available such funds, in fiscal 2005, and in the future.

The continuing project authorities listed below, allow the Corps great flexibility to respond to various, limited-scope, water resource problems facing communities throughout the Nation. This program has proven to be remarkably successful in providing a quick response to serious local problems. These problems range from flood control and navigation to bank stabilization and environmental restoration. The conferees have provided funds in excess of the budget request for virtually all of these accounts. As a general rule, once a project has received funds for the initial phases of any of these authorities, the project will continue to be funded as long as it proves to be environmentally sound, technically feasible, and economically justified, as applicable. With this in mind, the conference has chosen to limit explicit direction of these project authorities.

The conferees are aware that there are funding requirements for ongoing, continuing authorities projects that may not be accommodated within the funds provided for each program. It is not the conference's intent that ongoing projects be terminated. If additional funds are needed to keep ongoing work in any program on schedule, the conference urges the Corps to reprogram the necessary funds.

*Small Flood Control Projects (Section 205).*—Funding for the Zimmer Ditch, Stark County, Ohio project is now provided under the Ohio Environmental Infrastructure program. The conference is informed that \$700,000 in funding was provided for Butler Lake, Illinois, in fiscal year 2004, most of which has not been expended, and directs that, if true, the Corps of Engineers utilize funding provided to initiate construction on an expedited basis.

*Tribal Partnership Program.*—The conferees acknowledge the serious impacts of coastal erosion and flooding due to continued cli-

mate change in Alaska. The conference expects the Corps to continue its work in this area and has included a total of \$4,000,000, of which \$2,000,000 is to combat erosion in Alaska.

A field hearing was held in Anchorage, Alaska on June 29 and 30, 2004, on the impacts of severe erosion and flooding on Alaska Native villages.

There is no Federal or State agency to coordinate and assist these communities in the relocation or in the interim provide preventative measures to slow the effects of the erosion and flooding. The conference finds there is a need for an Alaska erosion baseline study to coordinate and plan the appropriate responses and assistance for Alaska villages in the most need and to provide an overall assessment on the priority of which villages should receive assistance. Therefore, the conference has provided the \$2,000,000 for this study.

In addition, the conferees have also included \$150,000 for Idaho; \$150,000 for Nevada to initiate cultural resource restoration on historic Washoe lands; and \$150,000 for New Mexico to further the tribal assistance efforts by the Corps in these States.

#### MISSISSIPPI RIVER AND TRIBUTARIES

*Atchafalaya Basin, Louisiana.*—The conference has included \$1,253,000 for the continued levee enlargement construction work.

*Yazoo Basin, Mississippi, Yazoo Backwater Project (Pumping plant and Nonstructural Features), Mississippi.*—The conference has provided \$12,000,000 and directive legislative language to maintain the schedule to complete the design, to initiate the pump supply contract, and to continue the real estate activities.

#### OPERATION AND MAINTENANCE

*Mobile Harbor, Alabama.*—The conferees have included an additional \$1,000,000 to continue the Garrows Bend environmental restoration.

*Tennessee—Tombigbee Waterway, Alabama & Mississippi.*—The conference has included an additional \$650,000 to perform additional maintenance dredging. Of the funds provided, up to \$300,000 may be used for aquatic plant control activities.

*Anchorage Harbor, Alaska.*—The conferees have included an additional \$2,000,000 for maintenance dredging of the harbor.

*Chena River Lakes, Alaska.*—The conferees have included an additional \$775,000 for the additional deferred maintenance work of the Chena River Lakes project.

*Nome Harbor, Alaska.*—The conference has included an additional \$1,000,000 for additional maintenance dredging of the harbor.

*Cherry Creek, Chatfield, and Trinidad Lakes, Colorado.*—The conferees have included an additional \$1,549,000 for continued repairs at these three lakes. This action in no way is intended to alter the Corps of Engineers' lease and property accountability policies. It is the conference's understanding that the State of Colorado has agreed to cost share this project on a 50-50 basis. It is also the understanding of the conferees that the Secretary is not to assume, nor share in the future of the operation and maintenance of these recreation facilities. Of the funds provided, the Corps is di-

rected to conduct a reallocation study for Chatfield Reservoir project.

*Intracoastal Waterway, Delaware River to Chesapeake Bay, Delaware and Maryland.*—The conference recommendation includes \$14,400,000 for this project. Within the funds provided, \$500,000 is included for maintenance costs of the SR-1 Bridge and \$100,000 for plans and specifications for the Summit Bridge approaches.

*Apalachicola, Chattahoochee and Flint Rivers, Georgia, Alabama, and Florida.*—The conference has included an additional \$5,231,000, which includes annual dredging of the river channel, annual operations and maintenance of the George W. Andrews Lock, spot dredging of shoals, continuation of slough mouth restoration, and routine operations and maintenance of the project.

*Dworshak Dam and Reservoir, Idaho.*—The conferees have included an additional \$500,000 for site improvements and environmental compliance efforts.

*Snake River Dredging, Idaho, Oregon, and Washington.*—The conferees have recommended \$250,000 for dredging completion of the Programmatic Dredged Material Management Plan/Supplemental Environmental Impact Statement and for maintenance dredging on the Snake River.

*Ohio River Locks and Dams, Kentucky, Illinois, Indiana, and Ohio.* Within the funds provided, the Corps of Engineers is directed to utilize up to \$2,500,000 in cooperation with Operation Respond, a non-profit organization, to implement a demonstration project collecting and integrating imagery of a selected segment of the Ohio Basin, gathering data from Federal and non-Federal interests, developing and testing software primarily for the use of emergency responders, and for stabilization measures for the Emery Lane bank failure at Indianapolis, Indiana.

*Wolf Creek Dam, Lake Cumberland, Kentucky.*—Additional funding includes \$500,000 for parking improvements at Lee's Ford Marina, as well as additional funding for powerhouse-related repairs.

*Mississippi River Between Missouri River and Minneapolis (MVR Portion), Illinois.*—The conference recommendation includes \$43,473,000. Within the funds provided, \$1,000,000 is for continuation of the rehab of Lock and Dam 11.

*Delaware River, Philadelphia to the Sea, New Jersey, Pennsylvania, and Delaware.*—The conferees have included an additional \$1,450,000 for completion of the Pea Patch Island project.

*Council Grove Lake, Kansas.*—The conference has included additional funding for the repair and upgrade of public use facilities.

*Wilson Lake, Kansas.*—The conference has provided additional funding for the Corps to conduct a reallocation study.

*Barren River Lake, Kentucky.*—The conferees have provided additional funding for the repair and upgrade of public use facilities.

*J. Bennett Johnston Waterway, Louisiana.*—The conference has included additional funding for bank stabilization repairs, dredging entrances to oxbow lakes, routine operation and maintenance activities, annual dredging requirements, and backlog maintenance.

*Fort Peck Dam, Montana.*—The conferees have included additional funds to complete the on-going construction work related to the site.

*Cochiti Lake, New Mexico.*—The conferees have provided additional funds for the continuation of studies that were initiated in fiscal year 2004, which include the proposed operational changes and gate automation and to begin the relocation of the Al Black area.

*Garrison Dam and Lake Sakakawea, North Dakota.*—The conference has provided additional funds for mosquito control and for deferred maintenance activities. The conference is aware that low lake levels on Lake Sakakawea, North Dakota have made the current marina located at Fort Stevenson unusable and expects the Army Corps to use funds within this account to relocate this marina to Garrison Bay.

*Norfolk Harbor, Craney Island, Virginia.*—The conference has provided additional funds in order to raise the containment dikes to provide the capacity needed for the Norfolk Harbor Deepening project.

*Connecticut River Flood Control Dams, Vermont.*—\$250,000 has been provided for fish passage facilities at these projects.

*Columbia & Lower Willamette River Below Vancouver, Washington and Portland, Oregon.*—The conference recommendation includes \$250,000 for the Astoria Boat Basin.

*Regional Sediment Management Demonstration Program.*—The conferees have provided \$2,500,000 for this program. Within the funds provided, \$500,000 is for the southeast coast of Oahu, Hawaii and \$1,000,000 is for the Littoral Drift Restoration Program, Washington.

#### FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM (FUSRAP)

The conferees provide \$165,000,000 for the Formerly Utilized Sites Remedial Action Program (FUSRAP). The additional funds are to be used to accelerate cleanup of existing FUSRAP sites and to address potential new sites that may qualify as eligible FUSRAP sites, such as the former Sylvania nuclear fuel site located in Hicksville, New York.

#### OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS)

The conferees provide \$4,000,000 for the salaries and expenses of the Office of the Assistant Secretary of the Army (Civil Works). This office had previously been funded under the Operation and Maintenance, Army, appropriation.

#### GENERAL PROVISIONS—CORPS OF ENGINEERS

Sec. 101. The conference report includes language regarding credits and reimbursements.

Sec. 102. The conference report includes language regarding Tuscarawas County, Ohio.

Sec. 103. The conference report includes language about divesting civil works functions.

Sec. 104. The conference report includes language regarding Alamogordo, New Mexico.

Sec. 105. The conference report includes language regarding Stark County, Ohio.

Sec. 106. The conference report includes language regarding the St. Georges Bridge in Delaware.

Sec. 107. The conference report includes language regarding Lake Cumberland, Kentucky.

Sec. 108. The conference report includes language regarding the Lake Tahoe Basin in California and Nevada.

Sec. 109. The conference report includes language regarding the Lake Tahoe Watershed in California and Nevada.

Sec. 110. The conference report includes language regarding the Prado Dam in California.

Sec. 111. The conference report includes language regarding the Black Warrior-Tombigbee Rivers in Alabama.

Sec. 112 and Sec. 113. The conference report includes language regarding the submittal of Chief of Engineers reports.

Sec. 114. The conference report includes language regarding coastal wetlands conservation funding.

Sec. 115. The conference report includes language regarding Lake Sakakawea in North Dakota.

Sec. 116. The conference report includes language regarding Central City in Fort Worth, Texas.

Sec. 117. The conference report includes language regarding Alaska erosion.

Sec. 118. The conference report includes language regarding Cook Inlet, Alaska.

Sec. 119. The conference report includes language regarding Northern Wisconsin.

Sec. 120. The conference report includes language regarding St. Croix Falls, Wisconsin.

Sec. 121. The conference report includes language regarding Burns Harbor, Indiana.

Sec. 122. The conference report includes language regarding Duck River, Alabama.

Sec. 123. The conference report includes language regarding Yakutat, Alaska.

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	INVESTIGATIONS	PLANNING	INVESTIGATIONS	CONFERENCE
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING	PLANNING
ALABAMA					
BREWTON AND EAST BREWTON, AL.....	145	---	---	145	---
CAHABA RIVER WATERSHED, AL.....	50	---	---	75	---
VILLAGE CREEK, JEFFERSON COUNTY (BIRMINGHAM WATERSHED)	233	---	---	233	---
ALASKA					
ADAK, AK.....	---	---	---	50	---
AKUTAN HARBOR, AK.....	135	---	---	135	---
ALASKA REGIONAL PORTS, AK.....	150	---	---	200	---
ANCHORAGE HARBOR DEEPENING, AK.....	50	---	---	125	---
BARROW COASTAL STORM DAMAGE REDUCTION, AK.....	1,000	---	---	700	---
COFFMAN COVE, AK.....	---	---	---	100	---
CRAIG HARBOR, AK.....	50	---	---	150	---
DELONG MOUNTAIN HARBOR, AK.....	250	---	---	625	---
EKLUTNA RIVER WATERSHED, AK.....	50	---	---	425	---
HAINES HARBOR, AK.....	135	---	---	218	---
HOMER HARBOR MODIFICATION, AK.....	300	---	---	450	---
KAKTOVIK, AK.....	50	---	---	50	---
KENAI EROSION CONTROL, AK.....	---	---	---	500	---
KETCHIKAN HARBOR, AK.....	50	---	---	150	---
KLAWACK HARBOR, AK.....	---	---	---	50	---
KNIK BRIDGE CROSSING, AK.....	---	---	---	100	---
KOTZEBUE SMALL BOAT HARBOR, AK.....	50	---	---	50	---
LITTLE DIOMEDE HARBOR, AK.....	50	---	---	150	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
MATANUSKA RIVER EROSION, AK.....	---	---	125	---
MCGRATH, AK.....	50	---	175	---
MEKORYUK HARBOR, AK.....	50	---	150	---
PORT LIONS HARBOR, AK.....	100	---	100	---
SAINT GEORGE NAVIGATION IMPROVEMETS, AK.....	50	---	425	---
SKAGWAY RIVER, AK.....	50	---	125	---
UNALAKLEET HARBOR, AK.....	50	---	275	---
UNALASKA HARBOR, AK.....	150	---	325	---
VALDEZ HARBOR, AK.....	---	---	150	---
WHITTIER BREAKWATER, AK.....	50	---	50	---
YAKUTAT, AK.....	---	---	1,000	---
ARIZONA				
AGUA FRIA, AZ.....	---	---	25	---
GILA RIVER & TRIBS, AZ.....	---	---	25	---
NAVAJO NATION, AZ.....	---	---	25	---
PIMA COUNTY, AZ.....	713	---	713	---
RILLITO RIVER, PIMA COUNTY, AZ.....	253	---	253	---
RIO SALADO OESTE, SALT RIVER, AZ.....	---	---	478	---
SANTA CRUZ RIVER, GRANT RD TO FT LOWELL RD, AZ.....	100	---	253	93
SANTA CRUZ RIVER, PASEO DE LAS IGLESIAS, AZ.....	339	---	339	---
VA SHLY-AY AKIMEL SALT RIVER RESTORATION PROJECT, AZ..	349	---	---	750

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
-----				
ARKANSAS				
ARKANSAS RIVER LEVEES, AR.....	---	---	---	125
ARKANSAS RIVER NAVIGATION STUDY, AR & OK.....	500	---	500	---
HOT SPRINGS, AR.....	---	---	67	---
MAY BRANCH, FORT SMITH, AR.....	---	---	---	25
NORTH LITTLE ROCK, AR.....	---	---	---	50
PINE MOUNTAIN DAM, AR.....	---	---	---	100
WHITE RIVER BASIN COMPREHENSIVE, AR & MO.....	1,000	---	1,000	---
WHITE RIVER MINIMUM FLOWS, AR AND MO.....	---	---	---	150
WHITE RIVER NAVIGATION TO NEWPORT, AR.....	---	---	---	100
-----				
CALIFORNIA				
ALISO CREEK MAINSTEM, CA.....	265	---	265	---
AMERICAN RIVER WATERSHED, CA.....	---	415	---	---
ARANA GULCH WATERSHED, CA.....	100	---	100	---
ARROYO SECO WATERSHED RESTORATION, CA.....	---	---	175	---
BALLONA CREEK ECOSYSTEM RESTORATION, CA.....	---	---	225	---
BOLINAS LAGOON ECOSYSTEM RESTORATION, CA.....	---	---	100	50
CALAVERAS COUNTY WATERSHEDS, CA.....	---	---	---	---
CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA.....	32	---	116	---
CITY OF CARPENTERIA, CA.....	---	---	100	---
CITY OF INGLEWOOD, CA.....	---	---	400	---
CITY OF NORWALK, CA.....	---	---	160	---
CITY OF SAN BERNADINO, CA.....	---	---	75	---
-----				
				864



CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
COAST OF CALIFORNIA, LOS ANGELES COUNTY, CA.....	---	---	---	---
COYOTE DAM, CA.....	200	---	450	---
DESERT HOT SPRINGS, CA.....	---	---	200	---
ESTUDILLO CANAL, SAN LEANDRO, CA.....	---	---	200	---
GRAYSON AND MURDERER'S CREEKS, WALNUT CREEK BASIN, CA.	300	---	29	---
HUMBOLDT BAY LONG TERM SHOAL MANAGEMENT, CA.....	---	---	200	---
LAGUNA CREEK WATERSHED, CA.....	---	---	123	---
LAGUNA DE SANTA ROSA, CA.....	200	---	29	---
LAKE ELSINORE ENVIRON RESTOR, CA.....	---	---	200	---
LA RIVER WATERCOURSE, SAN JOSE CREEK, CA.....	---	---	25	---
LLAGAS CREEK FLOOD PROTECTION PROJECT, CA.....	---	---	50	---
LOS ANGELES COUNTY DRAINAGE AREA, CORNFIELDS, CA.....	32	---	---	325
LA COUNTY DREDGE MATERIAL MGMT, CA.....	---	---	45	---
LOS ANGELES COUNTY, CA.....	630	---	38	---
LOS ANGELES RIVER WATERCOURSE, HEADWORKS AREA, CA.....	---	---	630	---
LOWER CACHE CREEK, YOLO COUNTY, WOODLAND AND VICINITY,	---	300	225	---
LOWER MISSION CREEK (FLOOD CONTROL AND CREEK REHABILIT	---	---	---	300
MALIBU CREEK WATERSHED, CA.....	325	---	---	200
MARINA DEL REY AND BALLONA CREEK, CA.....	175	---	325	---
MATILAJA DAM, CA.....	375	---	175	---
MORRO BAY ESTUARY, CA.....	---	---	388	---
MUGU LAGOON, CA.....	140	---	175	---
NAPA RIVER SALT MARSH RESTORATION, CA.....	---	---	184	---
NAPA VALLEY WATERSHED MANAGEMENT, CA.....	200	---	---	250
NEWPORT BAY LA-3 SITE DESIGNATION, CA.....	---	---	200	---
NEWPORT BAY, SAN DIEGO CREEK WATERSHED, CA.....	---	---	100	---
	---	---	86	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
CA STREAMS, LOWER SACRA, CA.....	---	---	100	---
CEAN BEACH, CA.....	200	---	200	---
RANGE COUNTY SPECIAL AREA MANAGEMENT PLAN, CA.....	---	---	195	---
AJARO RIVER BASIN, CA.....	---	---	50	---
AJARO RIVER AT WATSONVILLE, CA.....	---	400	---	400
INE FLAT DAM, CA.....	---	---	---	25
OSO CREEK, CA.....	200	---	200	---
IVERSIDE COUNTY SPECIAL AREA MANAGEMENT PLAN, CA.....	---	---	300	---
USSIAN RIVER ECOSYSTEM RESTORATION, CA.....	200	---	250	---
ACRAMENTO - SAN JOAQUIN DELTA, CA.....	200	---	200	---
ACRAMENTO AND SAN JOAQUIN COMPREHENSIVE BASIN STUDY..	500	---	1,000	---
AN BERNARDINO COUNTY, CA.....	100	---	100	---
AN CLEMENTE SHORELINE, CA.....	178	---	178	---
AN DIEGO COUNTY SHORLINE, CA.....	---	---	125	100
AN DIEGO COUNTY SPECIAL AREA MANAGEMENT PLAN, CA.....	---	---	150	---
AN FRANCISQUITO CREEK, CA.....	---	---	100	---
AN JOAQUIN RIVER BASIN, CONSUMMES, CA.....	---	---	100	---
AN JOAQUIN RB, WEST STANISLAUS COUNTY, ORESTIMBA CREE	200	---	200	---
AN JOAQUIN RIVER BASIN, FRAZIER CREEK, CA.....	130	---	130	---
AN JOAQUIN RIVER BASIN, TUOLUMNE RIVER, CA.....	200	---	200	---
AN JUAN CREEK WATERSHEAD.....	---	---	50	---
AN JUAN CREEK, SOUTH ORANGE COUNTY, CA.....	---	---	18	---
AN PABLO BAY WATERSHED, CA.....	300	---	400	---
ANTA ANA RIVER AND TRIBUTARIES, BIG BEAR LAKE, CA.....	1,000	---	1,000	---
ANTA CLARA RIVER STUDY, CA.....	---	---	200	---
ANTA CLARA RIVER, WATERSHED MANAGEMENT, CA.....	---	---	225	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
SANTA ROSA CREEK ECOSYSTEM RESTORATION, CA.....	500	---	525	---
SANTA ROSA CREEK WATERSHED, CA.....	---	---	60	---
SOLANA BEACH / ENCINITAS SHORELINE PROTECTION STUDY, C	---	---	121	250
SONOMA CREEK AND TRIBUTARIES, CA.....	274	---	274	---
SOUTH SAN FRANCISCO SHORELINE STUDY, CA.....	---	---	325	---
SOUTHERN CALIFORNIA WETLANDS RESTORATION, CA.....	100	---	---	---
STRONG AND CHIOCKEN RANCH SLOUGH, CA.....	---	---	25	---
SUN VALLEY WATERSHED, CA.....	---	---	38	---
SUTTER COUNTY, CA.....	275	---	275	---
TAHOE BASIN, CA.....	---	---	---	1,000
TIJUANA RIVER ENVIRONMENTAL RESTORATION, CA.....	---	---	38	---
TIJUANA RIVER VALLEY, CA.....	---	---	100	---
UPPER GUADALUPE, CA.....	---	---	---	75
UPPER PENITENCIA CREEK, CA.....	46	---	273	---
UPPER SANTA ANA, CA.....	---	---	75	---
VENTURA AND SANTA BARBARA, CA.....	---	---	50	---
VENTURA HARBOR SAND BYPASS, CA.....	---	---	211	---
WESTMINSTER, COYOTE AND CARBON CANYON CREEK WATERSHEDS	122	---	122	---
WESTMINSTER, EAST GARDEN GROVE, CA.....	416	---	416	---
WHITE RIVER AND DEER CREEK, CA.....	100	---	50	---
WHITewater RIVER BASIN, CA.....	---	---	---	75
WILDCAT AND SAN PABLO CREEKS, CA.....	100	---	100	---
YUBA RIVER BASIN, CA.....	---	100	---	350

867

COLORADO

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
ADAMS COUNTY, CO.....	225	---	225	---
BOULDER CREEK, CO.....	100	---	---	---
CACHE LA POUHRE, CO.....	185	---	185	---
CHATFIELD, CHERRY CREEK AND BEAR CREEK RESERVOIRS, CO.	200	---	200	---
FOUNTAIN CREEK AND TRIBUTARIES, CO.....	273	---	273	---
ZUNI AND SUN VALLEY REACHES, PLATTE RIVER, CO.....	---	---	---	38
COMMONWEALTH OF NORTHERN MARIANA ISLANDS				
ROTA HARBOR MODIFICATIONS, CNMI.....	50	---	50	---
TINIAN HARBOR MODIFICATIONS, CNMI.....	50	---	50	---
DELAWARE				
CHESAPEAKE & DELAWARE CANAL, ENV RESTORATION, DE & MD.	100	---	---	---
FLORIDA				
BISCAYNE BAY FEASIBILITY STUDY, FL.....	---	---	75	---
DAYTONA BEACH SHORES, VOLUSIA COUNTY, FL.....	---	---	225	---
EGMONT KEY SHORELINE STABILIZATION, FL.....	---	---	500	---
FLAGLER COUNTY, FL.....	---	---	75	---
HILLSBOROUGH RIVER, FL.....	200	---	200	---
LAKE WORTH INLET, PALM BEACH COUNTY, FL.....	100	---	100	---
LITTLE TALBOT ISLAND, FL.....	---	---	---	25
MILE POINT, FL.....	500	---	500	---
				868

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
PORT EVERGLADES HARBOR, FL.....	---	---	63	25
SARASOTA COUNTY, LIDO KEY, FL.....	---	---	---	150
ST. JOHNS COUNTY, FL.....	---	---	25	---
ST. LUCIE COUNTY, FL.....	---	---	75	---
ST PETERSBURG HARBOR, FL.....	---	---	---	200
WALTON COUNTY, FL.....	100	---	100	---
WITHLACOOCHEE RIVER, FL.....	100	---	250	---
GEORGIA				
AUGUSTA, GA.....	---	---	75	---
ALLATOONA LAKE, GA.....	150	---	450	---
ARABIA MOUNTAIN, GA.....	100	---	100	---
INDIAN, SUGAR, ENTRENCHMENT AND FEDERAL PRISON CREEKS, LONG ISLAND, MARSH AND JOHNS CREEKS, GA.....	100	---	100	---
LONG ISLAND, MARSH AND JOHNS CREEKS, GA.....	122	---	122	---
SAVANNAH HARBOR ECOSYSTEM RESTORATION, GA.....	250	---	250	---
SAVANNAH HARBOR EXPANSION, GA.....	---	200	---	500
SAVANNAH RIVER BASIN COMPREHENSIVE, GA & SC.....	250	---	250	---
TYBEE ISLAND NORTH BEACH SHORE PROTECTION PROJECT, GA. UTOY, SANDY AND PROCTOR CREEKS, GA.....	---	---	110	---
	50	---	50	---
GUAM				
HAGATNA RIVER FLOOD CONTROL, GUAM.....	100	---	150	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
	INVESTIGATIONS	PLANNING
	PLANNING	INVESTIGATIONS
	PLANNING	PLANNING
HAWAII		
ALA WAI CANAL, OAHU, HI.....	150	150
BARBERS POINT HARBOR MODIFICATION, OAHU, HI.....	50	50
KAHUKU, HI.....	100	100
KAWAIAE DEEP DRAFT HARBOR MODIFICATIONS, HAWAII, HI.....	150	150
KIHEI AREA EROSION, HI.....	50	50
KAWILIWI HARBOR MODIFICATION, KAUAI, HI.....	50	50
KAIKIKI BEACH, HONOLULU, HI.....	---	---
KAILUPE STREAM FLOOD CONTROL STUDY, HI.....	---	300
	---	300
IDAHO		
BOISE RIVER, ID.....	---	155
LITTLE WOOD RIVER, ID.....	---	50
ILLINOIS		
ALEXANDER & PULASKI COUNTIES, IL.....	---	50
DES PLAINES RIVER, IL (PHASE II).....	800	1,300
GREAT LAKES FISHERY AND ECOSYS RESTOR, IL.....	---	18
ILLINOIS RIVER AT BEARDSTOWN, IL.....	32	32
ILLINOIS RIVER BASIN RESTORATION, IL.....	400	500
ILLINOIS RIVER ECOSYSTEM RESTORATION, IL.....	200	200
ILLINOIS SHORELINE EROSION, IL.....	60	60
KEITH CREEK, ROCKFORD, IL.....	32	32

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	-----	BUDGET REQUEST	-----	-----	-----	-----	-----
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	CONFERENCE	PLANNING		
PEORIA RIVERFRONT DEVELOPMENT, IL.....	---	100	---	---	100		
ROCK RIVER, IL & WI.....	200	---	---	200	---		
UPPER MISSISSIPPI & ILLINOIS RIVERS NAVIGATION STUDY, I	---	---	---	355	13,500		
UPPER MISS RVR COMPREHENSIVE PLAN, IL, IA, MO, MN & WI	944	---	---	1,172	---		
WOOD RIVER LEVEE, IL.....	---	185	---	---	185		
INDIANA							
INDIANA HARBOR, IN.....	500	---	---	500	---		871
JOHN T MYERS LOCKS AND DAM, IN & KY.....	---	700	---	---	350		
IOWA							
CLEAR LAKE WATERSHED, IA.....	---	---	---	193	---		
DAVENPORT, IA.....	---	156	---	---	100		
DES MOINES AND RACCOON RIVERS, IA.....	150	---	---	150	25		
LOWER DES MOINES RIVER, IA.....	---	---	---	25	---		
KANSAS							
BRUSH CREEK BASIN, KS & MO.....	75	---	---	138	---		
GRAND (NEOSHO) RIVER BASIN WATERSHED, KS & OK.....	---	---	---	75	---		
MANHATTAN, KS.....	110	---	---	155	---		
TOPEKA, KS.....	70	---	---	109	---		
UPPER TURKEY CREEK, KS.....	300	---	---	300	---		
WALNUT AND WHITEWATER RIVER WATERSHEDS, KS.....	219	---	---	235	---		

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

----- BUDGET REQUEST ----- CONFERENCE -----  
INVESTIGATIONS PLANNING INVESTIGATIONS PLANNING

KENTUCKY

DEWEY LAKE, KY.....	---	---	---	50	---
GREENUP LOCKS AND DAM, OHIO RIVER, KY & OH.....	---	310	---	---	450
LICKING RIVER, KY.....	---	---	---	50	---
METROPOLITAN LOUISVILLE, JEFFERSON COUNTY, KY.....	100	---	---	50	50
METROPOLITAN LOUISVILLE, MILL CREEK BASIN, KY.....	90	---	---	45	---
METROPOLITAN LOUISVILLE, SOUTH/FST, KY.....	244	---	---	122	122
OHIO RIVER MAIN STEM SYSTEMS STUDY, KY, IL, IN, PA, WV	1,080	---	---	1,580	---

LOUISIANA

AMITE RIVER AND TRIBUTARIES ECOSYSTEM RESTORATION, LA.	250	---	---	250	---
AMITE RIVER AND TRIBUTARIES, BAYOU MANCHAC, LA.....	100	---	---	100	---
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, L	350	---	---	850	---
BAYOU SORREL LOCK, LA.....	---	550	---	---	550
BOSSIER PARISH, LA.....	---	---	---	193	---
CALCASIEU LOCK, LA.....	200	---	---	250	---
CALCASIEU RIVER BASIN, LA.....	350	---	---	350	---
CALCASIEU RIVER PASS SHIP CHANNEL ENLARGEMENT, LA.....	50	---	---	125	---
CROSS LAKE WATER SUPPLY IMPROVEMENTS, LA.....	---	---	---	200	---
HURRICANE PROTECTION, LA.....	---	---	---	100	---
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA.....	8,000	---	---	8,500	---
MISSISSIPPI RIVER GULF OUTLET ECOSYSTEM RESTORATION, L	225	---	---	---	---
PLAQUEMINES PARISH URBAN FLOOD CONTROL, LA.....	300	---	---	350	---



CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
 (AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
PORT OF IBERIA, LA.....	350	---	575	---
RED RIVER NAVIGATION, SOUTHWEST ARKANSAS, AR AND LA....	---	---	25	---
ST BERNARD PARISH URBAN FLOOD CONTROL, LA.....	300	---	350	---
ST CHARLES PARISH URBAN FLOOD CONTROL, LA.....	300	---	650	---
ST. JOHN THE BAPTIST, LA.....	---	---	175	---
WEST BATON ROUGE, LA.....	---	---	---	50
WEST SHORE, LAKE PONTCHARTRAIN, LA.....	---	---	---	150
MAINE				
SEARSPORT HARBOR, ME.....	---	---	63	---
MARYLAND				
ANACOSTIA RIVER AND TRIBUTARIES, MD & DC.....	---	---	160	---
ANACOSTIA RIVER AND TRIBUTARIES, PG COUNTY LEVEE, MD &	100	---	100	---
BALTIMORE METRO WATER, MD.....	---	---	---	50
CHES BAY SHORELINE-SEDI BUDG, MODEL & REG SEDI MGT, MD	220	---	220	---
CHESAPEAKE BAY SHORELINE EROSION, MD, PA & VA.....	221	---	361	---
EASTERN SHORE, MID CHESAPEAKE BAY ISLAND, MD.....	324	---	912	---
JENNINGS RANDOLF LAKE, MD.....	---	---	25	---
LOWER POTOMAC ESTUARY WATERSHED, ST MARY'S WATERSHED, ..	103	---	103	---
MIDDLE POTOMAC RIVER BASIN, MD.....	---	---	200	---
MASSACHUSETTS				

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
BLACKSTONE RIVER WATERSHED RESTORATION, MA & RI.....	100	---	100	---
BOSTON HARBOR (45-FOOT CHANNEL), MA.....	650	---	650	---
COASTAL MASSACHUSETTE, MA.....	---	---	25	---
SOMERSET AND SEARSBURG DAMS, MA.....	---	---	---	25
MICHIGAN				
BELLE ISLE SHORELINE, MI.....	---	---	50	---
DETROIT RIVER MASTERPLAN, MI.....	---	---	175	---
GREAT LAKES NAV SYST STUDY, MI, IL, IN, MN, NY, OH, PA	800	---	1,650	---
JOHN GLENN GREAT LAKES BASIN (STRATEGIC PLAN), MI, IL,	---	---	50	---
JOHN GLENN GREAT LAKES BASIN (BIOHYDROLOGICAL), MI, IL	---	---	50	---
JOHN GLENN GREAT LAKES BASIN (RECREATION BOATING), MI,	---	---	50	---
ROUGE RIVER SUPP PLAN, MI.....	---	---	25	---
ST. CLAIR RIVER & LAKE ST. CLAIR, MI.....	---	---	75	---
MINNESOTA				
MINNEHAHA CREEK WATERSHED, UMR LAKE ITASCA TO L&D 2, M	300	---	300	---
MINNESOTA RIVER BASIN, MN & SD.....	43	---	43	---
RED RIVER OF THE NORTH BASIN, MN, ND, SD & MANITOBA, C	751	---	751	---
ROSEAU, MN (RED RIVER OF THE NORTH BASIN).....	149	---	149	---
SOUTH WASHINGTON CTY WATERSHED, UMR LAKE ITASCA TO L&D	300	---	300	---
WILD RICE RIVER, MN (RED RIVER OF THE NORTH BASIN).....	400	---	400	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	INVESTIGATIONS	PLANNING	INVESTIGATIONS	CONFERENCE
	-----	-----	-----	-----	-----
MISSISSIPPI					
GULFPORT AND HARRISON, MS.....	---	---	---	50	---
HANCOCK COUNTY SEAWALL RESTORATION, MS.....	200	---	---	200	---
NORTHEAST MISSISSIPPI REGIONAL WATER SUPPLY DISTRICT, .	---	---	---	150	---
PEARL RIVER WATERSHED, MS.....	400	---	---	400	---
MISSOURI					
CHESTERFIELD, MO.....	---	---	---	---	50
KANSAS CITIES, MO & KS.....	325	---	---	375	---
MISSOURI RIVER LEVEE SYSTEM, UNITS L455 & R460-471, MO	60	---	---	180	---
RIVER DES PERES, MO.....	---	---	---	---	25
SPRINGFIELD, MO.....	500	---	---	500	---
ST LOUIS FLOOD PROTECTION, MO.....	---	450	---	---	450
ST. LOUIS HARBOR, MO.....	---	---	---	---	25
ST LOUIS MISSISSIPPI RIVERFRONT, MO & IL.....	338	---	---	338	---
SWOPE PARK INDUSTRIAL AREA, KANSAS CITY, MO.....	---	---	---	---	200
WEARS CREEK, JEFFERSON CITY, MO.....	50	---	---	50	---
MONTANA					
YELLOWSTONE RIVER CORRIDOR, MT.....	158	---	---	158	---

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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
	INVESTIGATIONS	PLANNING
NEBRASKA		
LOWER PLATTE RIVER AND TRIBUTARIES, NE.....	257	257
NEVADA		
LOWER LAS VEGAS N LAS VEGAS, NV.....	---	350
TAHOE REGIONAL PLANNING, NV.....	---	600
TRUCKEE MEADOWS, NV.....	1,000	2,500
NEW HAMPSHIRE		
MERRIMACK RIVER WATERSHED STUDY, NH & MA.....	200	250
NEW JERSEY		
DELAWARE RIVER BASIN COMPREHENSIVE, NJ, PA & DE.....	---	150
GOFFLE BROOK, BOROUGH OF HAWTHORNE, NJ.....	25	25
GREAT EGG HARBOR INLET TO TOWNSEND INLET, NJ.....	135	132
HUDSON - RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ..	100	350
HUDSON - RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ.....	50	250
LOWER SADDLE RIVER.....	---	25
MANASQUAN INLET TO BARNEGAT INLET, NJ.....	---	175
MID DELAWARE RIVER BASIN COMPREHENSIVE, NJ & PA.....	---	25
NEW JERSEY INTRACOASTAL WATERWAY, ENVIRONMENTAL RESTOR	---	75
NEW JERSEY SHORE PROTECTION, HEREFORD TO CAPE MAY INLE	460	460

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
NEW JERSEY SHORELINE ALTERNATIVE LONG-TERM NOURISHMENT	256	---	256	---
PASSAIC RIVER ENVIRO RESTOR.....	---	---	25	---
PASSAIC RIVER, HARRISON, NJ.....	---	200	---	475
PECKMAN RIVER BASIN, NJ.....	100	---	250	---
RAHWAY RIVER BASIN, NJ.....	100	---	175	---
RARITAN BAY AND SANDY HOOK BAY, HIGHLANDS, NJ.....	150	---	200	---
RARITAN BAY AND SANDY HOOK BAY, KEYPORT, NJ.....	150	---	200	---
RARITAN BAY AND SANDY HOOK BAY, LEONARDO, NJ.....	198	---	224	---
RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NJ.....	---	---	---	75
RARITAN BAY & SANDY HOOK PORT MONMOUTH, NJ.....	---	---	---	25
SHREWSBURY RIVER AND TRIBUTARIES, NJ.....	100	---	100	---
SOUTH RIVER, RARITAN RIVER BASIN, NJ.....	---	50	---	150
STONY BROOK, MILLSTONE RIVER BASIN, NJ.....	100	---	100	---
UPPER ROCKAWAY RIVER, NJ.....	---	---	38	---
WOODBRIE RIVER BASIN, NJ.....	100	---	200	---
NEW MEXICO				
EAST MESA LAS CRUCES, NM.....	106	---	106	---
ESPANOLA VALLEY, RIO GRANDE AND TRIBUTARIES, NM.....	50	---	125	---
MIDDLE RIO GRANDE BOSQUE, NM.....	175	---	225	---
RIO GRANDE BASIN, NM, CO & TX.....	125	---	125	---
SANTA FE, NM.....	175	---	250	---
SW VALLEY FLOOD REDUCTION, NM.....	---	---	---	350

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
NEW YORK				
BRONX RIVER BASIN, NY.....	50	---	150	---
BUFFALO RIVER ENVIRONMENTAL DREDGING, NY.....	130	---	130	---
EAST RIVER SEAWALLS, NY.....	---	---	275	---
EIGHTEEN MILE CREEK, NY.....	---	---	88	---
FREPORT CREEK, NY.....	---	---	13	---
FLUSHING BAY AND CREEK, NY.....	---	---	125	38
GATEWAY POINT, NY.....	---	---	25	---
HUDSON RIVER HABITAT RESTOR, NY.....	---	---	13	13
HUDSON - RARITAN ESTUARY, GOWANUS CANAL, NY.....	150	---	300	---
HUDSON - RARITAN ESTUARY, NY & NJ.....	450	---	475	---
JAMAICA BAY, NY.....	---	---	25	---
LAKE MONTAUK HARBOR, NY.....	300	---	300	---
MONTAUK POINT, NY.....	---	---	---	100
NY HARBOR ANCHORAGES, NY.....	---	---	25	50
NORTH SHORE OF LONG ISLAND, ASHROKEN, NY.....	175	---	190	---
NORTH SHORE OF LONG ISLAND, BAYVILLE, NY.....	200	---	200	---
SAW MILL RIVER, NY.....	---	---	25	---
ONONDAGA LAKE, NY.....	400	---	800	---
SOUTH SHORE OF STATEN ISLAND, NY.....	---	---	155	---
SUSQUEHANNA RIVER BASIN, NY.....	---	---	50	---
TOWANDA CREEK, NY.....	---	---	25	---
UPPER DELAWARE RIVER WATERSHED, NY.....	---	---	25	---
UPPER SUSQUEHANNA RIVER BASIN, CATATONK CREEK WATERSHE	49	---	49	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
NORTH CAROLINA				
BOGUE BANKS, NC.....	---	---	75	---
CURRITUCK SOUND, NC.....	210	---	210	---
DARE COUNTY BEACHES, HATTERAS AND ORACOKE ISLANDS, NC.	250	---	250	---
NEUSE RIVER BASIN, NC.....	120	---	120	---
SURF CITY AND NORTH TOPSAIL BEACH, NC.....	214	---	214	---
TAR RIVER AND PAMLICO SOUND, NC.....	66	---	66	---
OHIO				
ASHTABULA RIVER ENVIRONMENTAL DREDGING, OH.....	---	564	---	564
CINCINNATI CENTRAL RIVERFRONT, OH.....	---	---	50	---
COLUMBUS METROPOLITAN AREA, OH.....	50	---	50	---
CUYAHOGA RIVER BULKHEAD STUDY, CLEVELAND, OH.....	---	---	100	---
DUCK CREEK, OH.....	---	---	25	---
HOCKING RIVER BASIN ENVIRONMENTAL RESTORATION, MONDAY.	---	---	---	350
MAHONING RIVER ENVIRONMENTAL DREDGING, OH & PA.....	450	---	675	---
MUSKINGUM BASIN SYSTEM STUDY, OH.....	---	---	50	100
OHIO RIVERFRONT, CINCINNATI, OH.....	---	---	---	2,000
WESTERN LAKE ERIE BASIN, OH, IN & MI.....	210	---	210	---
OKLAHOMA				
GRAND LAKE, OK.....	---	---	300	---
MIAMI AND VICINITY, OK.....	177	---	177	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
MOUNTAIN FORK RIVER WATERSHED, OK & AR.....	---	---	25	---
MOLOGAH LAKE WATERSHED, OK & KS.....	200	---	200	---
SPAVINAW CREEK WATERSHED, OK & AR.....	---	---	25	---
WASHITA RIVER BASIN, OK.....	---	---	132	---
WISTER LAKE, OH.....	---	---	25	---
OREGON				
MAZON CREEK, OR.....	264	---	264	---
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA...	136	---	136	---
WALLA WALLA RIVER WATERSHED, OR & WA.....	500	---	750	---
WILLAMETTE RIVER BASIN REVIEW, OR.....	61	---	61	---
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR.....	228	---	228	---
WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR.....	411	---	411	---
PENNSYLVANIA				
CHRISTINA RIVER, PA & DE.....	---	---	---	100
EMS., DASH., MONTGOMERY LOCKS, PA.....	---	---	50	---
SCHUYLKILL RIVER BASIN ESTUARINE, PA.....	50	---	50	---
SCHUYLKILL RIVER BASIN, WISSAHICKON CREEK BASIN, PA...	100	---	100	---
SUSQUEHANNA AND DELAWARE RIVER BASIN (SOUTHERN ANTHRAC...	---	---	250	---
TOWN OF BLOOMSBURG LOCAL FLOOD PROTECTION PROJECT, PA.	---	---	---	125
INAMI CREEK, PA.....	10	---	10	---
UPPER OHIO NAVIGATION STUDY, PA.....	500	---	500	---

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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
	INVESTIGATIONS	INVESTIGATIONS
	PLANNING	PLANNING
	-----	-----
PUERTO RICO		
RIO YAGUEZ IN MAYAGUEZ, PR.....	35	35
SOUTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, SC.....	---	200
BROAD RIVER BASIN, SC.....	16	16
EDISTO ISLAND, SC.....	---	75
PAWLEYS ISLAND, SC.....	---	187
REEDY RIVER, SC.....	194	194
SANTEE DELTA ENVIRONMENTAL RESTORATION, SC.....	23	23
WACCAMAW RIVER, SC.....	50	50
SOUTH DAKOTA		
JAMES RIVER, SD & ND.....	200	500
WATERTOWN & VICINITY, SD.....	---	237
TENNESSEE		
DAVIDSON COUNTY, TN.....	214	675
TEXAS		
ABILENE, TX (BRAZOS RIVER BASIN).....	---	125

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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
 (AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX.....	500	---	---	50
BUFFALO BAYOU & TRIBS (MAIN), TX.....	---	---	---	---
BUFFALO BAYOU AND TRIBUTARIES, WHITE OAK BAYOU, TX....	350	---	350	---
CEDAR BAYOU, TX.....	---	135	---	135
COLONIAS - LOWER RIO GRANDE BASIN, TX.....	---	---	---	175
CORPUS CHRISTI SHIP CHANNEL, TX.....	---	800	---	800
FREEPORT HARBOR, TX.....	300	---	500	---
FREEPORT HURRICANE PROTECTION LEVEE, TX.....	150	---	75	---
GIWW MODIFICATIONS, TX.....	350	---	175	---
GIWW, BRAZOS RIVER TO PORT O'CONNOR, TX.....	250	---	150	---
GIWW HIGH ISLAND TO BRAZOS RIVER, TX.....	---	---	---	50
GIWW HIGH ISLAND TO BRAZOS RIVER REALIGNMENTS, TX....	275	---	138	---
GIWW MATAGORDA BAY, TX.....	---	---	---	50
GIWW, PORT O'CONNOR TO CORPUS CHRISTI BAY, TX.....	250	---	150	---
GIWW, VICINITY OF PORT ISABEL, TX.....	---	---	666	---
GREENS BAYOU, HOUSTON, TX.....	---	340	---	340
GUADALUPE AND SAN ANTONIO RIVER BASINS, TX.....	250	---	500	---
HARRIS GULLY, TX.....	250	---	525	---
LEON CREEK, TX.....	200	---	200	---
LOWER COLORADO RIVER BASIN, TX.....	1,200	---	1,450	---
LOWER GUADALUPE AND SAN ANTONIO RIVERS, TX.....	250	---	125	---
LOWER SABINE RIVER, TX.....	200	---	200	---
LOWER SAN ANTONIO RIVER BASIN (TRI-COUNTY), TX.....	200	---	300	---
MATAGORDA SHIP CHANNEL, TX.....	300	---	200	---
MIDDLE BRAZOS RIVER, TX.....	150	---	150	---
NORTHWEST EL PASO, TX.....	305	---	305	---

CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
NUECES RIVER AND TRIBUTARIES, TX.....	500	---	500	---
RAYMONDVILLE DRAIN, TX.....	---	300	---	350
RESACAS AT BROWNSVILLE, TX.....	250	---	250	---
RIVERSIDE OXBOW, UPPER TRINITY RIVER BASIN, FT WORTH, .	---	---	---	150
RIO GRANDE BASIN, TX.....	---	---	50	---
SABINE - NECHES WATERWAY, TX.....	350	---	375	---
SABINE PASS TO GALVESTON BAY, TX.....	325	---	325	---
SALADO CREEK, TX.....	180	---	180	---
SOUTH MAIN CHANNEL, TX.....	---	---	169	25
SPARKS ARROYO COLONIA, EL PASO COUNTY, TX.....	256	---	256	---
SULPHUR RIVER ENVIRONMENTAL RESTORATION, TX.....	---	---	50	---
TEXAS CITY CHANNEL (50-FOOT PROJECT), TX.....	---	1,180	---	1,180
UPPER TRINITY RIVER BASIN, TX.....	600	---	950	---
VERMONT				
CONNECTICUT RIVER ECOSYSTEM RESTORATION, VT.....	---	---	50	---
VIRGINIA				
ATLANTIC INTRACOASTAL WATERWAY, BRIDGES AT DEEP CREEK, .	---	---	---	256
DISMAL SWAMP AND DISMAL SWAMP CANAL, VA.....	100	---	100	---
ELIZABETH RIVER BASIN, ENV RESTORATION, VA (PHASE II) .	232	---	232	---
ELIZABETH RIVER HAMPTON RD., VA.....	---	---	---	38
FOURMILE RUN, VA.....	350	---	375	---
GAITHRIGHT DAM, VA.....	---	---	50	---

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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
MES RIVER CHANNEL, VA.....	---	---	---	50
HN H KERR DAM AND RESERVOIR, VA & NC (SECTION 216) ..	290	---	290	---
NNHAVEN RIVER BASIN, VA.....	483	---	483	---
RFOLK HARBOR AND CHANNELS, CRANEY ISLAND, VA.....	---	---	239	---
ILPOT LAKE, VA.....	---	---	50	---
WELL RIVER WATERSHED, VA.....	200	---	200	---
CINITY AND WILOUGHBY SPIT, VA.....	---	---	---	50
VIRGIN ISLANDS				
OWN BAY CHANNEL, ST. THOMAS, VI.....	---	---	---	141
WASHINGTON				
NTRALIA, WA.....	---	---	---	50
EHALIS RIVER BASIN, WA.....	340	---	340	---
LIOTT BAY SEAWALL, WA.....	240	---	270	---
KE WASHINGTON SHIP CANAL, WA.....	450	---	450	---
GET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA..	450	---	525	---
AGIT RIVER, WA.....	450	---	525	---
ILLAGUMISH, WA.....	---	---	50	---
ITE RIVER FLOOD CONTROL AND ECOSYSTEM RESTORATION, W	450	---	450	---
WEST VIRGINIA				
LAND CREEK AT LOGAN, WV.....	---	---	---	59

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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING	CONFERENCE
	INVESTIGATIONS	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING	PLANNING
-----						
LITTLE KANAWHA RIVER, WV.....	125					210
NEW RIVER BASIN, WV, NC & VA.....	160					265
-----						
WISCONSIN						
BARABOO RIVER, WI.....	270					270
FOX RIVER, WI.....	200					200
ST. CROIX RIVER BASIN, MN & WI.....	---					200
-----						
MISCELLANEOUS						
COASTAL FIELD DATA COLLECTION.....	1,875					4,875
ENVIRONMENTAL DATA STUDIES.....	94					94
FLOOD DAMAGE DATA.....	248					248
FLOOD PLAIN MANAGEMENT SERVICES.....	5,625					6,813
GREAT LAKES REMEDIAL ACTION PLANS.....	---					250
HYDROLOGIC STUDIES.....	300					300
INTERNATIONAL WATER STUDIES.....	300					300
NATIONAL SHORELINE.....	375					375
OTHER COORDINATION PROGRAMS.....	3,899					4,300
PLANNING ASSISTANCE TO STATES.....	4,650					8,000
PRECIPITATION STUDIES (NATIONAL WEATHER SERVICE).....	225					225
REMOTE SENSING/GEOGRAPHIC INFORMATION SYSTEM SUPPORT..	152					152
RESEARCH AND DEVELOPMENT.....	20,800					25,000
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS.....	78					78
STREAM GAGING (U.S. GEOLOGICAL SURVEY).....	600					600
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CORPS OF ENGINEERS - GENERAL INVESTIGATIONS  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	INVESTIGATIONS	PLANNING	INVESTIGATIONS	PLANNING
TRANSPORTATION SYSTEMS.....	375	---	375	---
TRI-SERVICE CADD/GIS TECHNOLOGY CENTER.....	402	---	402	---
REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE.....	-22,464	---	-35,545	---
TOTAL, GENERAL INVESTIGATIONS.....	81,930	8,570	109,877	34,623

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
ALABAMA		
DUCK RIVER, AL.....	---	100
MOBILE HARBOR, AL.....	---	50
WALTER F GEORGE POWERHOUSE AND DAM, AL & GA (MAJOR REH)	1,700	1,700
WALTER F GEORGE POWERPLANT, AL & GA (MAJOR REHAB).....	6,000	6,000
ALASKA		
CHIGNIK HARBOR, AK.....	2,000	2,000
DILLINGHAM EMERGENCY BANK, AK.....	---	2,000
FALSE PASS, AK.....	---	5,000
NOME HARBOR IMPROVEMENTS, AK.....	20,000	20,000
SAND POINT HARBOR, AK.....	1,000	4,000
SEWARD, AK.....	---	3,000
SITKA, AK.....	---	1,000
ST PAUL HARBOR, AK.....	13,000	13,000
WRANGELL, AK.....	---	5,000
ARIZONA		
NOGALES WASH, AZ.....	---	1,250
RIO DE FLAG, AZ.....	---	2,500
RIO SALADO, PHOENIX AND TEMPE REACHES, AZ.....	13,000	14,000
TRES RIOS, AZ.....	---	3,500
TUCSON DRAINAGE AREA (TUCSON ARROYO), AZ.....	---	2,250
ARKANSAS		
MCCLELLAN - KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR.	---	2,250
MONTGOMERY POINT LOCK AND DAM, AR.....	9,090	9,090
OZARK - JETA TAYLOR POWERHOUSE, AR (MAJOR REHAB).....	5,000	5,000
RED RIVER BELOW DENISON DAM, AR, LA & TX.....	---	750
RED RIVER EMERGENCY BANK STABIL, AR & LA.....	---	1,500
CALIFORNIA		
AMERICAN RIVER WATERSHED (FOLSOM DAM MINI-RAISE), CA..	---	8,000
AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), C	6,175	6,675
AMERICAN RIVER WATERSHED, CA.....	5,000	5,000
CAMBRIA SEAWATER DESALINIZATION INFRASTRUCTURE, CA....	---	425
CITY OF SANTA CLARITA (PERCHLORATE), CA.....	---	175
CORTE MADERA CREEK FLOOD CONTROL, CA.....	---	275
COYOTE AND BERRYESSA CREEK, CA.....	---	338
FARMINGTON GROUNDWATER RECHARGE DEMONSTRATION PROJECT,	---	1,000
GUADALUPE RIVER, CA.....	6,000	6,000
HAMILTON AIRFIELD WETLANDS RESTORATION, CA.....	5,100	6,000
HARBOR / SOUTH BAY WATER RECYCLING PROJECT, LOS ANGELE	---	3,000
IMPERIAL BEACH/SILVER STRAND, CA.....	---	150
KAWEAH RIVER, CA.....	5,624	5,624
LLAGAS CREEK, CA.....	---	125
LOS ANGELES COUNTY DRAINAGE AREA (STORMWATER MANAGEMEN	---	125
LOS ANGELES HARBOR MAIN CHANNEL DEEPENING, CA.....	23,000	23,000
LOWER WALNUT CREEK, CA.....	---	250
MARYSVILLE/YUBA CITY LEVEE RECONSTRUCTION, CA.....	3,686	3,686
MERCED COUNTY STREAMS, CA.....	---	350
MID-VALLEY AREA LEVEE RECONSTRUCTION, CA.....	2,300	2,300
MURRIETA CREEK, CA.....	---	1,500
NAPA RIVER, CA.....	7,000	16,000
NORTH VALLEY REGIONAL WATER INFRASTRUCTURE (CITY OF LA	---	2,000
OAKLAND HARBOR (50 FOOT PROJECT), CA.....	20,000	27,500
PETALUMA RIVER, CA.....	3,404	3,000
SACRAMENTO AREA, CA.....	---	1,750
SACRAMENTO RIVER BANK PROTECTION PROJECT, CA.....	1,000	1,750
SACRAMENTO RIVER DEEP WATER SHIP CHANNEL, CA.....	---	375
SANTA ANA RIVER MAINSTEM, CA.....	13,200	17,850

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SAN LORENZO RIVER, CA.....	---	1,010
SAN FRANCISCO BAY TO STOCKTON, CA.....	---	250
SAN RAMON VALLEY RECYCLED WATER PROJECT, CA.....	---	375
SOUTH PERRIS, CA (WATER SUPPLY DESALINATION).....	---	625
SOUTH SACRAMENTO COUNTY STREAMS, CA.....	1,000	2,250
STOCKTON METROPOLITAN FLOOD CONTROL REIMBURSEMENT, CA.....	---	2,500
SUCCESS DAM, TULE RIVER, CA (DAM SAFETY).....	4,000	4,000
TULE RIVER, CA.....	3,500	3,500
UPPER NEWPORT BAY ECOSYSTEM RESTORATION, CA.....	---	1,000
UPPER SACRAMENTO AREA LEVEE RECONSTRUCTION, CA.....	2,400	2,400
YUBA RIVER BASIN, CA.....	---	375
CONNECTICUT		
SOUTHPORT HARBOR FEDERAL NAVIGATION PROJECT, CT.....	---	125
STAMFORD MILL RIVER RESTORATION, CT.....	---	50
DELAWARE		
DELAWARE BAY COASTLINE, BETHANY TO SOUTH BETHANY, DE..	---	425
DELAWARE BAY COASTLINE TO PT. MAHON, DE.....	---	250
DELAWARE COAST, CAPE HENLOPEN TO FENWICK ISLAND, DE..	2,500	2,500
DELAWARE COAST PROTECTION, DE.....	---	158
DELAWARE COAST, REHOBOTH BEACH TO DEWEY BEACH, DE.....	3,675	3,925
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH	---	352
DISTRICT OF COLUMBIA		
WASHINGTON, DC & VICINITY.....	500	---
FLORIDA		
BREVARD COUNTY SHORE PROTECTION, FL.....	---	550
BROWARD COUNTY SHORE PROTECTION, FL.....	---	1,250
CANAVERAL HARBOR, FL.....	3,016	3,016
CENTRAL AND SOUTHERN FLORIDA, FL.....	85,600	75,000
DADE COUNTY, FL.....	---	125
DUVAL COUNTY FEDERAL SHORE PROTECTION PROJECT, FL.....	---	375
EVERGLADES AND SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	27,000	26,000
FLORIDA KEYS WATER QUALITY IMPROVEMENTS, FL.....	---	2,250
FORT PIERCE BEACH, FL.....	---	750
HERBERT HOOVER DIKE, FL (MAJOR REHAB).....	1,896	1,896
JACKSONVILLE HARBOR, FL.....	900	2,200
JIM WOODRUFF LOCK AND DAM POWERHOUSE, FL & GA (MAJOR R	2,502	2,502
KISSIMHEE RIVER, FL.....	18,000	18,000
LAKE WORTH INLET SAND TRANSFER PLANT, FL.....	---	145
LEE COUNTY (SHORE PROTECTION, ALL ELEMENTS), FL.....	---	750
MANATEE HARBOR, FL.....	---	1,000
MARTIN COUNTY, FL.....	---	1,250
MIAMI HARBOR CHANNEL, FL.....	---	750
NASSAU COUNTY SHORE PROTECTION, FL.....	---	375
PALM BEACH COUNTY, FL.....	---	600
PANAMA CITY BEACH RENOURISHMENT, FL.....	---	50
PINELLAS COUNTY BEACH RESTORATION, FL.....	---	10,000
PONCE DE LEON INLET, SOUTH JETTY, FL.....	---	250
PORT EVERGLADES HARBOR, FL.....	---	400
SARASOTA COUNTY, CITY OF VENICE, FL.....	---	500
ST. JOHNS COUNTY, FL.....	---	250
TAMPA HARBOR, ALAFIA RIVER, FL.....	---	10,000
TAMPA HARBOR, BIG BEND, FL.....	500	7,500
TAMPA HARBOR, SUTTON CHANNEL, FL.....	---	500
GEORGIA		
BRUNSWICK HARBOR, GA.....	9,267	9,634
BUFORD POWERHOUSE, GA (MAJOR REHAB).....	7,345	7,345



CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
HARTWELL LAKE POWERHOUSE, GA & SC (MAJOR REHAB).....	733	733
RICHARD B RUSSELL DAM AND LAKE, GA & SC.....	4,600	4,600
THURMOND LAKE POWERHOUSE, GA & SC (MAJOR REHAB).....	4,000	4,000
TYBEE ISLAND SHORE PROTECTION (LRR), GA.....	---	102
HAWAII		
HAWAII WATER MANAGEMENT, HI.....	---	500
IAG STREAM FLOOD CONTROL, MAUI, HI (DEF CORR).....	500	500
KAUMALAPAU HARBOR, LANAI, HI.....	---	3,000
KIKIAOLA SMALL BOAT HARBOR, KAUAI, HI.....	2,500	2,500
MAALAEA HARBOR, MAUI, HI.....	---	100
IDAHO		
RURAL IDAHO ENVIRONMENTAL INFRASTRUCTURE PROGRAM, ID..	---	3,750
ILLINOIS		
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR)	3,900	3,900
CHICAGO SANITARY SHIP CHANNEL, IL.....	---	2,000
CHICAGO SHORELINE, IL.....	17,300	21,500
COOK COUNTY ENVIRONMENTAL INFRASTRUCTURE, IL.....	---	325
DES PLAINES RIVER, IL (PHASE I).....	---	300
EAST ST. LOUIS, IL.....	---	520
EAST ST. LOUIS AND VICINITY, IL.....	---	50
GREAT LAKES FISHERY AND ECOSYSTEM RESTORATION, IL, IN,	---	650
ILLINOIS RIVER BASIN RESTOR, IL.....	---	200
LOCK AND DAM 24, MISSISSIPPI RIVER, IL & MO (MAJOR REH	8,800	8,800
MADISON AND ST CLAIR COUNTIES ENVIRONMENTAL INFRASTRU	---	1,625
MCCOOK AND THORNTON RESERVOIRS, IL.....	25,300	29,150
MELVIN PRICE LOCK AND DAM, IL & MO.....	960	960
NUTWOOD LEVEE, IL.....	---	100
OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY.....	75,000	69,000
UPPER MISS RVR SYSTEM ENV HGHT PROGRAM, IL, IA, MN, MO	28,000	17,500
WOOD RIVER DRAINAGE AND LEVEE DISTRICT, IL.....	---	300
INDIANA		
CALUMET REGION ENVIRONMENTAL INFRASTRUCTURE, IN.....	---	3,000
GRAND CALUMET RIVER REMEDIAL ACTION PLAN, IN.....	---	250
INDIANA HARBOR (CONFINED DISPOSAL FACILITY), IN.....	5,000	5,850
INDIANA SHORELINE, IN.....	---	500
INDIANAPOLIS, ENVIRONMENTAL INFRASTRUCTURE PLANNING (C	---	1,000
INDIANAPOLIS, WHITE RIVER (NORTH), IN.....	819	819
JOHN T MYERS LOCK AND DAM, IN & KY.....	---	1,000
LITTLE CALUMET RIVER BASIN (CADY MARSH DITCH), IN.....	---	5,000
LITTLE CALUMET RIVER, IN.....	5,000	5,500
MISSISSINAWA LAKE, IN (MAJOR REHAB).....	8,477	8,477
OHIO RIVER GREENWAY PUBLIC ACCESS, IN.....	1,600	1,800
IOWA		
DES MOINES RECREATIONAL RIVER AND GREENBELT, IA.....	---	3,500
LOCK AND DAM 11, MS RIVER, IA.....	---	1,500
LOCK AND DAM 19, MISSISSIPPI RIVER, IA (MAJOR REHAB)..	4,800	4,800
MISSOURI R FISH AND WILDLIFE RECOVERY, IA,KS,MO,MT,NE,	69,000	19,000
MISSOURI RIVER LEVEE SYSTEM, IA, NE, KS & MO.....	1,250	1,250
PERRY CREEK, IA.....	1,000	1,000
KANSAS		
ARKANSAS CITY, KS.....	1,000	1,000
TURKEY CREEK BASIN, KS.....	---	250
TUTTLE CREEK LAKE, KS (DAM SAFETY).....	20,000	17,500

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
KENTUCKY		
DEWEY LAKE, KY.....	---	150
KENTUCKY LOCK AND DAM, TENNESSEE RIVER, KY.....	25,000	32,500
LOUISVILLE WATERFRONT, KY.....	---	100
MCALPINE LOCKS AND DAM, OHIO RIVER, KY & IN.....	58,000	68,500
METROPOLITAN LOUISVILLE, BEARGRASS CREEK, KY.....	3,275	3,275
METROPOLITAN LOUISVILLE, POND CREEK, KY.....	2,543	2,543
SOUTHERN AND EASTERN KENTUCKY, KY.....	---	1,750
LOUISIANA		
ASCENSION PARISH ENVIRONMENTAL INFRASTRUCTURE, LA.....	---	400
COMITE RIVER, LA.....	1,500	1,500
EAST BATON ROUGE PARISH, LA.....	---	1,000
EAST BATON ROUGE PARISH ENVIRONMENTAL INFRASTRUCTURE, LA.....	---	500
GRAND ISLE AND VICINITY, LA.....	---	75
IBERIA PARISH ENVIRO INFRA, LA.....	---	50
INNER HARBOR NAVIGATION CANAL LOCK, LA.....	10,000	14,000
J BENNETT JOHNSTON WATERWAY, LA.....	4,000	13,000
LAKE PONTCHARTRAIN AND VICINITY, LA (HURRICANE PROTECT	3,937	5,719
LAROSE TO GOLDEN MEADOW, LA (HURRICANE PROTECTION).....	583	583
LIVINGSTON PARISH ENVIRONMENTAL INFRASTRUCTURE, LA.....	---	550
MISSISSIPPI RIVER GULF OUTLET, LA.....	---	400
MISSISSIPPI RIVER SHIP CHANNEL, LA.....	---	98
NEW ORLEANS TO VENICE, LA (HURRICANE PROTECTION).....	2,965	2,965
QUACHITA RIVER LEVEES, LA.....	---	900
SOUTHEAST LOUISIANA, LA.....	30,000	36,500
WEST BANK AND VICINITY, NEW ORLEANS, LA.....	37,000	30,000
MARYLAND		
ASIAN OYSTER INTRODUCTION ENVIRONMENTAL IMPACT STATEME	---	200
ASSATEAGUE ISLAND, MD.....	---	750
ATLANTIC COAST OF MARYLAND, MD.....	---	500
BALTIMORE METROPOLITAN WATER RESOURCES, GWYNNS FALLS, MD.....	---	500
CHESAPEAKE BAY ENV. RESTORATION & PROTECTION PROGRAM, MD.....	---	1,500
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA.....	1,000	3,000
CUMBERLAND, MD.....	---	2,750
JENNINGS RANDOLPH LAKE, MD & WV (DAM SAFETY).....	640	640
POPLAR ISLAND, MD.....	15,130	15,130
MASSACHUSETTS		
MUDDY RIVER, BOSTON & BROOKLINE, MA.....	---	500
MICHIGAN		
GENNESSEE COUNTY ENVIRO INFRA, MI.....	---	13
GEORGE W. KUHN DRAIN RETENTION FACILITY, OAKLAND COUNT	---	75
MEGAUNEE, MI (ENVIRONMENTAL INFRASTRUCTURE).....	---	200
SAULT STE. MARIE REPLACEMENT LOCK, MI.....	---	2,600
TWELVE TOWNS DRAIN, MI.....	---	75
MINNESOTA		
BRECKENRIDGE, MN.....	---	250
CROOKSTON, MN.....	---	600
LOWER ST. ANTHONY FALLS, MN.....	---	50
MILLE LACS REGIONAL SEWAGE TREATMENT PLANT, MN.....	---	525
NORTHEASTERN MINNESOTA, MN.....	---	750
UPPER MISSISSIPPI PLACE, MN.....	---	125
MISSISSIPPI		
DESOTO COUNTY WASTEWATER, MS.....	---	2,500

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GULFPORT HARBOR, MS.....	---	400
MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE PROGRAM, MS..	---	3,750
PASCAGOULA HARBOR, MS.....	1,981	2,491
MISSOURI		
BLUE RIVER BASIN, KANSAS CITY, MO.....	500	750
BLUE RIVER CHANNEL, KANSAS CITY, MO.....	1,525	2,263
BOIS BRULE LEVEE AND DRAINAGE DISTRICT, MO.....	---	1,500
CAPE GIRARDEAU (FLOODWALL), MO.....	---	750
CHESTERFIELD, MO.....	---	300
MERAMEC RIVER BASIN, VALLEY PARK LEVEE, MO.....	2,060	2,060
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO	2,000	2,000
MO AND MID-MS RIVERS ENHANCE, MO.....	---	1,500
ST GENEVIEVE, MO.....	---	225
ST. LOUIS, MO (COMBINED SEWER OVERFLOWS PROJECT).....	---	1,000
TABLE ROCK LAKE, MO & AR (DAM SAFETY).....	3,896	3,896
MONTANA		
FORT PECK CABIN SALES, MT.....	---	250
FORT PECK FISH HATCHERY, MT.....	---	7,270
RURAL MONTANA.....	---	2,000
NEBRASKA		
ANTELOPE CREEK, NE.....	---	500
MISSOURI NATIONAL RECREATIONAL RIVER, NE & SD.....	1,000	648
SAND CREEK WATERSHED, SAUNDERS COUNTY, NE.....	---	1,000
WESTERN SARPY AND CLEAR CREEK, NE.....	---	1,000
NEVADA		
RURAL NEVADA, NV.....	---	20,000
TROPICANA AND FLAMINGO WASHES, NV.....	8,475	24,000
NEW HAMPSHIRE		
LEBANON, NH (CSOS).....	---	500
NASHUA, NH (CSOS).....	---	300
SEABROOK HARBOR, NH.....	---	250
OTTER BROOK DAM, NH (DAM SAFETY).....	3,000	3,000
NEW JERSEY		
BARNEGAT TO LITTLE EGG HARBOR INLET, NJ.....	---	750
BRIGANTINE INLET TO GREAT EGG INLET (ABSECON ISLAND)..	---	1,050
BRIGANTINE INLET TO GREAT EGG INLET, BRIGANTINE ISLAND	2,000	2,000
CAPE MAY INLET TO LOWER TOWNSHIP, NJ.....	---	182
DELAWARE BAY COASTLINE, DE & NJ, REEDS BEACH TO PIERCE	---	475
DELAWARE BAY COASTLINE, VILLAS AND VICINITY, NJ.....	---	50
DELAWARE RIVER MAIN CHANNEL, NJ, PA & DE.....	---	1,650
GREAT EGG HARBOR INLET TO PECK BEACH, NJ.....	---	100
HACKENSACK-MEADOWLANDS, NJ.....	---	600
JOSEPH G. MINISH PASSAIC RIVER WATERFRONT PARK & HISTO	---	2,750
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ.....	5,164	5,164
PASSAIC RIVER FLOOD MGMT, NJ.....	---	250
PASSAIC RIVER PRESERVATION OF NATURAL STORAGE AREAS, N	3,000	3,175
RAMAPO AND MAHWAH RIVERS, NJ.....	---	225
RAMAPO RIVER AT OAKLAND, NJ.....	3,500	3,250
RARITAN BAY AND SANDY HOOK BAY, NJ.....	---	175
RARITAN BAY AND SANDY HOOK BAY, PORT MONMOUTH, NJ.....	---	250
RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ.....	9,100	9,100
SANDY HOOK TO BARNEGAT INLET, NJ.....	---	500
TOWNSENDS INLET TO CAPE MAY INLET, NJ.....	12,600	12,600

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
NEW MEXICO		
ACEQUIAS IRRIGATION SYSTEM, NM.....	1,200	1,450
ALAMOGORDO, NM.....	4,500	5,250
CENTRAL NEW MEXICO ENVIRONMENTAL INFRASTRUCTURE PROGRA	---	5,000
MIDDLE RIO GRANDE FLOOD, BERNALILLO TO BELEN.....	---	300
NEW MEXICO ENVIRONMENTAL INFRASTRUCTURE PROGRAM, NM...	---	1,500
RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE, .	---	600
NEW YORK		
ATLANTIC COAST OF LONG ISLAND, LONG BEACH ISLAND, NEW	---	150
ATLANTIC COAST OF NEW YORK CITY, EAST ROCKAWAY INLET T	---	250
ATLANTIC COAST OF NEW YORK CITY, ROCKAWAY INLET TO NOR	---	250
EAST ROCKAWAY INLET TO ROCKAWAY AND JAMAICA, NY.....	---	50
FIRE ISLAND INLET TO MONTAUK POINT, NY.....	6,600	8,000
NEW YORK AND NEW JERSEY HARBOR, NY & NJ.....	103,000	95,000
NEW YORK CITY WATERSHED, NY.....	---	2,000
NEW YORK STATE CANAL SYSTEM, NY.....	---	500
OHONDAGA LAKE, NY.....	---	2,500
ORCHARD BEACH, NY.....	---	125
NORTH CAROLINA		
BRUNSWICK COUNTY BEACHES, NC.....	---	200
DARE COUNTY BEACHES, NC (BODIE ISLAND).....	---	625
STANLY COUNTY WASTEWATER INFRASTRUCTURE, NC.....	---	500
WEST ONSLOW BEACH, NC.....	---	175
WILMINGTON HARBOR, NC.....	25,000	22,000
NORTH DAKOTA		
BUFORD - TRENTON IRRIGATION DISTRICT LAND ACQUISITION,	200	1,500
GARRISON DAM AND POWER PLANT, ND (MAJOR REHAB).....	9,740	9,740
GRAFTON, PARK RIVER, ND.....	---	250
GRAND FORKS, ND - EAST GRAND FORKS, MN.....	31,190	34,095
MISSOURI RIVER RESTORATION, ND.....	---	50
OHIO		
HOLES CREEK WEST CARROLLTON, OH.....	---	50
HILL CREEK, OH.....	---	50
OHIO ENVIRONMENTAL INFRASTRUCTURE, OH.....	---	22,000
LOWER GIRARD LAKE DAM, OH.....	---	500
METROPOLITAN REGION OF CINCINNATI, DUCK CREEK, OH....	760	760
OTTOWA RIVER HARBOR, OH.....	---	25
WEST COLUMBUS, OH.....	---	50
OKLAHOMA		
CANTON LAKE (DAM SAFETY), OK.....	---	150
LAWTON WASTEWATER INFRASTRUCTURE REHABILITATION PROJEC	---	600
TAR CREEK, OH.....	---	1,500
TENKILLER FERRY LAKE, OK (DAM SAFETY).....	4,400	4,400
OREGON		
BONNEVILLE POWERHOUSE PHASE II, OR & WA (MAJOR REHAB).	4,900	4,900
COLUMBIA RIVER CHANNEL IMPROVEMENTS, OR & WA.....	---	9,000
COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA...	4,200	4,550
ELK CREEK LAKE, OR.....	300	300
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA...	2,000	2,000
WILLAMETTE RIVER TEMPERATURE CONTROL, OR.....	6,200	6,200
PENNSYLVANIA		

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
CONEMAUGH RIVER, PA.....	---	100
LACKAWANNA RIVER, OLYPHANT, PA.....	2,600	2,600
LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA.....	31,000	35,500
NORTHEAST PENNSYLVANIA INFRASTRUCTURE PROGRAM, PA.....	---	1,600
PRESQUE ISLE, PA.....	---	310
SCHUYKILL RIVER PARK, PA.....	---	1,044
SOUTH CENTRAL PENNSYLVANIA ENVIRONMENTAL INFRASTRUCTUR	---	9,000
SOUTHEASTERN PENNSYLVANIA WATERWAYS INFRASTRUCTURE IMPR	---	300
3 RIVERS WET WEATHER DEMONSTRATION PROGRAM, ALLEGHENY.	---	625
WYOMING VALLEY, PA (LEEVE RAISING).....	7,300	7,300
PUERTO RICO		
ARECIBO RIVER, PR.....	1,200	1,200
PORTUGUES AND BUCANA RIVERS, PR.....	15,786	13,000
RIO GUANAJIBO, PR.....	2,396	---
RIO PUERTO NUEVO, PR.....	17,000	14,500
SOUTH CAROLINA		
CHARLESTON HARBOR, SC (DEEPENING & WIDENING).....	1,500	1,500
FOLLY BEACH, SC.....	---	350
HARTWELL LK, CLEMSON UPPER & LOWER DIVERSION, SC.....	3,800	3,800
LAKES MARION & MDULTRIE, SC.....	---	3,000
SOUTH DAKOTA		
BIG SIOUX RIVER, SIOUX FALLS, SD.....	6,000	6,000
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD.....	1,000	5,750
MISSOURI RIVER RESTORATION, SD.....	---	500
PIERRE, SD.....	4,038	4,038
TENNESSEE		
CHICKAMAUGA LOCK, TN.....	---	17,000
CUMBERLAND COUNTY WATER SUPPLY, TN.....	---	2,000
TEXAS		
BRAZOS BAYOU, HOUSTON, TX.....	10,000	10,000
BRAZOS ISLAND HARBOR, TX.....	9,500	---
CLEAR CREEK, TX.....	---	1,200
DALLAS FLOODWAY EXTENSION, TX.....	---	12,500
EL PASO, TX.....	1,232	1,232
HOUSTON - GALVESTON NAVIGATION CHANNELS, TX.....	18,000	22,000
HUNTING BAYOU, HOUSTON, TX.....	---	625
JOHNSON CREEK, UPPER TRINITY BASIN, ARLINGTON, TX.....	2,200	2,200
MOUTH OF THE COLORADO, TX.....	---	50
NORTH PADRE ISLAND, PACKERY CHANNEL, TX.....	---	3,250
RED RIVER CHLORIDE CONTROL PROJECT, WICHITA RIVER BASI	---	1,500
SALT CREEK, GRAHAM, TX.....	---	250
SAN ANTONIO CHANNEL IMPROVEMENTS, TX.....	---	1,625
SIMS BAYOU, HOUSTON, TX.....	16,000	16,000
WHITNEY LAKE POWERHOUSE, TX (MAJOR REHAB).....	1,750	1,750
UTAH		
RURAL UTAH, UT.....	---	1,000
VERMONT		
LAKE CHAMPLAIN WATERSHED, VT & NY.....	---	500
VERMONT DAMS REMEDIATION, VT.....	---	25

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
-----		
VIRGINIA		
AIWW GREAT BRIDGE, VA.....	---	850
CLINCH RIVER WATER PROJECT, VA.....	---	250
EMBREY DAM, RAPPAHANNOCK RIVER, VA.....	---	1,250
JAMES RIVER, VA.....	---	50
JOHN H KERR DAM AND RESERVOIR, VA & NC (MAJOR REHAB)...	8,200	8,200
LAKE HERRIWEATHER, LITTLE CALFPASTURE RIVER (GOSHEN DA	---	650
LYNCHBURG, VA.....	---	25
NORFOLK HARBOR AND CHANNELS, VA (DEEPENING).....	1,000	3,000
OCCOQUAN RIVER, VA.....	---	50
RICHMOND COMBINED SEWER, VA.....	---	125
ROANOKE RIVER UPPER BASIN, VA.....	---	5,000
VIRGINIA BEACH, VA.....	---	500
WASHINGTON		
CHIEF JOSEPH DAM GAS ABATEMENT, WA.....	7,000	7,000
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID.....	98,000	85,000
DUWAMISH AND GREEN RIVER BASIN, WA.....	---	1,250
HOWARD HANSON DAM ECOSYSTEM RESTORATION, WA.....	8,000	8,500
LOWER SNAKE RIVER FISH & WILDLIFE COMPENSATION, WA, OR	2,000	2,000
MT ST HELENS SEDIMENT CONTROL, WA.....	200	350
MUD MOUNTAIN DAM, WA (DAM SAFETY).....	8,000	8,000
PUGET SOUND AND ADJACENT WATERS RESTORATION, WA.....	---	500
SHOALWATER BAY SHORELINE EROSION, WA.....	---	650
THE DALLES, WA.....	---	125
WISCONSIN		
NORTHERN WISCONSIN ENVIRONMENTAL ASSISTANCE PROGRAM...	---	10,000
WEST VIRGINIA		
BLUESTONE LAKE, WV (DAM SAFETY).....	11,400	18,000
CENTRAL WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE, WV	---	1,500
GREENBRIER RIVER BASIN, WV.....	---	3,000
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, V	6,000	32,750
LOWER MUD RIVER, WV.....	---	125
MARNET LOCK, KANAWHA RIVER, WV.....	50,000	75,000
ROBERT C BYRD LOCKS AND DAM, OHIO RIVER, WV & OH.....	600	900
SOUTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE ..	---	500
WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL PROGRAM..	---	500
WINFIELD LOCKS AND DAM, KANAWHA RIVER, WV.....	3,000	3,000
MISCELLANEOUS		
ABANDON MINE RESTORATION.....	---	1,000
AQUATIC ECOSYSTEM RESTORATION (SECTION 206).....	10,000	25,000
AQUATIC PLANT CONTROL PROGRAM.....	2,500	4,500
BENEFICIAL USES OF DREDGED MATERIAL (SEC 204.207.933)..	2,000	6,000
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM...	9,000	10,500
DREDGED MATERIAL DISPOSAL FACILITIES PROGRAM.....	8,834	8,834
EMERGENCY STREAMBANK & SHORELINE PROTECTION (SEC 14)..	7,000	12,000
EMPLOYEES' COMPENSATION.....	20,000	20,000
ESTUARY RESTORATION PROGRAM.....	---	1,000
FLOOD CONTROL PROJECTS (SECTION 205).....	14,000	27,000
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE.....	45	45
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE.....	185	185
NAVIGATION MITIGATION PROJECT (SECTION 111).....	500	1,000
NAVIGATION PROJECTS (SECTION 107).....	3,000	9,000
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONME	13,500	25,000
SHORELINE EROSION CONTROL DEVELOPMENT AND DEMONSTRATIO	5,000	7,000
SHORELINE PROTECTION PROJECTS (SECTION 103).....	2,500	3,000
SNAGGING AND CLEARING PROJECT (SECTION 208).....	400	450
TRIBAL PARTNERSHIP.....	---	4,000

895

CONSTRUCTION GENERAL  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
.....		
REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE.....	-127,649	-202,141
	=====	=====
TOTAL CONSTRUCTION GENERAL.....	1,421,500	1,796,089
	=====	=====

CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

SMALL BEACH EROSION CONTROL PROJECTS  
(SECTION 103)

POINT HOPE, AK.....	100
UNALAKLEET, AK.....	125
NANTASKET BEACH, HULL, MA.....	150
ST. MARY'S STABILIZATION PROGRAM, MD.....	500
BARNEGAT LIGHTHOUSE, NJ.....	125
CRESCENT BEACH, STATEN ISLAND, NY.....	250
CLEVELAND LAKEFRONT, OH.....	100
CHESAPEAKE BAY SHORELINE, HAMPTON, VA.....	300

SMALL NAVIGATION PROJECTS (SECTION 107)

DOUGLAS, AK.....	75
SAVOONGA, AK.....	75
COLD BAY, AK.....	50
POINT MALLARD PARK, DECATUR, AL.....	200
BLYTHEVILLE HARBOR, AR.....	600
OYSTER POINT HARBOR BREAKWATER, CA.....	125
SAN DIEGO HARBOR DEEPENING, SAN DIEGO COUNTY, CA.....	750
WHITING, IN.....	300
BASS HARBOR, TREMONT, ME.....	80
BUCKS HARBOR, MACHIASPORT, ME.....	38
NORTHWESTERN MICHIGAN COLLEGE MARITIME ACADEMY HARBOR, TRAVERSE CITY, MI.....	50
ROUGE RIVER NAVIGATION IMPROVEMENT, MI.....	55
DULUTH (MCQUADE ROAD) HARBOR, MN.....	100
TWO HARBORS, MN.....	100
YAZOO DIVERSION CANAL, MS.....	150
BUFFALO INNER HARBOR, SOUTH BASIN NAVIGATION IMPROVEME	150
CLEVELAND LAKEFRONT STATE PARK, OH.....	50
CHARLESTOWN BREACHWAY AND NINIGRET POND, RI.....	45
LAKESHORE STATE PARK, MILWAUKE, WI.....	150

MITIGATION OF SHORE DAMAGE DUE TO FEDERAL  
NAVIGATION PROJECTS (SECTION 111)

SACO RIVER AND EILLIS BEACH, SACO, ME.....	100
MATTITUCK INLET, NY.....	100



CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

PROJECT MODIFICATIONS FOR IMPROVEMENT OF  
THE ENVIRONMENT (SECTION 1135)

BAYOU MACON, AR.....	40
CANNON BRAKE/LOWER VALLIER, AR.....	75
SULPHUR RIVER, AR.....	75
TUJUNGA WASH ECOSYSTEM, REST, CA.....	100
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL.....	125
BAYOU MACON, LA.....	190
FRAZIER/WHITEHORSE OXBOW, LA.....	100
LOWER ROUGE RIVER, DEARBORN, MI.....	75
ROUGE RIVER OXBOW RESTORATION, DEARBORN, MI.....	80
MCCARRON RANCH, NV.....	150
LINCOLN PARK WEST, JERSEY CITY, NJ.....	45
KANSAS CITY RIVERFRONT, KANSAS CITY, JACKSON COUNTY, MO.....	75
ALBUQUERQUE BIOPARK, NM.....	75
LAS CRUCES DAM, ENVIRONMENTAL RESTORATION, DOPNA ANA COUNTY, NM.....	80
PECOS RIVER, CHAVE3 COUNTY, NM.....	80
ROUTE 66, ABUQUERQUE, NM.....	75
SANTA ANA RIPARIAN, NM.....	100
UPPER TIOGA RIVER WATERSHED, PA.....	80
DITCH 28, MISSISSIPPI COUNTY, AR.....	90
HORSESHOE LAKE, AR.....	20
GREENVILLE MARSH, LUCAS COUNTY, IA.....	334
SPUNKY BOTTOMS ECOSYSTEM RESTORATION, BROWN COUNTY, IL.....	150
SAND CREEK, KS.....	350
DUCK CREEK, STODDARD COUNTY, MO.....	50
KANSAS CITY RIVERFRONT, KANSAS CITY, MO.....	122
DELAWARE BAY OYSTER RESTORATION, NJ.....	300
PINE MOUNT CREEK, NJ.....	350
ONTARIO BEACH, ROCHESTER, NY.....	80
BIG LAKE AQUATIC ECOSYSTEM RESTORATION, OK.....	135
WALLA WALLA RIVER, OR & WA.....	200
ALLIN'S COVE, BARRINGTON, RI.....	279
LOWER OBION RIVER AND VICINITY, TN.....	130

STREAMBANK AND SHORELINE PROTECTION  
FOR PUBLIC FACILITIES (SECTION 14)

DEERING, AK.....	70
KWETHLUK, AK.....	50
SEWARD, AK.....	70
SHISHMAREF, AK.....	50
BEAVER CREEK, ACKLEY IA.....	40
IOWA RIVER, SAC & FOX SETTLEMENT, TAMA COUNTY, IA.....	50
INDIANA UNIVERSITY AT SOUTH BEND, IN.....	400
SOUTHERN UNIVERSITY, BATON ROUGE, LA.....	75

CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

EUBANKS CREEK, JACKSON, MS.....	40
ELIZABETH RIVER VALLEYVIEW ROAD, HILLSIDE, NJ.....	60
I-40 GALLUP, NM.....	50
SOUTH BRANCH RAHWAY RIVER, WOODBRIDGE, NY.....	50
ST. JOHNS LANDFILL DIKE STABILIZATION, OR.....	60
KENOSHA HARBOR RETAINING WALL, KENOSHA, WI.....	50
WINDSOR POND RESERVOIR, DALTON, MA.....	100
HOLMES BAY, WHITING, ME.....	505
DETROIT RIVER SHORELINE, MI.....	215
COUNTY ROAD 228 BRIDGE, HUBBLE CREEK, MO.....	152
MT. PLEASANT AVENUE, HANOVER TOWNSHIP, NJ.....	200
NORTHPORT, HUNTINGTON, NY.....	350
OAKLAND, TN.....	65
BOGGY CREEK, AUSTIN, TX.....	100

SMALL FLOOD CONTROL PROJECTS (SECTION 205)

FORT YUKON, AK.....	200
SKAGWAY, AK.....	225
SALCHA, AK.....	225
GRUBBS, AR.....	125
COSGROVE CREEK, CA.....	500
SANTA VENETIA FLOOD CONTROL, CA.....	150
CALAVERAS COUNTY WATERSHED, CA.....	250
SALMON RIVER, CT.....	125
ELSMORE, DE.....	100
EAST BOYER RIVER, DENISON, IA.....	150
MAD CREEK, MUSCATINE, IA.....	75
WOLF CREEK, IA.....	75
BRAITHWAITE PARK, LA.....	200
LOCKPORT TO LAROSE, LA.....	150
RED CHUTE BAYOU, LEVEE, LA.....	150
PATTERSON BAYOU, BLUE CANE, MS.....	150
MONTEVIDEO, MN.....	75
LIVINGSTON, MT.....	125
SPANISH SPRINGS, WASHOE COUNTY, NV.....	275
HATCH, NM.....	150
HOBBS, NM.....	100
LITTLE PUERCO WASH, GALLUP, NM.....	100
VADO, DEL CERRO, BERINO, MEQUITE, DONA ANA COUNTY, NM.....	100
EAST TULSA COUNTY, HALKEY CREEK WATERSHED, OK.....	80
JAMESTOWN ISLAND SEAWALL, VA.....	150
FREMONT SOUTH LEVEE, NE.....	185
FREMONT NORTHWEST, NE.....	67
FARGO RIDGEWOOD, ND.....	470
WYNNE, AR.....	50
TEHAMA FLOOD REDUCTION PROJECT, CA.....	500
YUCCA VALLEY, WEST BURNT MOUNTAIN BASIN, CA.....	300
CITY OF ALBANY, GA.....	250

CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

INDIAN AND DRY RUN CREEKS (AND CEDAR RIVER, CEDAR RAPI	205
DEER CREEK RESERVOIR, FORD HEIGHTS, IL.....	500
EAST PEORIA, IL.....	400
KANKAKEE RIVER, LAKE & NEWTON COUNTIES, IN.....	100
COWSKIN CREEK, WICHITA, KS.....	150
HINKSTON CREEK FLOOD CONTROL, KY.....	120
CASS RIVER, SPAULDING TOWNSHIP, MI.....	1,365
DETROIT BEACH, FRENCHTOWN TOWNSHIP, MI.....	90
FESTUS AND CRYSTAL CITY, MO.....	432
JAMES RIVER, NEEDMORE BRANCH, HIDDEN VALLEY, GREENE CO	225
LILBOURN, MO.....	76
GREENS MILL RUN, GREENVILLE, NC.....	60
WAHPETON, ND.....	320
JACKSON BROOK, NJ.....	300
POPLAR BROOK, MONMOUTH COUNTY, NJ.....	200
UPPER PASSAIC RIVER, LONG HILL TOWNSHIP, NJ.....	250
CHENANGO LAKE, NY.....	125
FULMER CREEK, NY.....	321
MOYER CREEK, NY.....	312
SOUTH SHORE OF STATEN ISLAND, NY.....	204
BUCKEYE LAKE, OH.....	250
LITTLE MILL CREEK, SOUTHAMPTON, PA.....	125
MILL CREEK, SOUTHAMPTON, PA.....	90
FRENCH BROAD WATERSHED, TN.....	500
TOWN CREEK, LENOIR CITY, TN.....	200
LITTLE LIMESTONE CREEK, JONESBOROUGH, TN.....	300
BEAVER CREEK, BRISTOL, VA & TN.....	500
CHRISTIANSTED GUT FLOOD CONTROL, ST. CROIX, VI.....	350

AQUATIC ECOSYSTEM RESTORATION PROJECTS  
(SECTION 206)

BLACK LAKE, AK.....	125
CHESTER CREEK, AK.....	175
EKLUTNA, AK.....	75
NORTHWAY, AK.....	125
BROWNSVILLE BRANCH, AR.....	60
NORTH FORK GUNNISON RIVER RESTORATION, CO.....	100
DUCK CREEK, DAVENPORT, IA.....	50
INDIAN CREEK ECOSYSTEM RESTORATION CALDWELL, ID.....	175
EMIQUON FLOODPLAIN RESTORATION, IL.....	125
QUINCY BAY, IL.....	135
UNIVERSITY LAKES, EAST BATON ROUGE PARISH, LA.....	125
GREENBURY POINT, MD.....	125
DETROIT RIVER, TRENTON, MI.....	125
MINNEHAHA CREEK - PAINTERS CREEK SUBWATERSHED, MN.....	50
CONFLUENCE POINT STATE PARK, MO.....	50
WATKINS CREEK, ST LOUIS COUNTY, MO.....	50
BOTTOMLESS LAKES, NM.....	125

CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

JEMEZ RIPARIAN, NM.....	100
LAS CRUCES, NM.....	100
STREAMBANK RESTORATION, CONCORD, NC.....	100
GRAND NEOSHO ECOSYSTEM, OK.....	80
ARROWHEAD CREEK, OR.....	125
LITTLE PARK RUN, PA.....	100
NARROWS RIVER, NARRAGANSETT, RI.....	150
HUNTING ISLAND, SC.....	150
CARPENTER CREEK ESTUARY, WA.....	150
SEAHURST PARK SEAWALL REMOVAL AND RESTORATION, WA.....	150
LAKE BELLE VIEW, WI.....	360
LITTLE MAQUOKETA RIVER, DUBUQUE COUNTY, IA.....	50
ENGLISH CREEK AQUATIC RESTORATION, CA.....	100
ST. HELENA NAPA RIVER RESTORATION, CA.....	600
SWEETWATER ECOSYSTEM RESTORATION, CA.....	180
THOMPSON CREEK, CA.....	300
UPPER YORK CREEK DAM REMOVAL AND RESTORATION, CA.....	400
MILL RIVER, STAMFORD, CT.....	250
C-1 REDIVERSION, BREVARD CO, FL.....	300
DAVIS LAKE RESTORATION PROJECT, FL.....	200
LAKE HELL'N BLAZES ECOSYSTEM RESTORATION, FL.....	245
LAKE SAWGRASS ECOSYSTEM RESTORATION, FL.....	245
STEVENSON CREEK, FL.....	300
TSALA APOPKA LITTORAL SHELF RESTORATION PROJECT, FL...	200
BIG PAINT CREEK RESTORATION, WAUKON, IA.....	100
CLEAR CREEK AND IOWA RIVERAQUATIC ECOSYSTEM RESTORATIO	200
CLEAR LAKE, IA (VENTURA MARSH).....	175
CHARITON RIVER / RATHBUN LAKE WATERSHED, IA.....	250
STORM LAKE WATER QUALITY PROJECT, IA.....	10
KANKAKEE, IL.....	150
LAKE MAUVAISTERRE, JACKSONVILLE, IL.....	50
ORLAND TRACT, IL.....	210
SQUAW CREEK BASIN, IL.....	220
CHAPMAN LAKES, KOSCIUSKO CO, IN.....	100
EFROYMSON, NEWTON COUNTY, IN.....	100
LONG LAKE, IN.....	200
WOLF LAKE, IN.....	1,000
MILFORD POND ECOSYSTEM RESTORATION, MILFORD, MA.....	182
NASHAWANNUCK POND, EASTHAMPTON, MA.....	183
NEPONSET RIVER, BOSTON, MA.....	63
PAINT BRANCH FISH PASSAGE AND STREAM RESTORATION, MD..	200
WESTERN CARY STREAM RESTORATION, CARY, NC.....	193
ASSUNPINK CREEK, TRENTON, NJ.....	100
CHENANGO LAKE, NY.....	125
SOUNDVIEW PARK, BRONX, NY.....	400
EUGENE DELTA PONDS ECOSYSTEM RESTORATION, OR.....	250
FERN RIDGE LAKE, OR.....	200
KELLOGG CREEK, OR.....	200
CORDORUS CREEK WATERSHED, PA.....	722

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CONTINUING AUTHORITY PROGRAMS  
(DOLLARS IN THOUSANDS)

CONFERENCE

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NINIGRET AND CROSS MILLS PONDS ECOSYSTEM RESTORATION, .	200
PISTOL CREEK, MARYSVILLE, TN.....	400
LAKE ANNA, VA.....	200
POWELL RIVER, ELY & PUCKETTS CREEK, VA.....	250
PORT OF SUNNYSIDE YAKIMA RIVER ECOSYSTEM RESTORATION, .	233
LAKE KOSHKONONG, WI.....	160

FLOOD CONTROL - MISSISSIPPI RIVER AND TRIBUTARIES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GENERAL INVESTIGATIONS		
ALEXANDRIA TO THE GULF, LA.....	435	435
ATCHAFALAYA BASIN FLOODWAY SYSTEM LAND STUDY, LA.....	100	---
BAYOU HETO BASIN, AR.....	---	1,224
DONALDSONVILLE TO THE GULF, LA.....	800	825
SPRING BAYOU, LA.....	500	500
COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS.....	203	352
FLETCHER CREEK, TN.....	93	93
GERMANTOWN, TN.....	27	27
HILLINGTON AND VICINITY, TN.....	100	100
MORGANZA TO THE GULF, LA.....	1,500	2,750
TENSAS RIVER BASIN, LA.....	---	100
SOUTHEASTERN ARKANSAS, AR.....	---	50
COLLECTION AND STUDY OF BASIC DATA.....	700	700
SUBTOTAL, GENERAL INVESTIGATIONS.....	4,458	7,156
CONSTRUCTION		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN.....	36,882	40,441
FRANCIS BLAND FLOODWAY DITCH (EIGHT MILE CREEK), AR...	1,357	2,325
GRAND PRAIRIE, AR.....	---	500
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN.	38,960	41,980
ST FRANCIS BASIN, AR & MO.....	3,000	5,305
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA.....	7,200	8,600
ATCHAFALAYA BASIN, LA.....	22,495	23,748
HORN LAKE CREEK AND TRIBUTARIES, MS & TN.....	---	102
MISSISSIPPI DELTA REGION, LA.....	1,800	2,400
YAZOO BASIN:	(5,850)	(25,913)
BIG SUNFLOWER RIVER, MS.....	2,000	2,500
DELTA HEADWATERS, MS.....	---	18,750
MAINSTEM, MS.....	---	13
REFORMATION, MS.....	---	225
UPPER YAZOO PROJECTS, MS.....	3,850	4,425
ST JOHNS BAYOU AND NEW MADRID FLOODWAY, MO.....	8,300	8,300
NONCONNAH CREEK, TN & MS.....	2,153	3,153
WEST TENNESSEE AND TRIBUTARIES, TN.....	---	100
WOLF RIVER, TN.....	---	750
YAZOO BACKWATER PUMPS, MS.....	---	12,000
SUBTOTAL, CONSTRUCTION.....	127,997	175,617
MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN.....	69,275	69,275
HELENA HARBOR, PHILLIPS COUNTY, AR.....	385	385
INSPECTION OF COMPLETED WORKS, AR.....	318	318
LOWER ARKANSAS RIVER, NORTH BANK, AR.....	146	146
LOWER ARKANSAS RIVER, SOUTH BANK, AR.....	122	122
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN.	7,665	9,500
ST FRANCIS BASIN, AR & MO.....	6,080	7,250
TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA.....	2,160	2,160
WHITE RIVER BACKWATER, AR.....	1,316	1,316
INSPECTION OF COMPLETED WORKS, IL.....	174	174
INSPECTION OF COMPLETED WORKS, KY.....	61	61
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA.....	2,775	3,275
ATCHAFALAYA BASIN, LA.....	13,000	13,000
BATON ROUGE HARBOR, DEVIL SWAMP, LA.....	14	57
BAYOU COCODRIE AND TRIBUTARIES, LA.....	65	65
BONNET CARRE, LA.....	2,310	2,310
INSPECTION OF COMPLETED WORKS, LA.....	585	585
LOWER RED RIVER, SOUTH BANK LEVEES, LA.....	105	105
MISSISSIPPI DELTA REGION, LA.....	588	588
OLD RIVER, LA.....	7,350	7,350

FLOOD CONTROL - MISSISSIPPI RIVER AND TRIBUTARIES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
TENSAS BASIN, RED RIVER BACKWATER, LA.....	3,083	3,342
GREENVILLE HARBOR, MS.....	29	52
INSPECTION OF COMPLETED WORKS, MS.....	168	168
VICKSBURG HARBOR, MS.....	32	182
YAZOO BASIN:	(27,492)	(31,922)
ARKABUTLA LAKE, MS.....	5,710	6,355
BIG SUNFLOWER RIVER, MS.....	139	1,070
ENID LAKE, MS.....	4,954	5,477
GREENWOOD, MS.....	585	668
GRENADA LAKE, MS.....	5,553	8,250
HAIN STEH, MS.....	1,013	2,007
SARDIS LAKE, MS.....	7,046	7,523
TRIBUTARIES, MS.....	923	923
WILL M WHITTINGTON AUXILLIARY CHANNEL, MS.....	400	400
YAZOO BACKWATER AREA, MS.....	440	520
YAZOO CITY, MS.....	729	729
INSPECTION OF COMPLETED WORKS, MO.....	116	116
WAPPAPELLO LAKE, MO.....	4,046	5,000
INSPECTION OF COMPLETED WORKS, TN.....	78	78
MEMPHIS HARBOR, MCKELLAR LAKE, TN.....	1,205	1,205
MAPPING.....	1,112	1,112
SUBTOTAL, MAINTENANCE.....	151,855	161,219
REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE.....	-14,310	-19,492
TOTAL, FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES.....	270,000	324,500

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
ALABAMA		
ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL.....	500	500
ALABAMA - COOSA RIVER, AL.....	549	4,000
BAYOU LA BATRE, AL.....	---	100
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL.....	18,377	19,539
GULF INTRACOASTAL WATERWAY, AL.....	5,000	5,000
INSPECTION OF COMPLETED WORKS, AL.....	50	50
MILLERS FERRY LOCK AND DAM, WILLIAM "BILL" DANNELLY LA MOBILE HARBOR, AL.....	4,543	2,272
ROBERT F HENRY LOCK AND DAM, AL.....	20,000	21,000
SCHEDULING RESERVOIR OPERATIONS, AL.....	4,590	4,464
TENNESSEE - TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL	100	100
TENNESSEE - TOMBIGBEE WATERWAY, AL & MS.....	2,000	2,000
WALTER F GEORGE LOCK AND DAM, AL & GA.....	22,354	23,004
	5,989	5,989
ALASKA		
ANCHORAGE HARBOR, AK.....	3,154	5,154
CHENA RIVER LAKES, AK.....	1,886	2,661
DILLINGHAM HARBOR, AK.....	603	603
HOMER HARBOR, AK.....	445	445
INSPECTION OF COMPLETED WORKS, AK.....	43	43
NINILCHIK HARBOR, AK.....	278	278
NOME HARBOR, AK.....	2,815	3,815
PROJECT CONDITION SURVEYS, AK.....	554	554
ARIZONA		
ALAMO LAKE, AZ.....	1,528	1,528
INSPECTION OF COMPLETED WORKS, AZ.....	90	90
PAINTED ROCK DAM, AZ.....	1,571	1,571
SCHEDULING RESERVOIR OPERATIONS, AZ.....	35	35
WHITLOW RANCH DAM, AZ.....	221	221
ARKANSAS		
BEAVER LAKE, AR.....	5,060	5,060
BLAKELY MT DAM, LAKE OUACHITA, AR.....	7,192	7,192
BLUE MOUNTAIN LAKE, AR.....	1,189	1,189
BULL SHOALS LAKE, AR.....	4,401	4,701
DARDANELLE LOCK AND DAM, AR.....	5,337	5,337
DEGRAY LAKE, AR.....	6,164	6,164
DEQUEEN LAKE, AR.....	1,001	1,001
DIERKS LAKE, AR.....	1,030	1,030
GILLHAM LAKE, AR.....	931	931
GREERS FERRY LAKE, AR.....	5,016	5,016
HELENA HARBOR, AR.....	---	175
INSPECTION OF COMPLETED WORKS, AR.....	191	191
MCCLELLAN - KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	35,489	35,489
MILLWOOD LAKE, AR.....	1,418	1,418
NARROWS DAM, LAKE GREESON, AR.....	5,613	5,613
NIMROD LAKE, AR.....	1,793	1,793
NORFORK LAKE, AR.....	3,152	3,152
OSCEOLA HARBOR, AR.....	20	305
OUACHITA AND BLACK RIVERS, AR & LA.....	1,974	7,000
OZARK - JETA TAYLOR LOCK AND DAM, AR.....	4,866	4,866
PROJECT CONDITION SURVEYS, AR.....	6	6
WHITE RIVER, AR.....	---	500
YELLOW BEND PORT, AR.....	14	75
CALIFORNIA		
BLACK BUTTE LAKE, CA.....	1,882	1,882
BUCHANAN DAM, HV EASTMAN LAKE, CA.....	1,958	1,958
CHANNEL ISLANDS HARBOR, CA.....	4,985	4,985



OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
-----		
COYOTE VALLEY DAM, LAKE MENDOCINO, CA.....	4,348	4,348
CRESCENT CITY, CA.....	---	500
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA.....	4,779	5,500
FARMINGTON DAM, CA.....	526	526
HIDDEN DAM, HENSLEY LAKE, CA.....	1,829	1,328
HUMBOLDT HARBOR AND BAY, CA.....	2,864	2,364
INSPECTION OF COMPLETED WORKS, CA.....	1,271	1,271
ISABELLA LAKE, CA.....	2,080	2,080
LOS ANGELES - LONG BEACH HARBOR MODEL, CA.....	175	175
LOS ANGELES COUNTY DRAINAGE AREA, CA.....	5,376	5,376
MERCED COUNTY STREAMS, CA.....	292	292
HOJAVE RIVER DAM, CA.....	329	328
MORRO BAY HARBOR, CA.....	---	289
MOSS LANDING HARBOR, CA.....	---	250
NEW HOGAN LAKE, CA.....	2,044	2,044
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA.....	1,335	1,335
OAKLAND HARBOR, CA.....	7,098	7,098
OCEANSIDE HARBOR, CA.....	1,110	1,110
PILLAR POINT HARBOR, CA.....	---	125
PINE FLAT LAKE, CA.....	2,941	2,941
PINOLE SHOAL MANAGEMENT, CA.....	---	500
PORT HUENEME, VENTURA COUNTY, CA.....	---	250
PORT SAN LUIS, SAN LUIS OBISPO COUNTY, CA.....	---	500
PROJECT CONDITION SURVEYS, CA.....	2,173	2,173
REDWOOD CITY HARBOR, CA.....	---	500
RICHMOND HARBOR, CA.....	7,572	7,572
SACRAMENTO RIVER (30 FOOT PROJECT), CA.....	2,745	2,745
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA.....	1,246	1,246
SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA.....	145	145
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY (LTMS)	---	1,090
SAN FRANCISCO BAY, DELTA MODEL STRUCTURE, CA.....	1,277	1,189
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL).....	2,674	2,987
SAN FRANCISCO HARBOR, CA.....	2,255	2,255
SAN JOAQUIN RIVER, PORT OF STOCKTON, CA.....	---	3,000
SAN PABLO BAY & MARE ISLAND STRAIT, CA.....	---	1,000
SANTA ANA RIVER BASIN, CA.....	4,023	4,023
SANTA BARBARA HARBOR, CA.....	---	1,045
SCHEDULING RESERVOIR OPERATIONS, CA.....	1,285	1,285
SUCCESS LAKE, CA.....	2,007	2,007
SUISUN BAY CHANNEL, CA.....	4,559	4,559
TERMINUS DAM, LAKE KAWEAH, CA.....	2,268	2,268
VENTURA HARBOR, CA.....	2,910	2,910
YUBA RIVER, CA.....	126	126
COLORADO		
BEAR CREEK LAKE, CO.....	292	292
CHATFIELD LAKE, CO.....	1,109	1,609
CHERRY CREEK LAKE, CO.....	311	1,910
INSPECTION OF COMPLETED WORKS, CO.....	102	102
JOHN MARTIN RESERVOIR, CO.....	2,573	2,573
SCHEDULING RESERVOIR OPERATIONS, CO.....	308	308
TRINIDAD LAKE, CO.....	1,110	1,160
COMMONWEALTH OF NORTHERN MARIANA ISLANDS		
ROTA HARBOR, CNMI.....	200	200
CONNECTICUT		
BLACK ROCK LAKE, CT.....	414	414
COLEBROOK RIVER LAKE, CT.....	541	541
CONNECTICUT RIVER BELOW HARTFORD, CT.....	---	750
HANCOCK BROOK LAKE, CT.....	288	288
HOP BROOK LAKE, CT.....	985	985
INSPECTION OF COMPLETED WORKS, CT.....	36	36

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
-----		
HANSFIELD HOLLOW LAKE, CT.....	585	585
NORTHFIELD BPOOK LAKE, CT.....	416	416
NORWALK HARBOR, CT.....	---	750
PROJECT CONDITION SURVEYS, CT.....	1,486	1,486
SOUTHPORT HARBOR, CT.....	---	500
STAMFORD HURRICANE BARRIER, CT.....	456	456
THOMASTON DAM, CT.....	616	616
TREATMENT OF DREDGED MATERIAL, LONG ISLAND SOUND, CT..	1,500	1,500
WEST THOMPSON LAKE, CT.....	575	575
DELAWARE		
INDIAN RIVER INLET AND BAY, DE.....	500	500
INTRACOASTAL WATERWAY, DELAWARE R TO CHESAPEAKE BAY, D	13,800	14,400
PROJECT CONDITION SURVEYS, DE.....	80	80
WILMINGTON HARBOR, DE.....	3,570	3,570
DISTRICT OF COLUMBIA		
POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL).....	1,122	1,122
PROJECT CONDITION SURVEYS, DC.....	36	36
FLORIDA		
ATLANTIC INTRACOASTAL WATERWAY, FL.....	---	750
CANAVERAL HARBOR, FL.....	7,500	7,500
CENTRAL AND SOUTHERN FLORIDA, FL.....	10,559	10,559
ESCAMBIA AND CONECH RIVERS, FL.....	1,000	1,000
FERNANDINA HARBOR, FL.....	1,980	1,980
GULF INTRACOASTAL WATERWAY, FL.....	---	500
INSPECTION OF COMPLETED WORKS, FL.....	300	300
INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL.....	---	2,000
JACKSONVILLE HARBOR, FL.....	6,945	6,945
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	5,380	5,940
MIAMI RIVER, FL.....	---	2,000
OKEECHOBEE WATERWAY, FL.....	3,055	3,055
PALM BEACH HARBOR, FL.....	1,985	1,985
PANAMA CITY HARBOR, FL.....	906	906
PENSACOLA HARBOR, FL.....	1,500	1,500
PORT EVERGLADES HARBOR, FL.....	2,000	2,000
PROJECT CONDITION SURVEYS, FL.....	975	975
REMOVAL OF AQUATIC GROWTH, FL.....	3,500	3,500
TAMPA HARBOR, FL.....	4,286	4,286
GEORGIA		
ALLATOONA LAKE, GA.....	5,986	5,986
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL &	117	5,231
BRUNSWICK HARBOR, GA.....	3,993	3,993
BUFORD DAM AND LAKE SIDNEY LANIER, GA.....	9,697	9,697
CARTERS DAM AND LAKE, GA.....	12,955	12,955
HARTWELL LAKE, GA & SC.....	12,238	12,238
INSPECTION OF COMPLETED WORKS, GA.....	41	41
J STROM THURMOND LAKE, GA & SC.....	11,108	11,106
PROJECT CONDITION SURVEYS, GA.....	71	71
RICHARD B RUSSELL DAM AND LAKE, GA & SC.....	8,128	8,128
SAVANNAH HARBOR, GA.....	11,687	11,687
SAVANNAH RIVER BELOW AUGUSTA, GA.....	134	134
WEST POINT DAM AND LAKE, GA & AL.....	5,676	5,676
HAWAII		
BARBERS POINT HARBOR, HI.....	248	248
INSPECTION OF COMPLETED WORKS, HI.....	180	180
LAUPAHOEHOE SMALL BOAT HARBOR, HAWAII, HI.....	100	100
POHIKI BAY, HAWAII, HI.....	100	100

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
PORT ALLEN HARBOR, KAUAI, HI .....	1,770	1,770
PROJECT CONDITION SURVEYS, HI .....	550	550
IDAHO		
ALBENI FALLS DAM, ID .....	2,412	2,412
DWORSHAK DAM AND RESERVOIR, ID .....	2,399	2,899
INSPECTION OF COMPLETED WORKS, ID .....	74	74
LUCKY PEAK LAKE, ID .....	3,234	3,234
SCHEDULING RESERVOIR OPERATIONS, ID .....	406	406
SNAKE RIVER DREDGING, ID, WA & OR .....	---	250
ILLINOIS		
CALUMET HARBOR AND RIVER, IL & IN .....	2,124	2,124
CARLYLE LAKE, IL .....	4,366	4,366
CHICAGO HARBOR, IL .....	2,599	2,599
CHICAGO RIVER, IL .....	385	385
FARM CREEK RESERVOIRS, IL .....	192	225
ILLINOIS WATERWAY (MVR PORTION), IL & IN .....	33,273	33,458
ILLINOIS WATERWAY (MVS PORTION), IL & IN .....	1,814	1,982
INSPECTION OF COMPLETED WORKS, IL .....	605	605
KASKASKIA RIVER NAVIGATION, IL .....	392	2,000
LAKE MICHIGAN DIVERSION, IL .....	547	547
LAKE SHELBYVILLE, IL .....	5,309	5,309
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVR PORTION)	42,473	43,473
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVS PORTION)	17,907	18,847
PROJECT CONDITION SURVEYS, IL .....	33	33
REND LAKE, IL .....	4,435	4,435
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL .....	120	120
WAUKEGAN HARBOR, IL .....	2,680	2,680
INDIANA		
BROOKVILLE LAKE, IN .....	670	670
BURNS WATERWAY HARBOR, IN .....	3,764	4,064
CAGLES MILL LAKE, IN .....	652	652
CECIL M HARDEN LAKE, IN .....	713	713
INDIANA HARBOR, IN .....	371	871
INSPECTION OF COMPLETED WORKS, IN .....	370	370
J EDWARD ROUSH LAKE, IN .....	707	707
MICHIGAN CITY HARBOR, IN .....	316	316
MISSISSINAWA LAKE, IN .....	810	810
MONROE LAKE, IN .....	775	775
PATOKA LAKE, IN .....	687	687
PROJECT CONDITION SURVEYS, IN .....	59	59
SALAMONIE LAKE, IN .....	634	634
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN .....	117	117
IOWA		
CORALVILLE LAKE, IA .....	2,806	2,806
INSPECTION OF COMPLETED WORKS, IA .....	191	191
MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA .....	157	157
MISSOURI RIVER - SIOUX CITY TO RULO, IA & NE .....	11,015	11,015
RATHBUN LAKE, IA .....	2,907	2,907
RED ROCK DAM AND LAKE RED ROCK, IA .....	3,350	3,350
SAYLORVILLE LAKE, IA .....	3,860	4,030
KANSAS		
CLINTON LAKE, KS .....	2,074	2,074
COUNCIL GROVE LAKE, KS .....	1,259	1,630
EL DORADO LAKE, KS .....	480	480
ELK CITY LAKE, KS .....	389	389
FALL RIVER LAKE, KS .....	1,516	1,516

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
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HILLSDALE LAKE, KS.....	899	899
INSPECTION OF COMPLETED WORKS, KS.....	172	172
JOHN REDMOND DAM AND RESERVOIR, KS.....	1,260	1,260
KANOPOLIS LAKE, KS.....	1,645	1,645
MARION LAKE, KS.....	1,887	1,887
MELVERN LAKE, KS.....	2,227	2,227
MILFORD LAKE, KS.....	2,122	2,122
PEARSON - SKUBITZ BIG HILL LAKE, KS.....	932	932
PERRY LAKE, KS.....	2,869	2,869
POMONA LAKE, KS.....	1,984	1,984
SCHEDULING RESERVOIR OPERATIONS, KS.....	68	68
TORONTO LAKE, KS.....	389	389
TUTTLE CREEK LAKE, KS.....	2,169	2,169
WILSON LAKE, KS.....	2,816	2,891
KENTUCKY		
BARKLEY DAM AND LAKE BARKLEY, KY & TN.....	8,982	8,982
BARREN RIVER LAKE, KY.....	2,054	2,404
BIG SANDY HARBOR, KY.....	35	818
BUCKHORN LAKE, KY.....	1,282	1,282
CARR CREEK LAKE, KY.....	1,270	1,270
CAVE RUN LAKE, KY.....	812	812
DEWEY LAKE, KY.....	1,498	1,498
ELVIS STAHR (HICKMAN) HARBOR, KY.....	19	255
FISHTRAP LAKE, KY.....	1,558	1,558
GRAYSON LAKE, KY.....	1,249	1,249
GREEN AND BARREN RIVERS, KY.....	1,180	1,180
GREEN RIVER LAKE, KY.....	1,596	1,596
INSPECTION OF COMPLETED WORKS, KY.....	97	97
KENTUCKY RIVER, KY.....	21	21
LAUREL RIVER LAKE, KY.....	1,389	1,389
MARTINS FORK LAKE, KY.....	686	686
MIDDLESBORO CUMBERLAND RIVER BASIN, KY.....	122	122
NOLIN LAKE, KY.....	1,892	1,892
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH.....	32,687	35,000
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH.....	4,560	4,560
PAINTSVILLE LAKE, KY.....	1,026	1,026
PROJECT CONDITION SURVEYS, KY.....	6	6
ROUGH RIVER LAKE, KY.....	2,421	2,421
TAYLORSVILLE LAKE, KY.....	895	895
WOLF CREEK DAM, LAKE CUMBERLAND, KY.....	8,804	9,804
YATESVILLE LAKE, KY.....	1,089	1,069
LOUISIANA		
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, L.....	13,813	15,407
BARATARIA BAY WATERWAY, LA.....	---	250
BAYOU BODCAU RESERVOIR, LA.....	776	776
BAYOU PIERRE, LA.....	28	28
BAYOU SEGNETTE, LA.....	---	375
BAYOU FECHÉ, LA.....	---	75
CADDO LAKE, LA.....	182	182
CALCASIEU RIVER AND PASS, LA.....	13,285	13,285
FRESHWATER BAYOU, LA.....	1,678	1,678
GRAND ISLE AND VICINITY, LA.....	---	250
GULF INTRACOASTAL WATERWAY, LA.....	17,476	17,476
HOUMA NAVIGATION CANAL, LA.....	3,070	3,070
INSPECTION OF COMPLETED WORKS, LA.....	747	747
J BENNETT JOHNSTON WATERWAY, LA.....	10,600	13,050
LAKE PROVIDENCE HARBOR, LA.....	38	38
MADISON PARISH PORT, LA.....	20	20
MERMENTAU RIVER, LA.....	4,410	4,410
MISSISSIPPI RIVER OUTLETS AT VENICE, LA.....	424	424
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO.....	59,125	59,125
MISSISSIPPI RIVER, GULF OUTLET, LA.....	13,004	13,004

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OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
REMOVAL OF AQUATIC GROWTH, LA.....	1,800	1,800
WALLACE LAKE, LA.....	290	290
EMPIRE TO THE GULF, LA.....	---	100
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA.....	---	100
MAINE		
DISPOSAL AREA MONITORING, ME.....	1,390	1,390
INSPECTION OF COMPLETED WORKS, ME.....	11	11
KENNEBUNK RIVER, KENNEBUNK AND KENNEBUNKPORT, ME.....	---	825
PROJECT CONDITION SURVEYS, ME.....	646	646
SCARBOROUGH RIVER, ME.....	---	250
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME.....	17	17
MARYLAND		
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD.....	15,796	15,796
BALTIMORE HARBOR, MD (DRIFT REMOVAL).....	510	510
BALTIMORE HARBOR, MD (PREVENTION OF OBSTRUCTIVE DEPOSIT) CUMBERLAND, MD & RIDGELY, WV.....	700	700
CHESAPEAKE CITY, MD (DREDGING).....	---	250
HERRING BAY & ROCKHOLD CREEK, MD.....	---	125
HERRING CREEK & TALL TIMBERS, MD.....	---	90
JENNINGS RANDOLPH LAKE, MD & WV.....	---	125
NANTYCOKE RIVER, MD.....	2,662	2,562
KNAPPS NARROWS, MD.....	---	100
OCEAN CITY HARBOR INLET, MD.....	---	150
PROJECT CONDITION SURVEYS, MD.....	---	435
QUEENSTOWN HARBOR, MD.....	372	372
SCHEDULING RESERVOIR OPERATIONS, MD.....	---	43
ST JEROME CREEK, MD.....	95	95
TILGHMAN HARBOR, MD.....	---	43
UPPERTHROUGHFARE SOMERSET COUNTY, MD.....	---	100
WICOMICO RIVER, MD.....	720	125
720	720	
MASSACHUSETTS		
AUNT LYDIA'S COVE, MA.....	350	350
BARRE FALLS DAM, MA.....	680	680
BIRCH HILL DAM, MA.....	585	585
BOSTON HARBOR, MA.....	7,500	7,500
BUFFUMVILLE LAKE, MA.....	301	601
CAPE COD CANAL, MA.....	10,225	11,240
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA.....	310	310
CONANT BROOK LAKE, MA.....	211	211
EAST BRIMFIELD LAKE, MA.....	461	461
GREEN HARBOR, MA.....	387	387
HODGES VILLAGE DAM, MA.....	646	646
INSPECTION OF COMPLETED WORKS, MA.....	114	114
KNIGHTVILLE DAM, MA.....	559	559
LITTLEVILLE LAKE, MA.....	498	498
NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER.....	750	750
PROJECT CONDITION SURVEYS, MA.....	1,511	1,511
SALEM HARBOR, MA.....	---	500
SESUIT HARBOR, MA.....	---	65
TULLY LAKE, MA.....	564	564
WEST HILL DAM, MA.....	736	736
WESTVILLE LAKE, MA.....	569	569
WEYMOUTH-FORE & TOWN RIVERS, MA.....	---	500
MICHIGAN		
BAYPORT HARBOR, MI.....	---	250
CASEVILLE HARBOR, MI.....	---	128
CHANNELS IN LAKE ST CLAIR, MI.....	97	97
CHARLEVOIX HARBOR, MI.....	159	159

OPERATION AND MAINTENANCE  
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	BUDGET REQUEST	CONFERENCE
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CLINTON RIVER, MI.....	---	400
DETROIT RIVER, MI.....	4,357	4,357
GRAND HAVEN HARBOR, MI.....	637	637
GRAND MARAIS HARBOR, MI.....	181	181
HARBOR BEACH HARBOR, MI.....	38	38
HOLLAND HARBOR, MI.....	1,214	1,214
INSPECTION OF COMPLETED WORKS, MI.....	144	144
KEWEENAW WATERWAY, MI.....	399	399
LELAND HARBOR, MI.....	---	75
LITTLE LAKE HARBOR, MI.....	17	17
LUDINGTON HARBOR, MI.....	538	538
MANISTEE HARBOR, MI.....	521	521
MARQUETTE HARBOR, MI.....	10	10
MENOMINEE HARBOR, MI & WI.....	154	154
MONROE HARBOR, MI.....	184	184
MUSKEGON HARBOR, MI.....	47	47
ONTONAGON HARBOR, MI.....	569	569
PT. LOOKOUT HARBOR, MI.....	---	60
PROJECT CONDITION SURVEYS, MI.....	152	40
ROUGE RIVER, MI.....	1,241	1,241
SAGINAW RIVER, MI.....	2,708	2,854
ST CLAIR RIVER, MI.....	947	947
ST JOSEPH HARBOR, MI.....	305	605
ST MARYS RIVER, MI.....	16,705	16,705
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI.....	2,410	2,410
MINNESOTA		
BIGSTONE LAKE WHETSTONE RIVER, MN & SD.....	228	228
DULUTH - SUPERIOR HARBOR, MN & WI.....	4,917	4,917
INSPECTION OF COMPLETED WORKS, MN.....	123	123
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN.....	565	565
MINNESOTA RIVER, MN.....	178	178
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVP PORTION)	51,030	51,030
ORWELL LAKE, MN.....	361	361
PROJECT CONDITION SURVEYS, MN.....	72	72
RED LAKE RESERVOIR, MN.....	98	98
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN.....	6,026	6,026
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN.....	282	292
WARROAD HARBOR, MN.....	---	150
MISSISSIPPI		
BILOXI HARBOR, MS.....	1,250	1,250
CLAIBORNE COUNTY PORT, MS.....	7	57
EAST FORK, TOMBIGBEE RIVER, MS.....	170	170
GULFPORT HARBOR, MS.....	2,500	3,500
INSPECTION OF COMPLETED WORKS, MS.....	57	124
MOUTH OF YAZOO RIVER, MS.....	24	74
OKATIBBEE LAKE, MS.....	1,320	1,420
PASCAGOULA HARBOR, MS.....	3,900	4,450
PEARL RIVER, MS.....	---	30
PROJECT CONDITION SURVEYS, MS.....	355	355
ROSEDALE HARBOR, MS.....	20	260
YAZOO RIVER, MS.....	140	140
MISSOURI		
CARUTHERSVILLE HARBOR, MO.....	12	350
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO.....	5,821	6,321
CLEARWATER LAKE, MO.....	1,974	2,424
HARRY S TRUMAN DAM AND RESERVOIR, MO.....	8,369	8,369
INSPECTION OF COMPLETED WORKS, MO.....	781	781
LITTLE BLUE RIVER LAKES, MO.....	841	841
LONG BRANCH LAKE, MO.....	926	926
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO.....	21,236	21,736

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
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NEW MADRID HARBOR, MO.....	16	188
POMME DE TERRE LAKE, MO.....	2,252	2,252
PROJECT CONDITION SURVEYS, MO.....	6	6
SCHEDULING RESERVOIR OPERATIONS, MO.....	319	319
SMITHVILLE LAKE, MO.....	1,175	1,175
SOUTHEAST MISSOURI PORT, MO.....	---	183
STOCKTON LAKE, MO.....	3,760	3,760
TABLE ROCK LAKE, MO.....	5,972	5,972
UNION LAKE, MO.....	10	10
MONTANA		
FT PECK DAM AND LAKE, MT.....	5,280	5,730
INSPECTION OF COMPLETED WORKS, MT.....	19	19
LIBBY DAM, LAKE KOOCANUSA, MT.....	3,837	3,837
SCHEDULING RESERVOIR OPERATIONS, MT.....	37	87
NEBRASKA		
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD.....	6,342	6,842
HARLAN COUNTY LAKE, NE.....	2,005	2,005
INSPECTION OF COMPLETED WORKS, NE.....	102	102
MISSOURI R MASTER WTR CONTROL MANUAL, NE, IA, KS, MO.....	350	350
PAPILLION CREEK AND TRIBUTARIES LAKES, NE.....	619	619
SALT CREEK AND TRIBUTARIES, NE.....	644	644
NEVADA		
INSPECTION OF COMPLETED WORKS, NV.....	44	44
MARTIS CREEK LAKE, NV & CA.....	612	612
PINE AND MATHEWS CANYONS LAKES, NV.....	261	261
NEW HAMPSHIRE		
COCHECO RIVER, NH.....	---	1,000
BLACKWATER DAM, NH.....	617	617
EDWARD MACDOWELL LAKE, NH.....	527	527
FRANKLIN FALLS DAM, NH.....	722	722
HOPKINTON - EVERETT LAKES, NH.....	1,175	1,175
INSPECTION OF COMPLETED WORKS, NH.....	12	12
OTTER BROOK LAKE, NH.....	648	648
PROJECT CONDITION SURVEYS, NH.....	343	343
SURRY MOUNTAIN LAKE, NH.....	639	639
NEW JERSEY		
ABSECON INLET, NJ.....	---	28
BARNEGAT INLET, NJ.....	---	795
COLD SPRING INLET, NJ.....	245	245
DELAWARE RIVER AT CAMDEN, NJ.....	20	20
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE.....	20,100	21,550
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ.....	3,415	3,415
INSPECTION OF COMPLETED WORKS, NJ.....	40	40
MANASQUAN RIVER, NJ.....	190	190
NEW JERSEY INTRACOASTAL WATERWAY, NJ.....	---	1,000
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ.....	120	120
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ.....	425	425
PROJECT CONDITION SURVEYS, NJ.....	1,670	1,670
RARITAN RIVER, NJ.....	---	250
SALEM RIVER, NJ.....	---	125
SHARK RIVER, NJ.....	100	100
NEW MEXICO		
ABIQUIU DAM, NM.....	1,920	2,310
ALBUQUERQUE LEVEES, NM.....	---	175

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
COCHITI LAKE, NM.....	2,981	4,081
CONCHAS LAKE, NM.....	1,733	2,183
GALISTEO DAM, NM.....	432	532
INSPECTION OF COMPLETED WORKS, NM.....	192	192
JEMEZ CANYON DAM, NM.....	721	2,121
RIO GRANDE BOSQUE REHABILITATION, NM.....	5,000	5,000
SANTA ROSA DAM AND LAKE, NM.....	1,289	1,389
SCHEDULING RESERVOIR OPERATIONS, NM.....	172	511
TWO RIVERS DAM, NM.....	525	725
UPPER RIO GRANDE WATER OPERATIONS MODEL NM.....	---	1,000
NEW YORK		
ALMOND LAKE, NY.....	530	530
ARKPORT DAM, NY.....	283	283
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY.....	1,681	1,681
BROWNS CREEK, NY.....	750	750
BUFFALO HARBOR, NY.....	309	309
BUTTERMILK CHANNEL, NY.....	1,030	1,030
DUNKIRK HARBOR, NY.....	345	345
EAST RIVER, NY.....	370	370
EAST ROCKAWAY INLET, NY.....	2,100	2,100
EAST SIDNEY LAKE, NY.....	466	466
FIRE ISLAND INLET TO JONES INLET, NY.....	180	180
FLUSHING BAY AND CREEK, NY.....	---	375
GREAT SODUS BAY HARBOR, NY.....	---	150
GREAT SOUTH BAY, PATCHOGUE RIVER, NY.....	---	100
HUDSON RIVER, NY (HAINT).....	2,005	2,005
HUDSON RIVER, NY (O&C).....	1,950	1,950
INSPECTION OF COMPLETED WORKS, NY.....	594	594
JAMAICA BAY, NY.....	2,200	2,200
LAKE MONTAUK HARBOR, NY.....	750	750
LITTLE SODUS BAY HARBOR, NY.....	---	300
MORICHES INLET, NY.....	50	50
MT MORRIS LAKE, NY.....	2,129	2,129
NEW YORK AND NEW JERSEY CHANNELS, NY.....	5,700	5,700
NEW YORK HARBOR, NY.....	4,235	4,235
NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL).....	5,414	5,414
OSWEGO HARBOR, NY.....	500	500
PROJECT CONDITION SURVEYS, NY.....	1,075	1,075
ROCHESTER HARBOR, NY.....	60	60
SAUGERTIES HARBOR, NY.....	500	500
SHINNECOCK INLET, NY.....	100	100
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY.....	788	788
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY.....	596	596
WHITNEY POINT LAKE, NY.....	577	577
WILSON HARBOR, NY.....	---	175
NORTH CAROLINA		
ATLANTIC INTERCOASTAL WATERWAY, NC.....	---	2,000
B EVERETT JORDAN DAM AND LAKE, NC.....	1,915	1,915
CAPE FEAR RIVER ABOVE WILMINGTON, NC.....	123	123
FALLS LAKE, NC.....	1,793	1,733
INSPECTION OF COMPLETED WORKS, NC.....	35	35
LOCKWOODS FOLLY RIVER, NC.....	---	500
MANTED (SHALLOWBAG) BAY, NC.....	6,970	6,970
MOREHEAD CITY HARBOR, NC.....	4,112	4,112
NEW RIVER INLE, NC.....	---	250
NEW TOPSAIL INLET & CONNECTING CHANNELS, NC.....	---	200
PROJECT CONDITION SURVEYS, NC.....	227	227
W KERR SCOTT DAM AND RESERVOIR, NC.....	2,524	2,524
WILMINGTON HARBOR, NC.....	8,157	8,157



OPERATION AND MAINTENANCE  
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	BUDGET REQUEST	CONFERENCE
NORTH DAKOTA		
BOWMAN - HALEY LAKE, ND.....	242	242
GARRISON DAM, LAKE SAKAKAWEA, ND.....	13,597	14,322
HOMME LAKE, ND.....	196	196
INSPECTION OF COMPLETED WORKS, ND.....	79	79
LAKE ASHTABULA AND BALDHILL DAM, ND.....	1,216	1,216
PIPESTEM LAKE, ND.....	534	534
SCHEDULING RESERVOIR OPERATIONS, ND.....	116	116
SOURIS RIVER, ND.....	387	387
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND.....	30	30
OHIO		
ALUM CREEK LAKE, OH.....	715	715
ASHTABULA HARBOR, OH.....	1,940	1,940
BERLIN LAKE, OH.....	1,830	1,830
CAESAR CREEK LAKE, OH.....	1,187	1,187
CLARENCE J BROWN DAM, OH.....	758	1,000
CLEVELAND HARBOR, OH.....	4,653	4,653
CONNEAUT HARBOR, OH.....	420	420
DEER CREEK LAKE, OH.....	727	1,000
DELAWARE LAKE, OH.....	719	719
DILLON LAKE, OH.....	653	653
FAIRPORT HARBOR, OH.....	954	954
HURON HARBOR, OH.....	1,104	1,104
INSPECTION OF COMPLETED WORKS, OH.....	175	175
LORAIN HARBOR, OH.....	1,615	1,615
HASSILLON LOCAL PROTECTION PROJECT, OH.....	25	25
MICHAEL J KIRWAN DAM AND RESERVOIR, OH.....	795	795
MOSQUITO CREEK LAKE, OH.....	985	985
MUSKINGUM RIVER LAKES, OH.....	5,776	7,026
NORTH BRANCH KOKOSING RIVER LAKE, OH.....	169	169
PAINT CREEK LAKE, OH.....	747	747
PORT CLINTON HARBOR, OH.....	5	185
PROJECT CONDITION SURVEYS, OH.....	98	98
ROSEVILLE LOCAL PROTECTION PROJECT, OH.....	30	30
SANDUSKY HARBOR, OH.....	950	950
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH.....	170	170
TOLEDO HARBOR, OH.....	3,569	3,569
TOM JENKINS DAM, OH.....	269	269
WEST FORK OF MILL CREEK LAKE, OH.....	397	397
WILLIAM H HARSHA LAKE, OH.....	848	848
OKLAHOMA		
ARCADIA LAKE, OK.....	280	280
BIRCH LAKE, OK.....	459	459
BROKEN BOW LAKE, OK.....	1,294	1,294
CANDY LAKE, OK.....	20	20
CANTON LAKE, OK.....	3,111	3,111
COPAN LAKE, OK.....	734	734
EUFULA LAKE, OK.....	5,435	5,435
FORT GIBSON LAKE, OK.....	6,190	6,190
FORT SUPPLY LAKE, OK.....	733	733
GREAT SALT PLAINS LAKE, OK.....	129	129
HEYBURN LAKE, OK.....	557	557
HUGO LAKE, OK.....	2,997	2,997
HULAH LAKE, OK.....	337	337
INSPECTION OF COMPLETED WORKS, OK.....	131	131
KAW LAKE, OK.....	1,835	1,835
KEYSTONE LAKE, OK.....	4,233	4,233
OOLOGAH LAKE, OK.....	2,094	2,094
OPTIMA LAKE, OK.....	41	41
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK.....	18	18
PINE CREEK LAKE, OK.....	848	848

OPERATION AND MAINTENANCE  
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	BUDGET REQUEST	CONFERENCE
ROBERT S KERR LOCK AND DAM AND RESERVOIRS, OK.....	4,734	4,734
SARDIS LAKE, OK.....	604	604
SCHEDULING RESERVOIR OPERATIONS, OK.....	616	616
SKIATOOK LAKE, OK.....	1,196	1,196
TENKILLER FERRY LAKE, OK.....	3,217	3,217
WAURIKA LAKE, OK.....	946	946
WEBBERS FALLS LOCK AND DAM, OK.....	6,706	6,706
WISTER LAKE, OK.....	1,885	1,885
OREGON		
APLEGATE LAKE, OR.....	669	669
BLUE RIVER LAKE, OR.....	256	256
CHETCO RIVER, OR.....	---	259
BONNEVILLE LOCK AND DAM, OR & WA.....	8,807	8,807
COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA & PORTLA	19,768	20,018
COLUMBIA RIVER AT THE MOUTH, OR & WA.....	17,791	17,791
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, O	614	614
COOS BAY, OR.....	5,796	6,165
COQUILLE RIVER, OR.....	---	132
COTTAGE GROVE LAKE, OR.....	793	793
COUGAR LAKE, OR.....	1,037	1,037
DEPOE BAY, OR.....	---	150
DEPUT SLOUGH, OR.....	---	150
DETROIT LAKE, OR.....	627	627
DORENA LAKE, OR.....	599	599
FALL CREEK LAKE, OR.....	521	521
FERN RIDGE LAKE, OR.....	993	993
GREEN PETER - FOSTER LAKES, OR.....	1,350	1,350
HILLS CREEK LAKE, OR.....	526	526
INSPECTION OF COMPLETED WORKS, OR.....	165	165
JOHN DAY LOCK AND DAM, OR & WA.....	5,898	5,898
LOOKOUT POINT LAKE, OR.....	1,456	1,456
LOST CREEK LAKE, OR.....	2,805	2,805
MCNARY LOCK AND DAM, OR & WA.....	5,678	5,678
PORT ORFORD, OR.....	---	175
PROJECT CONDITION SURVEYS, OR.....	200	200
ROGUE RIVER, GOLD BEACH, OR.....	---	175
SCHEDULING RESERVOIR OPERATIONS, OR.....	62	62
SIUSLAW RIVER, OR.....	---	125
SKIPANON CHANNEL, OR.....	---	92
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR.....	134	134
TILLAMOOK BAY AND BAR, OR.....	---	250
UMPOVA RIVER, OR.....	---	225
WILLAMETTE FALLS LOCKS, OR.....	---	210
WILLAMETTE RIVER BANK PROTECTION, OR.....	60	60
WILLOW CREEK LAKE, OR.....	723	723
YAQUINA BAY AND HARBOR, OR.....	2,182	2,182
PENNSYLVANIA		
ALLEGHENY RIVER, PA.....	4,540	4,540
ALVIN R BUSH DAM, PA.....	614	614
AYLESWORTH CREEK LAKE, PA.....	204	204
BELTZVILLE LAKE, PA.....	906	906
BLUE MARSH LAKE, PA.....	2,355	2,355
CONEMAUGH RIVER LAKE, PA.....	1,012	1,012
COWANESQUE LAKE, PA.....	2,010	2,010
CROOKED CREEK LAKE, PA.....	1,210	1,210
CURWENSVILLE LAKE, PA.....	716	716
DELAWARE RIVER, FAIRLESS TURNING BASIN, BUCKS CO, PA.	---	500
EAST BRANCH CLARION RIVER LAKE, PA.....	1,086	1,293
ERIE HARBOR, PA.....	70	70
FOSTER JOSEPH SAYERS DAM, PA.....	758	758
FRANCIS E WALTER DAM, PA.....	617	617
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA.....	231	231

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
INSPECTION OF COMPLETED WORKS, PA .....	4	4
JOHNSTOWN PA .....	13	1,009
KINZUA DAM AND ALLEGHENY RESERVOIR, PA .....	1,206	1,206
LOYALHANNA LAKE, PA .....	934	934
MAHONING CREEK LAKE, PA .....	795	795
MONONGAHELA RIVER, PA .....	13,963	14,313
OHIO RIVER LOCKS AND DAMS, PA, OH & WV .....	21,603	21,603
OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV .....	578	578
PROJECT CONDITION SURVEYS, PA .....	30	30
PROMPTON LAKE, PA .....	399	399
PUNXSUTAWNEY, PA .....	17	17
RAYSTOWN LAKE, PA .....	4,078	4,078
SCHEDULING RESERVOIR OPERATIONS, PA .....	55	55
SCHUYLKILL RIVER, PA .....	1,480	1,480
SHENANGO RIVER LAKE, PA .....	2,336	2,336
STILLWATER LAKE, PA .....	378	378
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA .....	82	82
TIOGA - HAMMOND LAKES, PA .....	2,642	2,642
TIONESTA LAKE, PA .....	1,551	1,551
UNION CITY LAKE, PA .....	244	244
WOODCOCK CREEK LAKE, PA .....	798	798
YORK INDIAN ROCK DAM, PA .....	538	588
PUERTO RICO		
SAN JUAN HARBOR, PR .....	2,000	2,000
SCHEDULING RESERVOIR OPERATIONS, PR .....	30	30
RHODE ISLAND		
BULLOCKS COVE, RI .....	---	250
INSPECTION OF COMPLETED WORKS, RI .....	10	10
PAWTUCKET COVE, CRANSTON AND WARWICK, RI .....	---	400
PROJECT CONDITION SURVEYS, RI .....	414	414
PROVIDENCE RIVER AND HARBOR, RI .....	9,000	9,000
RHODE ISLAND REGION, LONG-TERM DREDGE DISPOSAL EVAL. R .....	500	500
SOUTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, SC .....	---	2,500
CHARLESTON HARBOR, SC .....	14,052	14,052
COOPER RIVER, CHARLESTON HARBOR, SC .....	3,315	3,315
FOLLY RIVER, SC .....	---	225
GEORGETOWN HARBOR, SC .....	1,988	3,488
INSPECTION OF COMPLETED WORKS, SC .....	30	30
MURRELLS INLET, SC .....	---	28
PROJECT CONDITION SURVEYS, SC .....	349	349
TOWN CREEK, SC .....	---	413
SOUTH DAKOTA		
BIG BEND DAM, LAKE SHARPE, SD .....	9,263	9,263
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE, SD .....	---	2,500
COLD BROOK LAKE, SD .....	308	308
COTTONWOOD SPRINGS LAKE, SD .....	215	215
FORT RANDALL DAM, LAKE FRANCIS CASE, SD .....	9,749	9,749
INSPECTION OF COMPLETED WORKS, SD .....	17	17
LAKE TRAVERSE, SD & MN .....	512	512
MISSOURI R BETWEEN FORT PECK DAM AND GAVINS PT, SD, MT .....	350	350
OAHE DAM, LAKE OAHE, SD & ND .....	13,580	13,580
SCHEDULING RESERVOIR OPERATIONS, SD .....	49	49
TENNESSEE		
CENTER HILL LAKE, TN .....	5,057	5,057
CHEATHAM LOCK AND DAM, TN .....	6,062	6,062

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
CHICKAMAUGA LOCK, TN.....	1,080	1,080
CORDELL HULL DAM AND RESERVOIR, TN.....	5,688	5,688
DALE HOLLOW LAKE, TN.....	4,461	4,461
INSPECTION OF COMPLETED WORKS, TN.....	116	116
J PERCY PRIEST DAM AND RESERVOIR, TN.....	4,245	4,245
OLD HICKORY LOCK AND DAM, TN.....	9,163	9,163
PROJECT CONDITION SURVEYS, TN.....	6	6
TENNESSEE RIVER, TN.....	15,210	17,000
WOLF RIVER HARBOR, TN.....	19	110
TEXAS		
AQUILLA LAKE, TX.....	644	644
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VI	1,185	1,185
BARDWELL LAKE, TX.....	1,621	1,621
BAYPORT SHIP CHANNEL, TX.....	2,785	2,785
BELTON LAKE, TX.....	2,712	2,712
BENBROOK LAKE, TX.....	2,481	2,481
BRAEDS ISLAND HARBOR, TX.....	2,875	2,875
BUFFALO BAYOU AND TRIBUTARIES, TX.....	1,835	1,835
CANYON LAKE, TX.....	2,732	2,732
CORPUS CHRISTI SHIP CHANNEL, TX.....	7,945	7,945
DENISON DAM LAKE TEXOMA, TX.....	7,715	7,715
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX.....	5	5
FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX.....	2,635	2,635
FREEPORT HARBOR, TX.....	6,320	6,320
GALVESTON HARBOR AND CHANNEL, TX.....	8,551	8,551
GRANGER DAM AND LAKE, TX.....	1,600	1,600
GRAPEVINE LAKE, TX.....	2,834	2,834
GULF INTRACOASTAL WATERWAY, TX.....	15,527	15,527
GULF INTRACOASTAL, WATERWAY CHANNEL TO PORT MANSFIELD,	---	163
HORDS CREEK LAKE, TX.....	1,276	1,276
HOUSTON SHIP CHANNEL, TX.....	13,438	16,719
INSPECTION OF COMPLETED WORKS, TX.....	448	448
JIM CHAPMAN LAKE, TX.....	1,283	1,283
JOE POOL LAKE, TX.....	769	769
LAKE KEMP, TX.....	158	158
LAVON LAKE, TX.....	2,580	2,580
LEWISVILLE DAM, TX.....	3,832	3,832
MATAGORDA SHIP CHANNEL, TX.....	---	2,000
NAVARRO HILLS LAKE, TX.....	1,603	1,603
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX.....	1,724	1,724
O C FISHER DAM AND LAKE, TX.....	813	813
PAT MAYSE LAKE, TX.....	724	724
PROCTOR LAKE, TX.....	1,701	1,701
PROJECT CONDITION SURVEYS, TX.....	50	50
RAY ROBERTS LAKE, TX.....	1,061	1,061
SABINE - NECHES WATERWAY, TX.....	10,985	10,985
SAM RAYBURN DAM AND RESERVOIR, TX.....	4,291	4,291
SCHEDULING RESERVOIR OPERATIONS, TX.....	129	129
SOMERVILLE LAKE, TX.....	2,600	2,600
STILLHOUSE HOLLOW DAM, TX.....	1,782	1,782
TEXAS WATER ALLOCATION ASSESSMENT, TX.....	100	550
TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX.....	1,801	1,801
WACO LAKE, TX.....	2,291	2,791
WALLISVILLE LAKE, TX.....	1,295	1,295
WHITNEY LAKE, TX.....	4,516	4,516
WRIGHT PATHAN DAM AND LAKE, TX.....	2,672	2,672
UTAH		
INSPECTION OF COMPLETED WORKS, UT.....	76	76
SCHEDULING RESERVOIR OPERATIONS, UT.....	393	393

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
VERMONT		
BALL MOUNTAIN LAKE, VT.....	789	789
BUPLINGTON HARBOR, VT.....	---	100
CONNECTICUT RIVER FLOOD CONTROL DAMS, VT.....	---	250
INSPECTION OF COMPLETED WORKS, VT.....	42	42
NARROWS OF LAKE CHAMPLAIN, VT & NY.....	50	50
NORTH HARTLAND LAKE, VT.....	659	659
NORTH SPRINGFIELD LAKE, VT.....	849	849
TOWNSHEND LAKE, VT.....	759	759
UNION VILLAGE DAM, VT.....	602	602
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY - ACC, VA.....	1,934	1,934
ATLANTIC INTRACOASTAL WATERWAY - DSC, VA.....	435	785
CHINCOTEAGUE INLET, VA.....	---	250
GATHRIGHT DAM AND LAKE MOOMAW, VA.....	1,682	1,682
HAMPTON RDS. NORFOLK & NEWPORT NEWS HBR, VA (DRIFT REM	1,100	1,100
INSPECTION OF COMPLETED WORKS, VA.....	176	176
JAMES RIVER CHANNEL, VA.....	3,770	3,985
JOHN H KERR LAKE, VA & NC.....	11,881	11,881
JOHN W PLANJAGAN DAM AND RESERVOIR, VA.....	1,401	1,401
LYNNHAVEN INLET, VA.....	1,635	1,635
NORFOLK HARBOR, VA.....	8,678	10,089
NORFOLK HARBOR, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS	190	190
NORTH FORK OF POUND RIVER LAKE, VA.....	347	347
PHILPOTT LAKE, VA.....	3,905	3,905
PROJECT CONDITION SURVEYS, VA.....	760	760
RJDEE INLET, VA.....	---	500
WASHINGTON		
CHIEF JOSEPH DAM, WA.....	939	839
EVERETT HARBOR AND SNOHOMISH RIVER, WA.....	1,589	1,589
GRAYS HARBOR AND CHEHALIS RIVER, WA.....	8,215	8,715
HOWARD HANSON DAM, WA.....	4,166	4,166
ICE HARBOR LOCK AND DAM, WA.....	6,022	6,022
INSPECTION OF COMPLETED WORKS, WA.....	303	303
LAKE WASHINGTON SHIP CANAL, WA.....	6,480	6,480
LITTLE GOOSE LOCK AND DAM, WA.....	1,607	1,607
LOWER GRANITE LOCK AND DAM, WA.....	2,931	2,931
LOWER MONUMENTAL LOCK AND DAM, WA.....	2,337	2,337
MILL CREEK LAKE, WA.....	1,763	1,763
MT ST HELENS SEDIMENT CONTROL, WA.....	272	272
MUD MOUNTAIN DAM, WA.....	2,705	3,855
NEAH BAY, WA.....	128	128
PROJECT CONDITION SURVEYS, WA.....	343	343
PUGET SOUND AND TRIBUTARY WATERS, WA.....	1,003	1,003
SCHEDULING RESERVOIR OPERATIONS, WA.....	490	490
SEATTLE HARBOR, WA.....	1,152	1,152
STILLAGUAMISH RIVER, WA.....	262	262
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA.....	64	64
SWINOMISH CHANNEL, WA.....	510	510
TACOMA, PUYALLUP RIVER, WA.....	118	118
THE DALLES LOCK AND DAM, WA & OR.....	3,138	3,448
WATERWAY CONNECTING PORT TOWNSEND AND OAK BAY, WA.....	221	221
WEST VIRGINIA		
BEECH FORK LAKE, WV.....	1,062	1,062
BLUESTONE LAKE, WV.....	1,047	1,047
BURNSVILLE LAKE, WV.....	1,531	1,531
EAST LYNN LAKE, WV.....	1,672	1,672
ELKINS, WV.....	18	18
INSPECTION OF COMPLETED WORKS, WV.....	80	80

OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
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KANAWHA RIVER LOCKS AND DAMS, WV.....	7,454	7,454
OHIO RIVER LOCKS AND DAMS, WV, KY & OH.....	26,269	26,269
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH.....	2,494	2,494
R D BAILEY LAKE, WV.....	1,416	1,416
STONEWALL JACKSON LAKE, WV.....	859	859
SUMMERSVILLE LAKE, WV.....	1,587	1,587
SUTTON LAKE, WV.....	1,685	1,685
TYGART LAKE, WV.....	3,809	3,809
YOUGHIOGHENY LAKE, WV.....	---	1,753
WISCONSIN		
CORNUCOPIA HARBOR, WI.....	---	120
EAU GALLE RIVER LAKE, WI.....	722	722
FOX RIVER, WI.....	1,776	1,776
GREEN BAY HARBOR, WI.....	3,585	3,585
INSPECTION OF COMPLETED WORKS, WI.....	38	38
KENOSHA HARBOR, WI.....	190	190
KEWAUNEE HARBOR, WI.....	95	95
MANITOWOC HARBOR, WI.....	72	72
MELWAJKEE HARBOR, WI.....	768	1,038
PORT WING HARBOR, WI.....	---	130
PROJECT CONDITION SURVEYS, WI.....	61	61
SNEDWYCAN HARBOR, WI.....	2,450	2,450
STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI.....	1,324	1,324
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI.....	472	472
TWO RIVERS HARBOR, WI.....	15	225
WYOMING		
INSPECTION OF COMPLETED WORKS, WY.....	11	11
JACKSON HOLE LEVEES, WY.....	1,281	1,281
SCHEDULING RESERVOIR OPERATIONS, WY.....	86	86
MISCELLANEOUS		
AQUATIC NUISANCE CONTROL RESEARCH.....	653	3,500
AUTOMATED BUDGET SYSTEM (ABS).....	250	250
COASTAL INLET RESEARCH PROGRAM.....	2,475	2,675
CULTURAL RESOURCES (NAGPRA/CURATION).....	1,391	1,391
DREDGE WHEELER READY RESERVE.....	8,000	8,000
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM.....	1,062	1,062
DREDGING OPERATIONS AND ENVIRONMENTAL RESEARCH (DOER).....	6,080	6,080
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM.....	1,391	1,468
EARTHQUAKE HAZARDS REDUCTION PROGRAM.....	270	270
RESERVE FOR KEY EMERGENCY MAINTENANCE/REPAIRS.....	35,000	---
FACILITY PROTECTION.....	12,000	12,000
GREAT LAKES SEDIMENT TRANSPORT MODELS.....	900	950
HARBOR MAINTENANCE FEE DATA COLLECTION.....	608	608
INLAND WATERWAY NAVIGATION CHARTS.....	3,708	3,708
MONITORING OF COMPLETED NAVIGATION PROJECTS.....	1,575	1,575
NATIONAL DAM SAFETY PROGRAM.....	250	250
NATIONAL DAM SECURITY PROGRAM.....	31	31
NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP).....	5,000	5,000
NATIONAL LEWIS AND CLARK COMMEMORATION COORDINATOR.....	319	319
PERFORMANCE BASED BUDGETING SUPPORT PROGRAM.....	734	734
PROTECT, CLEAR AND STRAIGHTEN CHANNELS (SEC 3).....	45	45
RECREATION MANAGEMENT SUPPORT PROGRAM (RMSP).....	1,600	1,600
REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM.....	1,391	2,500
RELIABILITY MODELS PROGRAM FOR MAJOR REHABILITATION.....	608	608
REMOVAL OF SUNKEN VESSELS.....	450	675
WATER OPERATIONS TECHNICAL SUPPORT (WOTS).....	653	653
WATERBORNE COMMERCE STATISTICS.....	4,271	4,271

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OPERATION AND MAINTENANCE  
(AMOUNTS IN THOUSANDS)

	BUDGET	
	REQUEST	CONFERENCE
.....		
REDUCTION FOR ANTICIPATED SAVINGS AND SLIPPAGE.....	-12,325	-58,909
	=====	=====
TOTAL, OPERATION AND MAINTENANCE.....	1,926,000	1,959,101
	=====	=====

## TITLE II—DEPARTMENT OF THE INTERIOR

## CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The conference agreement includes \$48,009,000 for fiscal year 2005 to carry out the provisions of the Central Utah Project Completion Act. An appropriation of \$30,806,000 has been provided for Central Utah project construction; \$15,469,000 for fish, wildlife, and recreation, mitigation and conservation. The conference recommendation provides \$1,734,000 for program administration and oversight.

## BUREAU OF RECLAMATION

## WATER AND RELATED RESOURCES

An appropriation of \$859,481,000 is provided by the conferees for Water and Related Resources.

## BUILDING AND SITE SECURITY

*Security Costs and Allocations.*—Following the attacks on September 11, 2001, the Bureau of Reclamation strengthened security at Federal dams and similar facilities and has undertaken but not completed extensive risk assessments for over 400 units throughout the West. Many of these are multi-purpose facilities providing flood control, water storage for contract irrigators, municipal and industrial water supplies, power generation, recreation and environmental mitigation benefits. The conference understands that beginning in fiscal year 2005, Reclamation will no longer make a distinction between pre-September 11, 2001, security costs and post-September 11, 2001, security costs. The conference recognizes that the security posture of Reclamation will likely not approach pre-September 11, 2001, levels for many years, if ever. The conference recognizes that project beneficiaries benefit from this enhanced security. However, the conference remains concerned about the reimbursability of increased security costs for Reclamation projects. Therefore, Reclamation shall provide a report to the conference, no later than, May 1, 2005, with a breakout of planned reimbursable and non-reimbursable security costs by project, by region. The conference directs the Commissioner not to begin the reimbursement process until the Congress provides direct instruction to do so.

Within the funds provided for the Central Valley Project, Colorado Front Work and Levee System, AZ. The conference has included additional funds to continue activities for water management reservoirs to be constructed along the All American Canal.

*Central Valley Project.*—A total of \$7,500,000 has been provided under various divisions of the Central Valley Project in support of the California Bay-Delta Restoration. A description of the activities for which funds have been added follows.

## CENTRAL VALLEY PROJECT

## ENVIRONMENTAL WATER ACCOUNT

*Miscellaneous Project Programs.*—\$1,000,000 is provided to acquire water and groundwater storage.



## PLANNING AND MANAGEMENT ACTIVITIES

*Delta Division Oversight.*—\$500,000 is provided to continue coordination, administration, planning, performance tracking and science activities in coordination with CALFED Program Implementation Plan.

## STORAGE

*Delta Division.*—\$1,000,000 is provided for Reclamation to continue participating in planning and study activities associated with enlarging Los Vaqueros reservoir.

*Sacramento River Division.*—\$1,000,000 is provided to continue planning and study activities for Sites reservoir.

*Shasta Division.*—\$1,000,000 is provided to continue evaluating the potential impacts of the proposed Shasta raise.

## CONVEYANCE

*Delta Division.*—\$1,000,000 is provided for the Tracy Test Fish facility.

*Miscellaneous Project Programs.*—\$1,000,000 is provided for the continuation of feasibility levels studies and technical assistance to the State of California; \$1,000,000 for the Bureau for the administration of storage, conveyance, water use efficiency, ecosystem restoration, science and water transfer.

*Central Valley Project, Friant Division, California.*—The conferees have provided an additional \$1,000,000 for the Bureau of Reclamation to continue the Upper San Joaquin River Basin Storage investigation.

*Middle Rio Grande Project, New Mexico.*—The conferees are pleased with the increased progress of on-the-ground activities resulting from implementation of the Executive Committee of the Endangered Species Collaborative program. Of the total \$6,150,000 provided for this effort, the Bureau of Reclamation is to fund the following activities: \$2,000,000 for habitat restoration; \$275,000 for water and minnow management improvement; \$2,000,000 for water acquisition; \$500,000 for science and monitoring; \$750,000 for biological opinion monitoring; and \$625,000 for program management. Prior to obligation of funds, the Bureau is to submit the funding levels for each category, accompanied by a detailed spending plan, to the House and Senate Appropriations Committees for approval. The Bureau will also submit to the Committees, concurrent with the President's funding request to Congress, a detailed spending plan for the 2006 fiscal year. The cost-share requirements for this program remain 75 percent Federal/25 percent non-Federal. Within the funds provided, the Bureau is directed to begin work on the models for the Silvery Minnow sanctuary.

*Middle Rio Grande Project, Middle Rio Grande Levees, New Mexico.*—The conference has provided an additional \$5,000,000 for the continued repair of the Middle Rio Grande levees, on which work began in fiscal year 2003.

*San Juan River Basin Investigations Program, New Mexico.*—The conference has included additional funds for the Commissioner to begin the evaluation and initial work regarding the San Juan Chama, New Mexico, title transfer.

*Oklahoma Investigations Project, Oklahoma.*—The conferees have provided additional funds for the Bureau of Reclamation to continue studying ways to improve management of the Arbuckle-Simpson aquifer.

*Klamath Project, Oregon and California.*—The conferees recommend additional funds for the Klamath Project water bank program. From within available funds, the conferees direct that up to \$1,000,000 be used for water quality multi-probe and flow measurement instrumentation.

*Mni Wiconi Project, South Dakota.*—The conference agreement provides \$25,282,000 for this project. Within the funds provided, up to \$160,000 may be used to replace water trucks for the Oglala Sioux Tribe. Reclamation and its tribal partners are cautioned that these water trucks should only be used for supplying water on a temporary short term critical need basis to areas that are part of the authorized Mni Wiconi project but are not yet served by the project. As more of the project is completed, the conference expects this water hauling operation to diminish. The Rosebud Sioux Rural Water System is authorized to utilize funds provided for the operation and maintenance of the Mni Wiconi Rural Water Project to contract with the town of White River to deliver water to tribal members located in White River, SD.

*Washington State Investigations Program, Washington.*—The conference has included additional funds for studies of the West Canal reach through Ephrata and for appraisal of the Odessa Sub-aquifer.

*Departmental Irrigation Drainage Program.*—The conferees have included additional funds for the Uncompahgre, Colorado selenium project.

*Drought Emergency Assistance Program.*—The conferees have provided additional funds for drought assistance and urge the agency to provide full and fair consideration of the request for drought assistance from the State of Hawaii. The conferees are aware of the impacts of the significant drought which has lasted several years in the West, and has provided \$50,000 for drought assistance in an effort to mitigate some effects of the drought. Of the total funds provided, \$250,000 is for Espanola, New Mexico and \$200,000 is for Chimayo, New Mexico.

*Water 2025.*—The dire drought the West is currently experiencing, combined with an unprecedented number of water users and endangered species and related requirements, make water use efficiencies more critical than ever. The conference has provided \$19,500,000 for this initiative proposed by the administration. The reduction does not reflect the conference's strong support for this effort. The initiative is an effort to enhance efficiency and performance in water and power delivery. Ultimately, the conference believes that the initiative, if successfully carried out, will result in enhanced efficiency in the operation of Reclamation programs and projects. Of the funds provided \$2,000,000 is for the Desert Research Institute to address water quality and environmental issues in ways that will bring industry and regulators to mutually acceptable answers. The conference believes that the water resource and efficiency issues, combined with the drought and endangered species listings, make the Rio Grande River in New Mexico the embod-

iment of the Water 2025 initiative. Therefore, the conference has included \$1,750,000 to provide for continued efficiency and water improvements related to the Middle Rio Grande Conservancy district, including a system evaluation, siphons, flow measurement gages, gates and the automation of diversions.

In addition, the conference has included \$1,000,000 for work related to the Aamodt water rights settlement efforts.

The conference strongly encourages the Bureau to consider providing funding to the Rural Water Technology Alliance to implement low-cost remote sensing technologies and water conservation technologies in the West. The conferees have also provided additional funds for the Bureau of Reclamation to continue its successful alliance with the International Center for Water Resources Management at Central State University in Ohio, the Ohio View Consortium, and Colorado State University, for the development of advanced remote sensing technologies for use in operational decisionmaking to deal with the current drought conditions and with future constraining events. The conferees are also aware of the serious water shortage issues in Central Texas. There is significant potential to address these issues if salinity problems in the Lake Whitney watershed could be ameliorated. The Bureau is encouraged to work with local and State officials as well as researchers at Baylor University to address these problems.

*Science and Technology, Desalination Research and Development Program.*—The conferees have provided additional funds for desalination efforts for research and development of new, advanced technologies to create new additional water supplies using desalination and related technologies. The Commissioner is directed to assess the potential use of advanced water treatment technologies as a resource to create new net water supplies and to evaluate project benefits, economic values and environmental effects. Further, the Commissioner should identify resource needs that can be met through these technologies and inter-party transfers, and to identify obstacles to be overcome (physical, financial, institutional, and regulatory). In using the funds provided, the Bureau shall pay particular attention to research and development of shallow well pretreatment, brine disposal and recycling, micro-filtration and ultra-filtration, and water conditioning. Further, the conference continues to urge the Bureau of Reclamation to place a higher priority on desalination activities in future budgets given the importance of sustainable water supplies to the West and to other regions of the country. Of the funds provided, \$3,500,000 is for the continuation of the project in Tularosa, New Mexico. The conference notes that, with regard to the Tularosa Basin National Desalination Research Center, section 7 of the Water Desalination Act of 1996 does not apply to the project because it is a joint Federal effort.

The conference has also included \$3,000,000 in additional funding for the WaterReuse Foundation. These funds shall be available to support the Foundation's research priorities.

*Wetlands Development.*—The conferees have provided \$500,000 for the Bureau of Reclamation to continue work on the East Wetlands Restoration project in Yuma, Arizona.

*Title XVI, Water Reclamation and Reuse Program.*—The conference agreement provides \$1,655,000 for the Title XVI Water Reclamation and Reuse Program. Of this, \$125,000 is provided for the Bureau to work with the Mission Springs, California, Water District to evaluate further the possibilities of using recycled water for groundwater recharge or other non-potable uses.

*Water Management and Conservation Program.*—Within the funds provided, the conferees direct that \$700,000 be used to continue urban water conservation programs within the service area of the Metropolitan Water District of Southern California and \$200,000 for the Bureau to continue a cost shared, industrial recirculation water efficiency effort related to recirculating water use by industries in Southern California to conserve water.

#### CENTRAL VALLEY PROJECT RESTORATION FUND

The conference agreement provides \$54,695,000 for the Central Valley Project Restoration Fund.

#### POLICY AND ADMINISTRATION

The conference agreement provides \$58,153,000 for general administrative expenses. The conferees expect the Bureau of Reclamation to continue to observe underfinancing guidance provided in the fiscal year 2004 Energy and Water Appropriations Act.

#### GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

Sec. 201. The conference report includes language regarding Kesterson Reservoir in California.

Sec. 202. The conference report includes language regarding the purchase or lease of water in New Mexico.

Sec. 203. The conference report includes language regarding the Lower Colorado River Basin Development.

Sec. 204. The conference report includes language regarding Drought Emergency Assistance.

Sec. 205. The conference report includes language regarding the San Juan Chama Project in New Mexico.

Sec. 206. The conference report includes language regarding Water 2025.

Sec. 207. The conference report includes language regarding the Animas La Plata project.

Sec. 208. The conference report includes language regarding Montana water contract extensions.

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

----- BUDGET REQUEST ----- CONFERENCE -----  
RESOURCES FACILITIES RESOURCES FACILITIES  
MANAGEMENT OM&R MANAGEMENT OM&R

WATER AND RELATED RESOURCES

ARIZONA

AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT.....	---	6,893	---	6,893	---
CENTRAL ARIZONA PROJECT, COLORADO RIVER BASIN.....	33,993	94	33,993	94	---
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM.....	3,647	---	4,347	---	---
FORT MCDOWELL SETTLEMENT ACT.....	712	---	712	---	---
NORTHERN ARIZONA INVESTIGATIONS PROGRAM.....	460	---	460	---	---
PHOENIX METROPOLITAN WATER RECLAMATION & REUSE PROJECT	---	---	375	---	---
SALT RIVER PROJECT.....	498	---	498	---	---
SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT..	5,078	---	5,078	---	---
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM.....	870	---	1,380	---	---
TRES RIOS WETLANDS DEMONSTRATION.....	400	---	400	---	---
YUMA AREA PROJECTS.....	1,560	20,666	1,560	20,666	---

CALIFORNIA

CACHUMA PROJECT.....	939	822	939	822	---
CALIFORNIA INVESTIGATIONS PROGRAMS.....	300	---	300	---	---
CALLEGUAS MUNICIPAL WATER DISTRICT RECYCLING PROJECT..	1,000	---	1,000	---	---
CENTRAL VALLEY PROJECT:					
AMERICAN RIVER DIVISION.....	1,867	7,499	4,867	7,499	---
AUBURN-FOLSOM SOUTH UNIT.....	6,397	125	6,397	125	---
DELTA DIVISION.....	7,262	6,372	10,762	6,372	---

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES MANAGEMENT	FACILITIES OM&R
EAST SIDE DIVISION.....	1,548	2,455	1,548	2,455
FRIANT DIVISION.....	1,955	3,970	2,955	3,970
MISCELLANEOUS PROJECT PROGRAMS.....	13,324	1,210	22,287	1,210
REPLACEMENTS, ADDITIONS, & EXTRAORDINARY MAINT.....	---	23,200	---	20,100
SACRAMENTO RIVER DIVISION.....	3,337	1,689	6,337	1,689
SAN FELIPE DIVISION.....	969	---	969	---
SAN JOAQUIN DIVISION.....	295	---	295	---
SHASTA DIVISION.....	1,110	7,171	1,610	7,171
TRINITY RIVER DIVISION.....	6,641	3,100	6,641	3,100
WATER AND POWER OPERATIONS.....	1,900	9,724	1,900	9,724
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT.....	41,484	7,766	8,484	7,766
YIELD FEASIBILITY INVESTIGATION.....	500	---	500	---
LAKE TAHOE REGIONAL WETLANDS DEVELOPMENT.....	---	---	2,250	---
LONG BEACH AREA WATER RECLAMATION AND REUSE PROJECT...	1,000	---	1,000	---
LONG BEACH DESALINATION PROJECT.....	---	---	1,000	---
NAPA -SONOMA MARIN AGRICULTURE REUSE PROJECT.....	---	---	375	---
NORTH SAN DIEGO COUNTY AREA WATER RECYCLING PROJECT...	2,000	---	2,500	---
ORANGE COUNTY REGIONAL WTR RECLAMATION PROJECT, PHS 1.	2,000	---	2,500	---
ORLAND PROJECT.....	40	547	40	547
PASADENA RECLAIMED WATER PROJECT.....	---	---	50	---
SACRAMENTO RIVER DIVERSION STUDY, CA.....	---	---	500	---
SALTON SEA RESEARCH PROJECT.....	1,000	---	2,250	---
SAN DIEGO AREA WATER RECLAMATION PROGRAM.....	3,500	---	3,500	---
SAN GABRIEL BASIN PROJECT.....	500	---	500	---
SAN GABRIEL BASIN RESTORATION PROJECT.....	---	---	4,500	---

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES MANAGEMENT	FACILITIES OM&R
SAN JOSE WATER RECLAMATION AND REUSE PROGRAM.....	---	---	1,750	---
SANTA MARGARITA RIVER CONJUNCTIVE USE PROJECT.....	---	---	250	---
SOLANO PROJECT.....	1,576	2,677	1,576	2,677
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM.....	740	---	1,240	---
VENTURA RIVER PROJECT.....	524	---	524	---
WATSONVILLE AREA WATER RECYCLING PROJECT.....	---	---	500	---
COLORADO				
ANIMAS-LA PLATA PROJECT, CRSP SECTIONS 5 & 8.....	52,000	---	52,000	---
COLLBRAN PROJECT.....	184	1,159	184	1,159
COLORADO-BIG THOMPSON PROJECT.....	627	10,334	627	10,334
COLORADO INVESTIGATIONS PROGRAM.....	65	---	65	---
GRAND VALLEY UNIT, CRBSCP, TITLE II.....	189	527	189	527
PARADOX VALLEY UNIT, CRBSCP, TITLE II.....	67	2,054	67	2,054
FRUITGROWERS DAM PROJECT.....	87	130	87	130
FRYINGPAN-ARKANSAS PROJECT.....	366	4,941	366	4,941
LEADVILLE/ARKANSAS RIVER RECOVERY.....	592	2,179	592	2,179
MANCOS PROJECT.....	133	99	133	99
PINE RIVER PROJECT.....	31	111	31	111
SAN LUIS VALLEY PROJECT.....	279	4,771	279	4,771
UNCOMPAGRE PROJECT.....	202	153	202	153

HAWAII

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES MANAGEMENT	FACILITIES OM&R
HAWAII WATER RESOURCES STUDY.....	---	---	250	---
IDAHO				
BOISE AREA PROJECTS.....	2,717	2,810	2,717	2,810
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT.....	17,500	---	17,500	---
IDAHO INVESTIGATIONS PROGRAM.....	750	---	750	---
MINIDOKA AREA PROJECTS.....	3,355	2,122	3,355	2,122
MINIDOKA NORTHSIDE DRAIN WATER MANAGEMENT PROJECT.....	200	---	200	---
KANSAS				
KANSAS INVESTIGATIONS PROGRAM.....	50	---	50	---
WICHITA PROJECT.....	250	328	250	328
MONTANA				
FORT PECK DRY PRAIRIES RURAL WATER SYSTEM.....	---	---	7,000	---
HUNGRY HORSE PROJECT.....	---	521	---	521
HUNTLEY PROJECT.....	28	120	28	120
MILK RIVER PROJECT.....	508	839	508	839
MONTANA INVESTIGATIONS.....	519	---	519	---
NORTH CENTRAL MONTANA RURAL WATER SUPPLY SYSTEM.....	---	---	1,000	---



WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FACILITIES	RESOURCES	CONFERENCE
	MANAGEMENT	OM&R	MANAGEMENT	FACILITIES
				OM&R
NORTH DAKOTA				
DAKOTAS INVESTIGATIONS PROGRAM.....	230	---	230	---
DAKOTAS TRIBES INVESTIGATIONS PROGRAM.....	191	---	191	---
PICK-SLOAN MISSOURI BASIN PROGRAM, GARRISON DIVERSION.	18,659	3,414	21,830	3,414
NEBRASKA				
MIRAGE FLATS PROJECT.....	12	91	12	91
NEBRASKA INVESTIGATIONS PROGRAM.....	85	---	85	---
NEW MEXICO				
ALBUQUERQUE METRO AREA WATER & RECLAMATION REUSE.....	---	---	500	---
CARLSBAD PROJECT.....	907	994	907	994
EASTERN MEXICO WATER SUPPLY.....	---	---	88	---
MIDDLE RIO GRANDE PROJECT.....	7,199	10,801	13,349	15,801
NAVAJO NATION INVESTIGATIONS PROGRAM.....	300	---	300	---
NAVAJO-GALLUP WATER SUPPLY PROJECT.....	200	---	200	---
PECOS RIVER BASIN WATER SALVAGE PROJECT.....	---	31	---	79
RIO GRANDE PROJECT.....	909	3,314	909	3,314
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM.....	188	---	288	---
SANTA FE - WATER RECLAMATION AND REUSE PROJECT.....	---	---	500	---
SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM.	238	---	238	---
TUCUMCARI PROJECT.....	---	13	---	13

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FACILITIES	OM&R	RESOURCES	MANAGEMENT	RESOURCES	MANAGEMENT	CONFERENCE	FACILITIES	OM&R
NEVADA										
HALFWAY WASH PROJECT STUDY.....	150	---	---	1,750	---	---	---	---	---	---
LAHONTAN BASIN PROJECT (HUMBOLT, NEWLANDS, WASHOE).....	6,475	1,844	---	6,475	---	---	---	---	1,844	---
LAKE MEAD /LAS VEGAS WASH PROGRAM.....	1,450	---	---	2,000	---	---	---	---	---	---
NORTH LAS VEGAS WATER REUSE.....	---	---	---	2,500	---	---	---	---	---	---
SOUTHERN NEVADA WATER RECYCLING PROJECT.....	---	---	---	5,000	---	---	---	---	---	---
OKLAHOMA										
ARBUCKLE PROJECT.....	13	168	---	13	---	---	---	---	168	---
MC GEE CREEK PROJECT.....	26	463	---	26	---	---	---	---	463	---
MOUNTAIN PARK PROJECT.....	13	331	---	13	---	---	---	---	331	---
NORMAN PROJECT.....	13	303	---	13	---	---	---	---	303	---
NORTH FORK OF THE RED RIVER PROJECT.....	---	---	---	125	---	---	---	---	---	---
OKLAHOMA INVESTIGATIONS PROGRAM.....	190	---	---	440	---	---	---	---	---	---
W.C. AUSTIN PROJECT.....	150	387	---	150	---	---	---	---	387	---
WASHITA BASIN PROJECT.....	13	1,053	---	13	---	---	---	---	1,053	---
OREGON										
CROOKED RIVER PROJECT.....	373	388	---	373	---	---	---	---	388	---
DESCHUTES ECOSYSTEM RESTORATION PROJECT.....	---	---	---	500	---	---	---	---	---	---
DESCHUTES PROJECT.....	448	143	---	448	---	---	---	---	143	---

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES	FACILITIES	RESOURCES	FACILITIES
	MANAGEMENT	OM&R	MANAGEMENT	OM&R
EASTERN OREGON PROJECTS.....	818	354	818	354
KLAMATH PROJECT.....	24,191	809	26,191	809
OREGON INVESTIGATIONS PROGRAM.....	655	---	655	---
ROGUE RIVER BASIN PROJECT, TALENT DIVISION.....	820	181	820	181
SAVAGE RAPIDS DAM REMOVAL.....	2,000	---	2,200	---
TUALATIN PROJECT.....	222	118	472	118
UMATILLA BASIN PROJECT, PHASE III STUDY.....	200	---	200	---
UMATILLA PROJECT.....	816	2,259	816	2,259
SOUTH DAKOTA				
LEWIS AND CLARK RURAL WATER SYSTEM.....	17,500	---	18,750	---
MID-DAKOTA RURAL WATER PROJECT.....	17,000	15	17,000	15
MNI WICONI PROJECT.....	18,246	6,254	25,282	6,254
PERKINS COUNTY RURAL WATER SALVAGE PROJECT.....	500	---	2,250	---
RAPID VALLEY PROJECT, DEERFIELD DAM.....	---	16	---	16
TEXAS				
CANADIAN RIVER PROJECT.....	---	---	63	145
EL PASO WATER RECLAMATION AND REUSE.....	63	117	382	59
LOWER RIO GRANDE VALLEY WATER RESOURCES.....	50	---	1,625	---
NUECES RIVER.....	31	609	31	609
SAN ANGELO PROJECT.....	63	333	63	333
SUN RIVER PROJECT.....	---	204	---	204

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FACILITIES	OM&R	RESOURCES	MANAGEMENT	CONFERENCE	FACILITIES	OM&R
TEXAS INVESTIGATIONS PROGRAM.....	208	---	---	---	---	208	---	---
UTAH								
HYRUM PROJECT.....	152	26	26	152	26	152	26	26
MOON LAKE PROJECT.....	26	22	22	26	22	26	22	22
NEWTON PROJECT.....	62	19	19	62	19	62	19	19
NORTHERN UTAH INVESTIGATIONS PROGRAM.....	220	---	---	220	---	220	---	---
OGDEN RIVER PROJECT.....	314	27	27	314	27	314	27	27
PARK CITY FEASIBILITY STUDY.....	---	---	---	---	---	250	---	---
PROVO RIVER PROJECT.....	883	314	314	883	314	883	314	314
PROVO RIVER PROJECT, DEER CREEK DAM.....	---	4,150	4,150	---	---	4,150	---	4,150
SCOFIELD PROJECT.....	109	22	22	109	22	109	22	22
SOUTHERN UTAH INVESTIGATIONS PROGRAM.....	133	---	---	133	---	133	---	---
STRAWBERRY VALLEY PROJECT.....	194	7	7	194	7	194	7	7
WEBER BASIN PROJECT.....	1,808	379	379	1,808	379	2,058	379	379
WEBER BASIN PROJECT, PINEVIEW PROJECT.....	---	1,375	1,375	---	---	1,375	---	1,375
WEBER RIVER PROJECT.....	103	75	75	103	75	103	75	75
WASHINGTON								
COLUMBIA BASIN PROJECT.....	3,991	11,277	11,277	3,991	11,277	3,991	11,277	11,277
LOWER ELWHA KLALLAM WATER SUPPLY FEASIBILITY STUDY.....	---	---	---	---	---	50	---	---
MAKAH INDIAN COMMUNITY WATER SUPPLY FEASIBILITY.....	---	---	---	---	---	300	---	---
STORAGE DAM FISH PASSAGE FEASIBILITY STUDY.....	700	---	---	700	---	700	---	---

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	FACILITIES	OM&R	RESOURCES	MANAGEMENT	RESOURCES	MANAGEMENT	FACILITIES	CONFERENCE
WASHINGTON INVESTIGATIONS PROGRAM.....	470	---	---	620	---	---	---	---	---
YAKIMA PROJECT.....	1,948	7,107	---	1,948	---	7,107	---	---	---
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT.....	9,190	---	---	9,190	---	---	---	---	---
YAKIMA RIVER BASIN STORAGE STUDY.....	---	---	---	1,500	---	---	---	---	---
WYOMING									
KENDRICK PROJECT.....	19	3,774	---	19	---	3,774	---	---	---
NORTH PLATTE PROJECT.....	25	1,686	---	25	---	1,686	---	---	---
SHOSHONE PROJECT.....	20	1,354	---	20	---	1,354	---	---	---
WYOMING INVESTIGATIONS PROGRAM.....	40	---	---	40	---	---	---	---	---
VARIOUS									
COLORADO RIVER BASIN SALINITY CONTROL PRJCT. TITLE I..	781	9,988	---	781	---	9,988	---	---	9,834
COLORADO RIVER BASIN SALINITY CONTROL PRJCT. TITLE II.	9,064	---	---	9,314	---	---	---	---	---
COLORADO RIVER STORAGE PROJECT, (CRSP), SECTION 5.....	8,514	3,333	---	8,257	---	3,333	---	---	3,333
COLORADO RIVER STORAGE PROJECT, SECTION 8.....	1,995	---	---	1,995	---	---	---	---	---
COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM.....	450	---	---	450	---	---	---	---	---
DAM SAFETY PROGRAM:									
DEPARTMENT DAM SAFETY PROGRAM.....	---	1,700	---	---	---	1,700	---	---	1,700
INITIATE SOD CORRECTIVE ACTION.....	---	38,253	---	---	---	38,253	---	---	37,753
SAFETY EVALUATION OF EXISTING DAMS.....	---	18,000	---	---	---	18,000	---	---	18,000
SAFETY OF DAMS CORRECTIVE ACTION STUDIFS.....	---	500	---	---	---	500	---	---	500
DEPARTMENTAL IRRIGATION DRAINAGE PROGRAM.....	---	---	---	150	---	---	---	---	---

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WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES	FACILITIES	RESOURCES	FACILITIES
	MANAGEMENT	OM&R	MANAGEMENT	OM&R
DROUGHT EMERGENCY ASSISTANCE.....	500	---	1,000	---
EFFICIENCY INCENTIVES PROGRAM.....	1,798	---	1,798	---
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM.....	---	451	---	451
ENDANGERED SPECIES RECOVERY IMPLEMENTATION.....	12,464	---	12,464	---
ENVIRONMENTAL & INTERAGENCY COORDINATION ACTIVITIES.....	1,557	---	1,557	---
ENVIRONMENTAL PROGRAM ADMINISTRATION.....	883	---	883	---
EXAMINATION OF EXISTING STRUCTURES.....	---	5,920	---	5,920
FEDERAL BUILDING SEISMIC SAFETY PROGRAM.....	---	1,575	---	1,575
GENERAL PLANNING STUDIES.....	1,931	---	1,931	---
LAND RESOURCES MANAGEMENT PROGRAM.....	8,631	---	8,631	---
LOWER COLORADO RIVER INVESTIGATIONS PROGRAM.....	564	---	564	---
LOWER COLORADO RIVER OPERATIONS PROGRAM.....	15,322	---	15,322	---
MISCELLANEOUS FLOOD CONTROL OPERATIONS.....	---	626	---	626
NATIVE AMERICAN AFFAIRS PROGRAM.....	7,720	---	7,720	---
NATURAL RESOURCES DAMAGE ASSESSMENT.....	300	---	300	---
NEGOTIATION & ADMINISTRATION OF WATER MARKETING.....	1,699	---	1,699	---
OPERATION & MAINTENANCE PROGRAM MANAGEMENT.....	156	1,031	156	1,031
PICK-SLOAN MISSOURI BASIN PROGRAM, OTHER PROJECTS.....	3,589	36,019	3,589	36,019
POWER PROGRAM SERVICES.....	802	226	802	226
PUBLIC ACCESS AND SAFETY PROGRAM.....	603	---	603	---
RECLAMATION LAW ADMINISTRATION.....	4,144	---	4,144	---
RECLAMATION RECREATION MANAGEMENT.....	300	---	300	---
RECREATION AND FISH & WILDLIFE PROGRAM ADMINISTRATION.....	1,743	---	1,743	---

WATER AND RELATED RESOURCES  
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE	
	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES MANAGEMENT	FACILITIES OM&R
SCIENCE AND TECHNOLOGY PROGRAM:				
IMPROVING WATER & POWER INFRASTRUCTURE RELIABILITY	2,000	---	2,000	---
IMPROVING WATER DELIVERY RELIABILITY	4,184	---	4,184	---
IMPROVING WATER SUPPLY TECHNOLOGIES	1,800	---	1,800	---
IMPROVING WATER OPERATIONS DECISION SUPPORT TOOLS	1,450	---	1,450	---
APPLIED SCIENCE/TECHNOLOGY AND DEVELOPMENT	---	---	---	---
DESALINATION RESEARCH AND DEVELOPMENT PROGRAM	100	---	6,500	---
SALT CEDAR IRRADIATION DEMONSTRATION PROGRAM	---	43,216	1,050	43,216
SITE SECURITY	---	---	---	---
SOIL AND MOISTURE CONSERVATION	290	---	290	---
TECHNICAL ASSISTANCE TO STATES	2,071	---	2,071	---
TITLE XVI, WATER RECLAMATION AND REUSE PROGRAM	1,530	---	1,655	---
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	78	---	78	---
WATER MANAGEMENT & CONSERVATION PROGRAM	5,580	---	5,680	---
WATER 2025	20,000	---	19,500	---
WETLANDS DEVELOPMENT	---	---	---	500
UNDISTRIBUTED REDUCTION BASED ON ANTICIP DELAYS	-36,601	---	-59,143	-4,852
TOTAL, WATER AND RELATED RESOURCES	461,839	366,637	495,815	363,666

## TITLE III—DEPARTMENT OF ENERGY

The summary tables at the end of this title set forth the conference agreement with respect to the individual appropriations, programs, and activities of the Department of Energy. Additional items of conference agreement are discussed below.

## CONGRESSIONAL DIRECTION

The conferees support the House language requiring the Secretary to submit to the House and Senate Committees on Appropriations, Subcommittee on Energy and Water Development, a quarterly report on the status of all projects, reports, fund transfers, and other actions directed in the House bill and report for the Energy and Water Development Appropriations Act for Fiscal Year 2005, and in this conference agreement.

## FIVE-YEAR BUDGET PLANNING

The conferees agree with the House language regarding five-year budget planning.

## NON-NNSA WORK AT NNSA FACILITIES

Within 90 days of enactment, the conferees direct the Secretary, working with the Administrator of the National Nuclear Security Administration (NNSA), to put in place written procedures for work taskings originating from non-NNSA program offices in DOE to NNSA laboratories that are consistent with the constraints of Section 3213 of Public Law 106-65, as subsequently modified by Section 3157 of Public Law 106-398, and follow the chain of command (i.e., through the Secretary of Energy and the Administrator of the NNSA to the NNSA field elements) that is clearly specified in those statutes.

## LABORATORY DIRECTED RESEARCH AND DEVELOPMENT (LDRD)

The conferees recognize the value of conducting discretionary research at DOE's national laboratories. Such research provides valuable benefits to the Department and to other Federal agencies, and is useful for attracting and retaining scientific talent.

However, the conferees continue to have serious reservations about the financial execution of this program, specifically with how the Department's laboratories levy the LDRD "tax" on work being performed for other agencies (Work for Others). The conferees agree with the concerns detailed in the House report dealing with LDRD and work for others. Beginning with the enactment of this appropriation, DOE shall not advance funds for LDRD based upon work for others, but only provide the LDRD funds to the labs once the Department has received the fund transfers from other agencies to pay for the work.

## REPROGRAMMING GUIDELINES

The conferees require the Department to inform the House and Senate Committees on Appropriations promptly and fully when a change in program execution or funding is required during the fis-



cal year. A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, or activity described in the agency's budget justification as presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project identified in the justifications to another project or a significant change in the scope of an approved project.

A reprogramming should be made only when an unforeseen situation arises, and then only if delay of the project or the activity until the next appropriations year would result in a detrimental impact to an agency program or priority. The Department should not submit reprogrammings in the fourth quarter of the fiscal year unless necessitated by an unforeseeable change in external circumstances. Reprogrammings may also be considered if the Department can show that significant cost savings can accrue by increasing funding for an activity. Mere convenience or desire should not be factors for consideration.

Reprogrammings should not be employed to initiate new programs or to change program, project, or activity allocations specifically denied, limited, or increased by Congress in the Act or report. In cases where unforeseen events or conditions are deemed to require such changes, proposals shall be submitted in advance to the Committees and be fully explained and justified.

The conferees have not provided statutory language to define the reprogramming guidelines, but do expect the Department to follow the spirit and the letter of the guidance provided in this report. The Committees have not provided the Department with any internal reprogramming flexibility in fiscal year 2005, unless specifically identified in the House or conference reports. Any reallocation of new or prior year budget authority or prior year deobligations must be submitted to the Committees in writing and may not be implemented prior to approval by the Committees on Appropriations.

#### REDUCTIONS NECESSARY TO ACCOMMODATE SPECIFIC PROGRAM DIRECTIONS

The Department is directed to provide a report to the House and Senate Committees on Appropriations by March 30, 2005, on the actual application of any general reductions of funding or applications of prior year balances contained in this conference agreement. Such reductions are to be applied proportionately against each program, project, or activity. If necessary, the Department must submit a reprogramming to reallocate funds if the proportional reduction unduly impacts a specific program, project, or activity.

#### SMALL BUSINESS PROCUREMENTS

The conferees are concerned that the Department of Energy's current efforts at breaking out procurement requirements for small business contracts do not represent a systematic approach for consideration of small business statutory goals together with other legitimate acquisition objectives. The conference report includes statutory language (General Provisions 312 and 313) requiring the De-

partment to undertake such a systematic approach by utilizing the appropriate consultative process set forth in the Federal Acquisition Regulation.

#### ENERGY SUPPLY

The conference agreement provides \$946,272,000 for Energy Supply.

#### RENEWABLE ENERGY RESOURCES

The conference agreement provides \$389,063,000 for renewable energy resources. As in fiscal year 2004, funds for renewable energy resources shall remain available until expended. The conferees provide \$5,000,000 for the National Center on Energy Management and Building Technologies and direct that this project shall be subject to the cost sharing requirements of a research project rather than a demonstration project.

*Biomass/biofuels.*—The conference agreement includes \$82,147,000 for biomass and biorefinery systems research and development. The conference agreement includes \$500,000 for the Oxydiesel demonstration program in California and Nevada; \$500,000 for a biorefinery at the Louisiana State University Agricultural Center; \$500,000 for the ThermoEnergy research project at the University of Nevada-Reno; \$500,000 for the Vermont Biomass Energy Center; \$500,000 for the Vermont Biofuels Initiative; \$500,000 for the National Ag-Based Industrial Lubricants Center at the University of Northern Iowa; \$500,000 for the Chariton Valley Biomass Project; \$250,000 for the Eastern Nevada Landscape Coalition for biomass restoration and science-based restoration; \$250,000 for the City of Wells, Nevada, Recycling for Energy Conservation Project; \$1,000,000 for the Center for Biomass Utilization at the University of North Dakota; \$500,000 for the Livingston Parish Alternative Fuel Plant Construction; \$3,000,000 for the Consortium for Plant Biotechnology Research (CPBR); \$200,000 for the Alaska Wood Biomass project; \$3,000,000 for the Mississippi Technology Alliance Alternative Energy Enterprise Program; \$1,500,000 for the Mississippi State University Biodiesel from Feedstocks project; \$2,000,000 for the Kentucky Rural Energy Supply program; \$1,500,000 to the South-Eastern and North-Central Regional Sun Grant Centers for purposes as authorized in H.R. 2673, the Consolidated Appropriations Act, 2004, which amended Title IX of the Farm Security and Rural Investment Act of 2002, for research, extension, and educational programs on biobased energy technologies and products; \$500,000 for the Purdue-Midwest Consortium for Sustainable Biofuels; \$1,000,000 for the Texas A&M Renewable Energy from Animal Biowaste project; \$1,500,000 for the Biotech-to-Ethanol Project; \$2,000,000 for the National Biofuel Energy Laboratory; \$1,000,000 for the Research Triangle Biomass project in North Carolina; \$2,000,000 for sugar-based ethanol biorefinery at Louisiana State University; \$200,000 for the SUNY-Morrisville anaerobic digester project; \$3,000,000 through NREL for demonstration for a small-scale biomass system (BioMax); \$1,000,000 for research on anaerobic digestion by the Ohio Agricultural Research Development Center in cooperation with the City of Wooster. The

conference agreement provides \$500,000 for alternative fuel source study in Alabama, \$1,500,000 is provided for a biorefinery and hydrogen fuel cell research in Georgia.

The conferees believe that the Regional Biomass Energy Program (RBEP) has been a successful partnership and provide \$4,000,000 for product development and State and Regional partnership activities.

*Geothermal.*—The conference agreement includes \$25,800,000 for geothermal activities, the same as the budget request. Geopowering the West is funded at current year levels. The Department is directed to maintain funding for university research at the fiscal year 2004 funding level. The conference agreement includes \$500,000 for the Full Circle Project in Lake County, California; \$1,000,000 for geothermal research at the University of Nevada-Reno; \$500,000 for the Tuscarora Geothermal Project; \$300,000 for the Klamath and Lake Counties Geothermal-Agricultural Industrial Park in Oregon; \$750,000 for the Geothermal Mill Redevelopment project in Massachusetts; and \$196,000 for the University of Texas Permian Basin Center for Energy and Economic Diversification for geothermal research.

*Hydrogen.*—The conference agreement includes \$95,325,000 for hydrogen activities. No funds are provided for the proposed effort on hydrogen education as these efforts are premature. The conference agreement includes \$2,000,000 for the Fuel Cell Mine Loader and Prototype Locomotive; \$1,000,000 for the Hawaii Hydrogen Center for Development and Deployment of Distributed Energy Systems; \$5,000,000 for the University of Nevada-Las Vegas renewable hydrogen fueling station system; \$3,000,000 for the University of Nevada-Las Vegas for hydrogen storage and fuel cells; \$100,000 for the Zero Emission Bus Demonstration Program Evaluation; \$1,000,000 for the hydrogen fuel cell project for the Regional Transportation Commission of Washoe County, Nevada; \$1,100,000 for the Ohio Distributed Hydrogen Project; \$2,000,000 for the Hydrogen Regional Infrastructure Program; \$2,000,000 for the University of South Carolina Clean Energy Research program; \$1,000,000 for the University of Toledo/Bowling Green Fuel Cell Research project; \$5,000,000 for the California Hydrogen Infrastructure Project, including \$1,000,000 for validation efforts within the Lake Tahoe basin; \$500,000 for Startech plasma conversion technology; \$3,000,000 for fuel cell research at the University of South Florida; \$3,000,000 for the Edison Materials Technology Center to develop improved materials to support the hydrogen economy; and \$2,000,000 for the Florida Hydrogen Initiative; \$5,000,000 should be used to support a competitive solicitation for solid oxide fuel cell research under a cost-shared program to look at the application of solid oxide electrochemical technology for co-production of hydrogen and electricity and also for storage of electricity through closed and open system regenerative fuel cells.

The conferees strongly support the FreedomCar and Hydrogen Fuel initiatives.

*Hydropower.*—The conference agreement provides \$5,000,000 for hydropower. As directed previously, the Department should focus its efforts on completing a limited program of testing and demonstration of new turbine technologies and then transfer these

technologies to other Federal agencies and private sector firms for deployment. The proposed increase for advanced hydropower technology should be funded by the agencies that own and operate the Federal hydropower facilities, not by the Department of Energy.

*Solar Energy.*—The conference agreement includes \$86,533,000 for solar energy programs. As in prior fiscal years, the conferees have combined the concentrating solar power, photovoltaic energy systems, and solar building technology subprograms into a single program for solar energy, with the control level at the solar energy program account level. The Southeast and Southwest photovoltaic stations are to be funded at current year levels and the conferees direct the Department to continue to support the public-private Million Solar Roofs program. The conferees include \$6,000,000 from within available funds for concentrating solar power. The conference agreement includes \$200,000 for Photovoltaic panels for the Mark Twain House and Museum; \$750,000 for the Solar Technology Center at the University of Nevada-Las Vegas; \$1,500,000 for Photonics Research and Development at the University of Nevada-Las Vegas; \$4,500,000 for the evaluation of solar-powered thermo-chemical production of hydrogen for the University of Nevada-Las Vegas; \$400,000 for the University of Louisville Sustainable Buildings project; \$1,500,000 for the Conductive Coatings for Solar Cells project; and \$250,000 for the Town of Yucca Valley solar energy project (CA).

*Wind.*—The conference agreement includes \$41,600,000 for wind programs. The conference agreement includes \$500,000 for the North Dakota Hydrogen Wind Pilot Project; \$500,000 for the Great Plains Wind Energy Transmission Development Project; \$1,500,000 for the Alaska Wind Energy project; \$500,000 for the Renewable Energy for Rural Economic Development Program, Utah State University (UT); \$500,000 for the Iowa Lakes Community College wind turbine project; and \$525,000 for the St. Francis University (PA) wind farm project.

*Intergovernmental Activities.*—The conference agreement includes \$17,000,000 for renewable support and implementation. This amount includes \$6,500,000 for the international renewable energy program, including \$2,000,000 for the International Utility Electricity Partnership (IUEP), \$5,500,000 for tribal energy, and \$5,000,000 for the Renewable Energy Production Incentive (REPI). The conference agreement includes \$1,000,000 for the Pyramid Lake Paiute Tribe Renewable Energy Park; \$1,000,000 for the Council of Renewable Energy Resource Tribes (CERT); and \$600,000 for the Clean Energy Technology Exports (CETE) initiative. The funds for CETE are provided to the Office of International Energy Market Development in the Department of Energy to carry out a program in support of the multi-Agency Clean Energy Technology Exports Initiative.

*Renewable Support and Implementation.*—The conference agreement provides \$4,967,000, including \$1,967,000 for departmental energy management and \$3,000,000 to continue the efforts of the National Renewable Energy Laboratory (NREL) to develop renewable energy resources uniquely suited to the Southwestern United States through its virtual site office in Nevada.

*National Climate Change Technology Initiative.*—The conferees provide no funds for this initiative.

*Facilities and Infrastructure.*—The conference agreement provides the requested amount of \$4,800,000 for the National Renewable Energy Laboratory (NREL) and includes an additional \$6,680,000 for construction of the new Science and Technology facility at NREL (project 02-E-001).

*Program Direction.*—The conference agreement includes \$19,211,000 for program direction.

#### ELECTRICITY TRANSMISSION AND DISTRIBUTION

The conference agreement provides \$121,155,000 for Electricity Transmission and Distribution. The conference agreement includes \$5,000,000 to accelerate the operation of the national SCADA testbed at the Idaho National Laboratory. The conferees provide \$5,500,000 for the GridWorks initiative and \$6,500,000 for the GridWise initiative, which includes an additional \$1,500,000 in GridWise for the Northwest Regional Demonstration project. The conference agreement includes: \$750,000 for the Electric Utility Transmission and Distribution Line Engineering Project; \$325,000 for the Pacific Northwest Bi-National Regional Energy Planning Initiative (AK); \$3,000,000 for the Western Environmental Technology Office; \$2,000,000 for the University of Missouri at Rolla electric transmission program; \$1,000,000 for the Smart Energy Management Control Systems project in Alabama; \$1,500,000 for the Northwest Indiana Electric Infrastructure project; \$1,500,000 for the University of Notre Dame for research on ionic fluids for power distribution; \$1,500,000 for the Center for Grid Modernization (PA); \$1,000,000 for the Large Scale Energy Center in Michigan; \$750,000 for research on advanced ceramic engines and materials for energy applications; \$1,000,000 for the National Center for Reliable Electric Power Transmission to develop high power silicon-carbide based power electronics systems (AR); \$2,000,000 to continue development of the bi-polar Ni-Mh wafer cell battery storage system; \$1,500,000 for the Iowa Stored Energy Plant using an underground aquifer; \$2,000,000 for research, development, and demonstration of advanced thermal energy storage technology integrated with renewable thermal energy technology; \$5,000,000 for a Florida state-wide university research initiative on electric power infrastructure and security; \$3,000,000 for research into lead carbon acid asymmetric supercapacitors; and \$400,000 for Dine Power in New Mexico. The conference agreement provides \$500,000 for alternative fuel source study in Alabama.

The conference agreement includes \$10,500,000 for the National Energy Technology Laboratory (NETL) for energy assurance technology and electric grid modeling activities, including \$3,000,000 for program direction, travel, and other related direct and indirect expenses. An additional \$5,000,000 shall be for NETL to continue the planning, design, and construction of an energy information training facility at Camp Dawson. An additional \$4,000,000 shall be available to continue physical improvements at the facility.

The conferees agree that the Office of Energy Assurance should be closed and that the functions of that office should be merged

with the functions of the Office of Electricity Transmission and Distribution.

#### NUCLEAR ENERGY

The conference agreement provides a total of \$513,271,000 for Nuclear Energy. The Office of Nuclear Energy, Science and Technology is the lead office with landlord responsibilities for the Idaho site. Because this site provides considerable support to defense activities and naval nuclear reactors, \$114,347,000 of costs are allocated to other defense activities and \$10,000,000 is allocated to Naval Reactors. Both programs are in the 050 budget function.

The conferees commend the State of South Carolina for recently creating one of the first new graduate nuclear engineering programs in the last 20 years. The conferees provide \$1,500,000 from available funds to support this effort. The conferees also support the efforts of the University of Nevada-Las Vegas to launch a graduate nuclear engineering program and instruct the Department to support this worthy effort.

*University reactor fuel assistance and support.*—The conference agreement includes \$24,000,000.

*Research and development.*—The conference agreement provides \$172,000,000 for nuclear energy research and development activities. The conference agreement includes \$2,500,000 for nuclear energy plant optimization (NEPO) to address the effects of aging on material in nuclear plants, \$2,500,000 for the nuclear energy research initiative (NERI), \$50,000,000 for Nuclear Power 2010, \$40,000,000 for the Generation IV nuclear energy systems initiative, \$9,000,000 for the nuclear hydrogen initiative, and \$68,000,000 for the Advanced Fuel Cycle Initiative (AFCI). These NERI funds are in addition to funds included in the request for other nuclear research and development items.

For Nuclear Power 2010, the conferees direct the Department to focus the resources on the demonstration of the regulatory licensing processes of 10 CFR Part 52 for early site permits, design certifications, and combined construction and operating licenses. This is to be cost-shared with industrial and governmental entities.

Within the funding for Generation IV, the conferees direct that \$25,000,000 be used for the Next Generation Nuclear Plant (NGNP) project. The conferees expect the Department to submit a budget in fiscal year 2006 that is consistent with the goal of demonstrating hydrogen production and electricity generation by 2015 at the Idaho National Laboratory.

Within the Nuclear Hydrogen Initiative, the conferees provide \$4,000,000 to the UNLV Research Foundation to continue research and development of high temperature heat exchangers and chemical processing equipment to permit demonstration of nuclear-powered production of hydrogen from water.

Within the Advanced Fuel Cycle Initiative, the conferees direct \$7,000,000 to the UNLV Research Foundation for continued research; of this amount, \$3,000,000 is provided for collaborative studies of “deep burn” fuel cycles in advanced nuclear reactor designs. Also within available funds, \$3,000,000 is provided for the Idaho Accelerator Center and \$7,000,000 is provided to develop a Nuclear Energy Materials Test Station at the Los Alamos Neutron

Science Center to advance the technology needed to support the materials and fuel experiments required by the Advanced Fuel Cycle and for the exploration of Generation IV fast neutron spectrum systems.

*Radiological Facilities Management.*—The Office of Nuclear Energy, Science and Technology operates a variety of facilities and equipment to support the needs of space, defense, and medical customers who obtain radiological materials from the Department of Energy on a reimbursable basis. The conference agreement provides \$69,110,000 for this work.

*Space and defense power systems infrastructure.*—The conference agreement includes \$33,800,000 to maintain the infrastructure necessary to support future national security needs and National Aeronautics and Space Administration missions.

*Medical isotopes infrastructure.*—The conference agreement includes \$21,194,000 for the medical isotope program and \$13,616,000 for construction of facility modifications for U-233 disposition at Oak Ridge National Laboratory.

*Idaho Facilities Management.*—The conference agreement provides \$121,527,000 for Idaho National Laboratory operations and infrastructure. This funding covers activities previously funded separately in budget lines for ANL-West and INEEL. The conference agreement provides the requested amount of \$1,523,000 for project 99-E-200, at the Test Reactor Area. Within available funds, \$10,000,000 is provided for capital improvements and operational upgrades to the Advanced Test Reactor. Of these funds, \$8,000,000 is designated for capital improvements, including the ATR Gas Loop and \$2,000,000 is provided for operational systems and upgrades. The conferees provide \$5,000,000 for critical infrastructure upgrades at Argonne National Laboratory-West.

*Idaho Sitewide Safeguards and Security.*—The conference agreement provides \$58,103,000 for Idaho sitewide safeguards and security.

*Spent Nuclear Fuel Management.*—The conferees direct the Office of Nuclear Energy, Science and Technology to assume the responsibilities that were proposed for transfer to the Office of Civilian Radioactive Waste Management. The conference recommendation provides the requested amount of funding, \$6,723,000. Within available funds, \$1,500,000 is provided to inspect and repackage the spent fuel stored at the Lynchburg Technology Center in Virginia.

*Program direction.*—The conference agreement includes \$60,285,000 for program direction.

#### ENVIRONMENT, SAFETY, AND HEALTH (NON-DEFENSE)

The conference agreement provides \$28,000,000 for non-defense environment, safety and health activities, which includes \$20,000,000 for program direction. The conference agreement includes the transfer of \$700,000 to the Occupational Health and Safety Administration (OSHA) for the costs of OSHA regulation of worker health and safety at DOE's non-nuclear facilities not covered under the Atomic Energy Act.

## OFFICE OF LEGACY MANAGEMENT (NON-DEFENSE)

The conference agreement provides \$31,130,000 for the Office of Legacy Management, the same as the budget request.

## NON-DEFENSE SITE ACCELERATION COMPLETION

The conference agreement provides \$151,850,000 for Non-Defense Site Acceleration.

*2006 Accelerated Completions.*—The conference agreement provides \$45,435,000, the same as the budget request.

*2012 Accelerated Completions.*—The conference agreement provides \$98,191,000, the same as the budget request.

*2035 Accelerated Completions.*—The conference agreement provides \$8,224,000 for 2035 Accelerated Completions. The Conferees' recommendation includes the requested \$7,773,000 to accelerate remediation of the former Atlas Mill Site in Moab, Utah.

## NON-DEFENSE ENVIRONMENTAL SERVICES

The conference agreement provides \$291,296,000 for non-defense environmental services.

*Community and regulatory support.*—The conference agreement provides \$90,000, the same as the budget request.

*Environmental cleanup projects.*—The conference agreement provides \$46,083,000, the same as the budget request.

*Non-closure environmental activities.*—The conference agreement provides \$245,123,000, the same as the budget request. The conferees provide \$100,000,000 for the Depleted Uranium Hexafluoride Conversion Project, Paducah, Kentucky and Portsmouth, Ohio (project 02-U-101), including an additional \$7,400,000 to ensure that conversion and disposition of the accumulated DUF6 is carried out as soon as is safely possible.

## URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The conference agreement provides \$499,007,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund.

The Conferees' recommendation provides a total of \$112,178,000 for activities related to the Paducah Gaseous Diffusion Plant. The Conferees provide \$19,421,000 in additional funds to accelerate characterization and disposal of legacy waste stored at the plant, including 50,000 tons of scrap metal and 41,000 drums of low-level waste at the Paducah Gaseous Diffusion Plant. The conferees provide \$80,000,000 for uranium and thorium reimbursements.

The Conferees reiterate the fiscal year 2004 conference guidance regarding the barter arrangement.

## SCIENCE

The Science account funds the Department's work on high energy physics, nuclear physics, biological and environmental sciences, basic energy sciences, advanced scientific computing, maintenance of the laboratories' physical infrastructure, fusion en-



ergy sciences, safeguards and security, science workforce development, and science program direction. The conference agreement provides \$3,628,902,000. The conferees encourage the Department to request sufficient funds for the Office of Science in fiscal year 2006 to operate user facilities for as much time as possible, to enhance user support, and to upgrade essential equipment at the Department's Science user facilities.

The conferees reiterate their support for broader participation by universities in DOE's research programs, including existing user facilities and potential new user facilities. The conferees are aware of the Office of Science's strategy for future facilities. Where existing facilities provide capabilities critical to a new user facility, collocation is appropriate; where this is not the case, the location of new user facilities should be openly competed. Regardless of location, broad participation in design by staff from national laboratories, user faculty from colleges, universities, and industrial investigators and groups should be sought. All of these user groups must have access to these capabilities on a competitive basis.

*High energy physics.*—The conference agreement provides \$741,629,000 for high energy physics research. The control level is at the High Energy Physics level. The conferees encourage the Department to proceed with the Dark Energy Mission even if the primary science of the mission and mission development must be pursued by the Department so as to avoid schedule delays resulting from implementing the mission jointly with NASA. International cooperation and appropriate launch arrangements should be pursued where appropriate. The conferees recognize that an excellent and energized science team has been assembled for this exciting mission. Within available funds, the conferees redirect \$5,000,000 from the Science Laboratories Infrastructure construction funds at the Stanford Linear Accelerator Center MEL-001 Subproject 36 to the High Energy Physics account for the research program at SLAC.

*Nuclear physics.*—The conference agreement provides \$408,040,000 for nuclear physics. An additional \$5,000,000 is provided to continue research and development and initiate concept design activities for the Rare Isotope Accelerator, and an additional \$7,000,000 is provided to increase utilization of the user facilities in the Nuclear Physics program.

*Biological and environmental research.*—The conference agreement includes \$576,590,000 for biological and environmental research. The conference agreement provides an additional \$10,000,000 to initiate Project Engineering and Design for the proposed new facility for the production and characterization of proteins and molecular tags. The Conferees do not agree with the Department's strategy of restricting competition for such a facility to only the DOE national laboratories. The Department should present in the fiscal year 2006 budget request an alternate procurement strategy for this and future Genomes to Life (GTL) facilities that will maximize rather than limit competition and will allow universities and other entities to compete with DOE national laboratories for these new GTL facilities. The Department is encouraged to consult with NASA, which for decades has conducted competitions for the development of research instrumentation among

universities, NASA, DOE, and other government laboratories, and other entities including for-profit corporations.

The conference agreement includes \$2,000,000 for a science building at Waubonsee Community College in Illinois; \$1,000,000 for digital playback hardware and software for recording for the blind and dyslexic; \$600,000 for All Children's Hospital in Florida; \$300,000 for Eckerd College in Florida; \$2,000,000 for Applied Research and Technology Park electrical and communication infrastructure improvements in Springfield, Ohio; \$250,000 for a Multiple Sclerosis, Alzheimer's, Parkinson's, Lou Gehrig's Imaging System at the Cleveland Clinic in Ohio; \$125,000 for Duchenne Muscular Dystrophy research-related equipment at Children's National Medical Center in the District of Columbia; \$125,000 for Duchenne Muscular Dystrophy research-related equipment at the University of Washington-Seattle; \$500,000 for the Northeast Regional Cancer Center in Scranton, Pennsylvania; \$250,000 for Ohio State University for environmental research in cooperation with Earth University; \$125,000 for the University of Akron, Ohio, Polymer Center; \$125,000 for the Ohio Northern University, Ada, Ohio, Science and Pharmacy Building; \$250,000 for the Alabama A&M University; \$600,000 for University of Texas at Arlington optical medical imaging equipment; \$1,000,000 for the Missouri Alternative and Renewable Energy Technology Center, Crowder College; \$600,000 for the San Antonio, Texas, Cancer Research and Therapy Center; \$250,000 for the University of South Alabama Cancer Center; \$1,250,000 for the Virginia Commonwealth University Massey Cancer Center; \$250,000 for the Saint Francis Hospital, Delaware, Cardiac Catheterization Lab; \$450,000 for the Jacksonville University Environmental Science Center; \$600,000 for the Houston, Texas, Alliance for Nanohealth; \$250,000 for the Virginia Science Museum; \$1,000,000 for the Polly Ryon Memorial Hospital, Texas; \$250,000 for the St. Thomas University Minority Science Center, Miami, Florida; \$500,000 for Project Intellicare, Roseville, California; \$250,000 for the Virginia Polytechnic Institute Center for High-Performance Learning Environment; \$500,000 for Georgia State University; \$700,000 for the Michigan Research Institute for life science research; \$700,000 for the University of Arizona Environment and Natural Resources Phase II Facility; \$250,000 for the Children's Hospital of Illinois ambulatory care project; \$700,000 for the Loma Linda University, California, Medical Center synchrotron expansion; \$250,000 for the University of Dubuque, Iowa, Environmental Science Center; \$250,000 for the Ball State University, Indiana, Bioenergetics Research Initiative; \$600,000 for the Clearfield Area School District, Pennsylvania, Energy Initiative; \$500,000 for Digital Cardiology equipment at Children's Hospital and Research Center, Oakland, California; \$750,000 for the National Childhood Cancer Foundation; \$250,000 for the Roswell Park Cancer Institute, New York, Center for Genetics and Pharmacology; \$250,000 for Bucknell University, Pennsylvania, Materials Science Laboratory; \$1,000,000 for the Science Center at Mystic Seaport, Connecticut; \$250,000 for the Saratoga Hospital, New York, radiation therapy center; \$600,000 for the San Joaquin Community Hospital, Bakersfield, California; \$700,000 for the Syracuse University, New York, Environmental Systems Center; \$600,000

for the University of Tennessee Sim Center; and \$250,000 for the St. Mary's Hospital, Kankakee, Illinois.

The conference agreement includes \$575,000 for the Derby Center for Science and Mathematics at Lyon College in Arkansas; \$1,000,000 for the Rush Presbyterian St. Luke's Medical Center in Illinois; \$1,000,000 for Medical Research and Robotics at the University of Southern California; \$750,000 for the Advanced Building Efficiency Testbed at Carnegie Mellon University; \$1,000,000 for DePaul University Biological Sciences; \$500,000 for the Philadelphia Educational Advancement Alliance; \$750,000 for Northwestern University Institute of Bioengineering and Nanoscience in Medicine; \$500,000 for the Rensselaer Polytechnic Institute Center for Bioscience; \$750,000 for St. Peter's Biotechnical Research in New Jersey; \$160,000 for the Berkshire Environmental Center in Massachusetts; \$500,000 for the Center for the Environment at the University of Massachusetts; \$1,000,000 for technical upgrades at St. Joseph Hospital in Arizona; \$515,000 for the Center for Science at the University of San Francisco in California; \$1,000,000 for Augsburg College in Minnesota; \$1,000,000 for the Bronx Community Center for Sustainable Energy; \$500,000 for Marquette General Hospital in Marquette, Michigan; \$1,500,000 for the Illinois-Indiana Super-Grid Program connecting Argonne National Laboratory and Purdue and Notre Dame Universities; \$1,000,000 for the Purdue Calumet Water Environmental Institute; \$1,000,000 for the Multi-Discipline Engineering Institute at Notre Dame in Indiana; and \$1,000,000 for the Energy Efficiency Project at Valparaiso University in Indiana.

The conference agreement provides \$11,000,000 for the Mental Illness and Neuroscience Discovery Institute in New Mexico; \$1,800,000 for Military Spirit in New Mexico; \$2,000,000 for the Academic Center Sustainable Design Project at St. Francis College, New York; \$3,000,000 for the University of Louisville Pediatric Clinical Proteomic Center; \$2,000,000 for the University of Louisville Institute for Advanced Materials; \$2,000,000 for the Advanced Bioreactor located in Butte, Montana; \$1,200,000 to expand the Center for Integrated and Applied Environmental Toxicology at the University of Southern Maine; \$500,000 for the University of Tennessee Cancer Institute; and \$500,000 for St. Jude Children's Research Hospital in Tennessee.

The conference agreement includes \$250,000 for the Huntsman Cancer Institute; \$500,000 for the Mega-Voltage Cargo Imaging Development Applications for the Nevada Test Site; \$500,000 for the California Hospital Medical Center PET/CT Fusion Imaging System; \$500,000 for the Luci Curci Cancer Center Linear Accelerator; \$500,000 for Project Intellicare in California; \$750,000 for the University Medical Center in Las Vegas, Nevada; \$500,000 for the Southern California Water Education Center; \$500,000 for Live Cell Molecular Imaging System at the University of Connecticut; \$500,000 for the St. Francis Hospital Wilmington, Delaware, MRI and Cardiac Catheterization Laboratory; \$500,000 for the University of Delaware for the Delaware Biology Institute; \$500,000 for the University of Nevada-Las Vegas School of Public Health; \$250,000 for the Latino Development and Technology Center; \$250,000 for the Swedish American Health Systems; \$250,000 for DePaul Uni-

versity Chemistry Lab Renovation Project; \$250,000 for the Edward Hospital Cancer Center; \$500,000 for the Mary Bird Perkins Cancer Center; \$500,000 for the Morgan State University Center for Environmental Toxicology; \$500,000 for the Suburban Hospital in Montgomery County, Maryland; \$500,000 for the University of Massachusetts at Boston Multidisciplinary Research Facility and Library; \$500,000 for the Martha's Vineyard Hospital; \$750,000 for the Nevada Cancer Institute; \$500,000 for the Mercy Hospital Grayling, Michigan Rural Healthcare Advancement Initiative; \$750,000 for the Health Sciences Complex at Creighton University; \$500,000 for the Hackensack University Medical Center Women and Children's Pavilion; \$500,000 for the Kennedy Health System Linear Accelerator; \$750,000 for the University of Buffalo Center of Excellence in Bioinformatics; \$500,000 for the Hospital for Special Surgery National Center for Musculoskeletal Research; \$500,000 for the New University in New York City; \$500,000 for the Radiochemistry research facility at the University of Nevada-Las Vegas; \$250,000 for the Hauptman-Woodward Medical Research Institute; \$1,000,000 for the Vermont Institute of Natural Science; and \$750,000 for the Tahoe Center for Environmental Services.

*Molecular Medicine.*—The conferees continue to support research that brings together PET imaging, systems biology and nanotechnology to develop new molecular imaging probes. These probes should provide a biological diagnosis of disease that is informative of the molecular basis of disease and specific for guiding the development of new molecular therapies.

The conferees are concerned about consequence mitigation activities and public health impacts associated with the threat of any radiological event and strongly encourage the Department to develop therapeutic radiological countermeasures to protect against exposure to the effects of ionizing radiation. The conferees are aware of the potential of inositol radiation and encourages the Department to support research of this emerging technology. The conferees recommend that the Department fund medical therapy research and other treatment options to protect the public health against radiation exposure.

The conferees strongly support the Department's efforts to maintain the scientific infrastructure of the Nation's structural biology assets, and encourage the Department to work to address the needs within the broader community. The Department should continue to work constructively with the non-profit entity operating the X4A and X4C beamlines to fund state-of-the-art detectors, goniometers, and automated sample changing equipment, using available funds.

*Basic Energy Sciences.*—The conference agreement includes \$1,113,530,000 for Basic Energy Sciences. The conference agreement includes \$628,228,000 for materials sciences and engineering research, and \$253,422,000 for chemical sciences, geosciences, and energy biosciences. For purposes of reprogramming during fiscal year 2005, the Department may allocate funding among all operating accounts within Basic Energy Sciences. The conference agreement also provides the request of \$7,673,000 for the Experimental Program to Stimulate Competitive Research (EPSCoR).

*Advanced scientific computing research.*—The conference agreement includes \$234,340,000 for advanced scientific computing research (ASCR), an increase of \$30,000,000 over the budget request, with not more than \$25,000,000 devoted to hardware. The conferees support the House Report language on ASCR.

*Science laboratories infrastructure.*—The conference agreement provides \$42,336,000 for science laboratories infrastructure, including an additional \$5,000,000 to correct safety deficiencies at Science laboratories, and \$6,100,000 additional for excess facilities disposal.

The conference agreement provides the requested amounts of \$1,766,000 for infrastructure support, \$5,079,000 for Oak Ridge landlord costs, and \$24,391,000 for construction of various infrastructure projects (MEL-001). Of this increase, \$5,000,000 additional is provided to continue infrastructure subproject 18 under MEL-001 to support continuing activities at the Pacific Northwest National Laboratory to replace the infrastructure being displaced by the closure of the 300 Area at the Hanford site.

*Fusion energy sciences.*—The conference agreement includes \$276,110,000 for fusion energy sciences, an increase of \$12,000,000 over the budget request. The additional \$12,000,000 is to be used to increase the utilization of existing large and small experiments; further work in inertial fusion technology; take advantage of opportunities in High Energy Density Physics, including research on fast ignition, and large-scale scientific computing; and provide for cost-effective construction and development of the National Compact Stellarator Experiment. The conference notes the delay in site selection for the International Thermonuclear Experimental Reactor (ITER) and directs the Department to reduce its planned expenditures on ITER in fiscal year 2005 in consideration of this delay.

*Safeguards and security.*—The conference agreement includes \$73,315,000 for safeguards and security activities at laboratories and facilities managed by the Office of Science.

*Science workforce development.*—The conference agreement provides the requested amount of \$7,660,000 for science workforce development. The conferees encourage the Department to provide funds and technical expertise for high school students to participate in the For Inspiration and Recognition of Science and Technology (FIRST) robotics competition.

*Science program direction.*—The conference agreement includes \$155,268,000 for science program direction. This amount includes \$89,341,000 for field offices and \$65,927,000 for headquarters. The control level for fiscal year 2005 is at the program account level of Science Program Direction.

*Funding adjustments.*—The conference agreement includes an offset of \$5,605,000 for the safeguards and security charge for reimbursable work, as proposed in the budget request. The conference agreement also includes the use of \$5,062,000 of prior year balances.

#### NUCLEAR WASTE DISPOSAL

The conference agreement provides \$346,000,000 for Nuclear Waste Disposal. When combined with the \$231,000,000 appropriated from the Defense Nuclear Waste Disposal account, a total

of \$577,000,000 will be available for program activities in fiscal year 2005. The conferees have provided \$2,000,000 for the State of Nevada and \$8,000,000 for the Affected Units of Local Government (AULG) for project oversight.

#### DEPARTMENTAL ADMINISTRATION

##### (INCLUDING TRANSFER OF FUNDS)

The conference agreement provides \$332,866,000 for Departmental Administration expenses. Including a transfer of \$92,440,000 from Other Defense Activities, and revenues of \$122,000,000, the same as estimated by the Congressional Budget Office, this results in a net appropriation of \$118,426,000.

Specific funding levels for each Departmental organization are provided in the accompanying table.

*Reprogramming guidelines.*—The conference agreement provides reprogramming authority of \$1,000,000 or 10 percent, whichever is less, within the Departmental Administration account without prior submission of a reprogramming to be approved by the House and Senate Committees on Appropriations. No individual program account may be increased or decreased by more than this amount during the fiscal year using this reprogramming authority. Congressional notification within 30 days of the use of this reprogramming authority is required. Transfers which would result in increases or decreases in excess of \$1,000,000 or 10 percent to an individual program account require prior notification and approval.

#### OFFICE OF THE INSPECTOR GENERAL

The conference agreement provides \$41,508,000 for the Inspector General.

#### ATOMIC ENERGY DEFENSE ACTIVITIES

##### NATIONAL NUCLEAR SECURITY ADMINISTRATION

##### WEAPONS ACTIVITIES

##### (INCLUDING TRANSFER OF FUNDS)

The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy, manages the Nation's nuclear weapons, nuclear nonproliferation, and naval reactors activities.

The conference agreement provides \$6,526,471,000 for Weapons Activities.

*Availability of funds.*—The conference agreement makes funds available until expended.

*Directed stockpile work (DSW).*—The conference agreement includes \$1,316,936,000 for directed stockpile work. The conference agreement provides \$460,754,000 for DSW Life Extension Programs. The conference agreement provides \$511,095,000 for DSW Stockpile Systems and \$75,000,000 for DSW Retired Warheads Stockpile systems. The conferees do not provide \$9,000,000 for advanced concepts research on new weapons designs, but the same

amount is made available for the Reliable Replacement Warhead program to improve the reliability, longevity, and certifiability of existing weapons and their components. The conference agreement provides \$270,087,000 for DSW Stockpile services. No funds have been provided for the Robust Nuclear Earth Penetrator (RNEP).

The Conferees support a degree of flexibility in executing this budget by providing limited reprogramming authority within Directed Stockpile Work [DSW]. The control levels for the DSW program are:

- (1) Life Extension Programs;
- (2) Stockpile Systems;
- (3) Retired Warhead Stockpile Systems; and
- (4) Stockpile Services.

*Campaigns.*—Funding for individual campaigns is shown on the accompanying table. From within funds provided for the various campaigns, \$4,350,000 is provided for the University Research Program in Robotics.

For science campaigns, the conference agreement provides \$279,462,000. The conference agreement provides \$73,973,000 for primary assessment technologies; \$86,521,000 for dynamic materials properties program and \$55,371,000 for the advanced radiography program. The conference provided \$63,597,000 for secondary assessment technologies.

Within available funds, the conferees provide \$7,500,000 to support Dynamic Materials Properties at the Nevada Test Site [NTS], experiments on dynamic materials properties at the Atlas facility and plutonium experiments at the Joint Actinide Shock Physics Experimental facility [JASPER].

Within available funds, the Department is directed to work with the UNLV Research Foundation to organize and lead a consortium of universities to design, prepare, and conduct experiments on the Atlas Machine.

Within Primary Assessment Technologies, NNSA is directed to fund the Nevada Test Site [NTS] to maintain the critical personnel skills and institutional viability in direct support of the subcritical experiment program.

The conference agreement provides \$260,830,000 for engineering campaigns. The conference agreement for the enhanced surety campaign is \$33,121,000. The conference agreement for the weapons system engineering assessment technology is \$27,270,000. The conference agreement for nuclear survivability is \$9,460,000 and the conference recommendation for enhanced surveillance campaign is \$99,879,000.

*Engineering campaign construction projects.*—The conference agreement provides \$86,500,000 for Project 01–D–108, Microsystem and engineering science applications (MESA) at Sandia, in New Mexico.

*Inertial Confinement Fusion Ignition and High Yield.*—The conference agreement includes \$541,034,000 for the inertial confinement fusion ignition and high yield program. This represents a \$25,000,000 cut of the NIF project baseline. An additional \$46,000,000 is provided to support expanded research in non-NIF related ICF research including petawatt and high-energy petawatt laser development. Funding also enables continued development of

the beryllium shell targets currently envisioned for ignition demonstrations in 2010. This target, if successful, may enable advancement of the 2014 date for ignition specified in the budget request documentation, a date which represents a 4 year slip from the original goal of 2010. Since demonstration of ignition by 2010 was the rationale provided for construction of NIF under the current baseline funding, the conference is extremely concerned with suggestions of major delay in that date and requires that effort focus on achieving that goal on the timescale originally proposed. Until very recently, the beryllium shell and fill tube design was not considered viable, but it is now viewed by the program managers as the best option for regaining the 2010 ignition goal. Significant risks are associated with this design however, which is why this target design was not considered earlier in the program. To estimate the probability of success for this new target design, the conference mandates that a full review of NIF progress and the use and promise of this target be accomplished by an outside panel of experts, the JASONS, to validate the current NIF construction baseline and the outlook for ignition with this target design. As part of this validation, experiments should be designed and completed on alternative drivers, such as LLE at the University of Rochester and the Z machine at Sandia National Laboratories, to increase confidence in the performance of this target. The conference further requires that these experiments, as well as the JASON review, be used to develop a position paper authored by the NNSA Laboratory and LLE Directors by June 2005, discussing the promise of this target design to achieve ignition on the original schedule of 2010, 4 years ahead of the date specified in the current Budget. The conference is also aware that the laser glass used in the Japanese GEKKO program, which is identical to the optics used in the NIF project, has significantly degraded in efficiency over time. The conference requests the JASONS undertake a study utilizing the Japanese laser optic operations as a measure to determine if the NIF laser optics are performing as originally estimated and what impact this will have on the project, the ability to achieve ignition by 2010 and the overall lifecycle costs of replacing the optics more frequently. The conference provides \$5,000,000 for the development of advanced target fabrication and diagnostic techniques required to support experiments at Omega, Z machine and NIF employing advanced materials. Target fabrication and manufacturing capabilities are critical in fielding increasingly sophisticated experiments.

*Petawatt Lasers.*—The conference recommendation includes an additional \$6,000,000 for university grants and other support. Of this amount, \$3,000,000 is provided for continued development of the petawatt laser at the University of Texas at Austin; \$1,000,000 is provided for an optical parametric chirped pulse amplifier upgrade and associated operations of the short pulse laser at the University of Nevada, Reno; \$1,000,000 is provided to the University of Nevada, Reno to continue its collaboration with Sandia National Laboratories on highly diagnosed studies of exploding wire arrays and implosion dynamics; and \$1,000,000 is provided for research using the Z-Beamlet laser at Sandia National Laboratories under the Z-Petawatt Consortium that includes the University of Texas



at Austin, the University of California, San Diego, the University of California, Davis, the University of Nevada, Reno, the University of Michigan, the University of Rochester, Ohio State University and the General Atomics Corporation.

*Inertial Fusion Technology.*—The conferees also include \$25,000,000 to continue development of high average power lasers and supporting science and technology, the budget request for the Naval Research Laboratory, and \$73,469,000 for the University of Rochester, an increase of \$28,000,000 over the budget request. The additional funding is provided to the University of Rochester's Laboratory for Laser Energetics for the OMEGA Extended Performance (EP) Facility in support of the nation's stockpile stewardship program. The conference recommendation includes \$9,000,000 to initiate double-shift operations and assessments and initial development and testing of Z-pinch inertial fusion energy. The conference recommendation includes \$1,000,000 to the University of Nevada-Reno for magnetized plasma/laser interaction studies at the Nevada Terawatt Facility, using the Zebra pulse power machine and the Leopard short pulse laser system.

*National Ignition Facility.*—Within the funds provided, \$130,000,000 is for National Ignition Facility (NIF) construction, Project 96-D-111.

*Advanced Simulation and Computing.*—The conference agreement provides \$703,760,000. From within available funds for advanced simulation and computing, \$10,000,000 is provided for the Ohio Supercomputing Center high-end computer network at its Springfield, Ohio site; \$2,500,000 is provided to complete Phase I of the demonstration project of three-dimensional chip scale packaging integrated with spray cooling at Pacific Northwest National Laboratory. The conferees direct the University Partnerships program be funded at the budget request.

For the pit manufacturing and certification campaign, the conference agreement provides \$265,671,000. The conference agreement provides \$132,005,000 for W88 pit manufacturing and \$60,960,000 for W88 pit certification, the same as the budget request. Providing the requested level of funding will ensure that the NNSA maintains its commitment to produce a certified W88 pit by 2007. The conference agreement provides \$13,500,000 for Pit Manufacturing Capability and \$7,000,000 for Modern Pit Facility. The conferees agree that funding for Modern Pit Facility cannot be used to select a construction site in fiscal year 2005.

For readiness campaigns, the conference agreement provides \$272,627,000. The conference agreement provides \$45,812,000 for the Stockpile readiness campaign. High explosives weapons operations is funded at \$34,220,000. The conference agreement provides \$32,957,000 for the non-nuclear readiness campaign. The conference agreement provides \$79,788,000 for the advanced design and production technologies campaign. Funding for the tritium readiness campaign is the same as the budget request. The Conferees are aware of the successful partnership between the NNSA and the University of Nevada-Las Vegas and the University of Nevada-Reno that have been fostered through a series of cooperative agreements. The Department is encouraged to renew these agreements at higher levels as appropriate.

*Readiness in technical base and facilities.*—For readiness in technical base and facilities, the conference agreement provides \$1,121,557,000 for operations of facilities.

Within funds provided for operations of facilities, the conferees provide an additional \$45,000,000 for the Pantex Plant in Texas; and an additional \$50,000,000 for the Y-12 Plant in Oak Ridge, Tennessee; and an additional \$5,000,000 for the Kansas City Plant. For Program Readiness, the conference agreement provides \$106,204,000.

Within available funds, an additional \$5,000,000 is provided to support the operation for the facilities at the Nevada Test Sites, including the Device Assembly Facility, the Joint Actinide Shock Physics Experimental facility, operations associated with the Atlas relocation project, U1a operations, general plant projects and other NTS support facilities. Finally, the conferees provide an additional \$1,000,000 to the Nevada Site Office for testing and enablement of water filters to mitigate consequences of radionuclides in drinking water. The conference agreement includes an additional \$13,000,000 within the funds provided for modification of the Z-Beamlet laser at the Z Pinch at Sandia National Laboratory.

For continued facility upgrades, refurbishments, operation and maintenance costs associated with and for the National Center for Combating Terrorism [NCCT] at the Nevada Test Site, an additional \$25,000,000 is provided. Within the funds provided for NCCT, the conference agreement includes \$2,500,000 to the UNLV Research Foundation to support the ongoing programs of the Institute for Security Studies including research and development, training and collaborative activities related to combating terrorism, emergency response and consequence management. The recommendation also includes, within funds provided, \$2,500,000 for the UNR Fire Sciences Academy.

For Special Projects, the conference agreement provides \$41,500,000. Within the available funds, \$3,000,000 for magnetized high energy density matter research at the Nevada Terawatt facility at the University of Nevada-Reno; and \$1,000,000 to continue the ongoing administration infrastructure support grant for the UNLV Research Foundation; \$750,000 to the UNLV Research Foundation to establish and certify a radioanalytical services laboratory to support emergency management training activities and actual radiological events; \$10,000,000 for settlement of claims for the Pajarito Plateau homesteaders pertaining to acquisition of their lands and property during the Manhattan Project; and \$8,000,000 for Los Alamos County Schools Program.

From within available funds, \$5,000,000 for National Energy Technology Laboratory to use the Plasma Separation Process to develop high energy isomers and isotopes for energy storage and utilization. From within available funds, the conferees provide \$2,000,000 for the Airborne Particulate Threat Assessment program; \$2,000,000 for the Secure Wireless Technology Program; \$1,000,000 for the Total Asset Management (TAMS) program; \$2,000,000 for Integrated Collaborative Prototyping for Y-12; and \$2,000,000 for development of multi-platform dosimeter Radiation Detection devices. The conference provides \$2,000,000 for the Na-

tional Center for Biodefense at George Mason University in Virginia.

The conference agreement includes \$86,965,000 for materials recycle and recovery, the same as the budget request. The conferees continue to be concerned about the fire station support at the Nevada Test Site and are pleased by the decision to use a design-build acquisition strategy for the fire station and encourage completion at the earliest possible time within the funding that has been provided. The conference agreement also includes an additional \$16,000,000 for the Los Alamos National Laboratory for the CMR Building 04-D-125.

The conference agreement includes the budget request of \$17,910,000 for containers and \$18,982,000 for storage.

*Construction projects.—*

Project 05-D-140, Project engineering and design (PED)—RTBF, various locations. The conferees provide \$16,600,000, an increase of \$5,000,000. The additional PED funds are provided to begin planning for impact-resistant bunkers for additional warhead storage facilities for nuclear warheads with conventional high explosives at the Pantex Plant in Texas.

Project 04-D-125, Chemistry and Metallurgy Research Facility Replacement (CMRR)—LANL. The conference provides \$40,000,000 for the CMRR project.

Project 01-D-124, Highly Enriched Uranium Materials Facility, Y-12 National Security Complex, Oak Ridge, TN. The conference provides \$114,000,000, an increase of \$50,000,000 over the budget request.

*Facilities and Infrastructure Recapitalization.—*The conference agreement includes \$316,224,000 for the facilities and infrastructure (F&I) recapitalization program.

*Secure Transportation Asset.—*The conference agreement provides \$201,300,000 for secure transportation asset. The conference agreement provides \$57,427,000 for STA program direction. Consistent with the new triad as outlined in the Nuclear Posture Review, NNSA is working to create a responsive infrastructure to deliver needed facilities at lower cost and with greater speed. The conference encourages NNSA to explore opportunities for third party financing where appropriate.

*Nuclear Weapons Incident Response.—*The conference agreement provides \$99,209,000 for nuclear weapons incident response.

*Safeguards and Security.—*The conference agreement includes \$757,678,000, for safeguards and security activities at laboratories and facilities managed by the National Nuclear Security Administration. The conferees provide an additional \$30,000,000 at the Y-12 plant in Tennessee to accelerate security infrastructure upgrades and consolidate the facility footprint. The conferees provide an additional \$20,000,000 for the expansion of the red network at Los Alamos National Laboratory to reduce the necessity for CREM.

*Funding Adjustments.—*The conference agreement includes an adjustment of \$30,000,000 for a security charge for reimbursable work, as proposed in the budget, and the use of \$86,000,000 in prior year balances.

## DEFENSE NUCLEAR NONPROLIFERATION

The conference agreement provides \$1,420,397,000 for Defense Nuclear Nonproliferation.

*Nonproliferation and Verification Research and Development.*—The conference agreement provides \$225,750,000 for nonproliferation and verification research and development. The conference agreement includes \$20,000,000 for ground-based systems for treaty monitoring.

The conferees provide an additional \$5,000,000 within Supporting Activities to support the ongoing regulatory and environmental activities for 300 Area replacement at Pacific Northwest National Laboratory that will allow PED to occur on an accelerated schedule. The conferees direct the Office of Nuclear Nonproliferation to coordinate closely with the Office of Science on the transition schedule and construction plans to maintain the national security capabilities resident at PNNL. From within available funds, the conferees provide \$2,000,000 for testing of high-pressure xenon radiation detectors at the Brookhaven National Laboratory Rad-Tech facility for portal applications. From within the funds provided, the conference recommendation includes \$3,500,000 for the University of Nevada-Reno for the development of state-of-the-art chemical, biological, and nuclear detection sensors. The conference recommendation includes the \$2,000,000 for the UNLV research Foundation to continue to establish and operate within the Institute for Security Studies and applied research and technology capability in support for the effort to combat terrorism. An additional \$500,000 is provided to support nanomaterial research related to sensor applications. The conference recognizes the unique mission capability the Los Alamos National Laboratory possesses through work performed at Technical Area 18 [TA-18] in areas of nuclear threat detection and response. In light of these important national security activities, the conferees direct the Secretary to perform an assessment as to the LANL role in managing the future CAT III/IV mission.

*Nonproliferation and International Security.*—The conference agreement provides \$154,000,000 for nonproliferation and international security. The conferees include \$20,000,000 for the Global Threat Reduction Initiative. The conferees provide \$10,000,000 for initiatives focused on removing nuclear weapons-usable materials from vulnerable sites around the world. These activities are essential to prevent terrorist groups or states hostile to the United States from acquiring destructive nuclear capabilities. The Administrator, working with the Secretary, must utilize the NNSA's strength in the inter-agency process to become the lead agency for all such government activities worldwide. From within available funds, the conference agreement provides \$150,000 to continue the collaboration between Texas A&M and Russian universities on nuclear facilities safety and decontamination and decommissioning technologies.

## NON-PROLIFERATION PROGRAMS WITH RUSSIA

The conferees are disappointed the Administration has failed to negotiate an acceptable solution for liability to allow the MOX

program to move forward this year. As a result, another construction season will be missed in Russia. Not only does this raise serious concern from a national security standpoint, but it will also have serious repercussions here in the United States as a result of maintaining parity of the two construction schedules. The conferees strongly urge the Administration to find an acceptable solution in the near term in order to successfully complete negotiations and allow construction of both the Russian and United States mixed oxide fuel fabrication facilities to begin.

*International Materials Protection, Control and Cooperation (MPC&A).*—The conference recommendation is \$322,000,000 for the MPC&A program, an increase of \$84,000,000 over the budget request. The Conferees provide additional funds for MPC&A to accelerate securing nuclear warhead sites in Russia, begin MPC&A upgrades at the Russian Federation serial production enterprise sites and provide additional resources for the Second Line of Defense program to accelerate installation activities in the Baltic and Caucasus regions and other critical border activities. The conference provides the budget request within the Second Line of Defense program for the MegaPorts initiative. An increase of \$50,000,000 is provided for other high priority MPC&A activities, to include countries outside the FSU.

*Russian Transition Initiatives.*—The conference agreement provides \$41,000,000, for the Initiatives for Proliferation Prevention (IPP) program and the Nuclear Cities Initiative (NCI).

*HEU Transparency Implementation.*—The conference agreement provides \$20,950,000, the same as the budget request.

*Elimination of Weapons-Grade Plutonium Production.*—The conference agreement includes \$40,097,000 for the elimination of weapons-grade plutonium production program.

*Fissile Materials Disposition.*—The conference agreement provides \$624,000,000 for fissile materials disposition, the same level authorized in the fiscal year 2005 defense authorization bill. Funding of \$159,700,000 is provided for U.S. surplus materials disposition and \$64,000,000 for the Russian plutonium disposition program.

*Construction Projects.*—The conference recommendation includes \$368,000,000 for Project 99-D-143, the Mixed Oxide Fuel Fabrication facility project. Funding of \$32,300,000 is provided for Project 99-D-141, the Pit Disassembly and Conversion Facility project.

*Off-Site Source Recovery Project.*—The conference agreement provides \$7,600,000 for Off-Site Source Recovery Project. The conferees provide an additional \$2,000,000 for the Nuclear and Other Hazardous Materials Transportation Research Project at South Carolina State University's Transportation Center.

#### NAVAL REACTORS

The conference agreement provides \$807,900,000 for Naval Reactors, an increase of \$10,000,000 over the budget request. The conferees agree to transfer the additional \$10,000,000 to the Office of Nuclear Energy to support the Idaho National Laboratory's Advanced Test Reactor.

## OFFICE OF THE ADMINISTRATOR

The conference agreement provides \$356,200,000 for the Office of the Administrator, \$22,500,000 above the request.

The conference recommendation provides \$12,000, the same as the budget request, for official reception and representation expenses for the NNSA.

Within the Office of the Administrator, the conferees provide \$22,500,000 to support the Historically Black Colleges and Universities (HBCUs) scientific and technical programs. The conferees concur with the House language directing the HBCUs and Hispanic Serving Institutions (HSIs) receive financial support in rough parity on a year-to-year basis. The conference recommendation includes \$2,000,000 each for Wilberforce University and Central State University in Wilberforce, Ohio; and \$2,000,000 each for Claflin College in Orangeburg, SC and Allen University in Columbia, SC; \$500,000 each for Morris College in Sumter, SC and Benedict College in Columbia, SC; and \$1,000,000 for Voorhees College in Denmark, SC and \$2,000,000 for Morehouse College Dansby Hall Minority Science Center.

## ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

## DEFENSE ENVIRONMENTAL MANAGEMENT

The conference agreement for Defense Environmental Management totals \$7,034,405,000.

The conferees are aware that the Department of Defense has utilized guaranteed fixed price remediation (GFPR) to remediate contaminated properties. The conferees note the significant cost-savings experienced by the Department of Defense using GFPR, and believe that the Department of Energy may be able to achieve similar savings and benefits. In order to better assess the opportunity for cost savings by the Department of Energy, the conferees direct the Department to submit to the Committees on Appropriations of the House and Senate, by May 1, 2005, a report as to the feasibility of applying GFPR to remediation activities undertaken or planned by the Department.

## DEFENSE SITE ACCELERATION COMPLETION

The conference agreement for Defense Site Acceleration Completion in fiscal year 2005 is \$6,096,429,000.

*Accelerated Completions, 2006.*—The conference agreement provides \$1,264,999,000. This funding supports the closure by the year 2006 of the Rocky Flats, West Jefferson, Fernald, Miamisburg, and Ashtabula sites, and the completion of significant cleanup projects at various other sites such as Melton Valley, Kansas City, and Savannah River. The additional \$13,200,000 is provided to accelerate low-level waste shipments during fiscal year 2005 from the Miamisburg Closure Project.

*Accelerated Completions, 2012.*—The conference agreement provides \$2,150,641,000.

*Accelerated Completions, 2035.*—The conference agreement provides \$1,904,339,000. This amount includes the requested funding of \$43,827,000 for construction of the Glass Waste Storage

Building #2 at SRS (project 04-D-408) and the requested funding for the Waste Isolation Pilot Plant, the Idaho Cleanup Project, the Y-12 and Oak Ridge National Laboratory sites, Hanford and the Office of River Protection, Savannah River, Los Alamos National Laboratory, Nevada Test Site, and various other sites and facilities. From within available funds, the conferees provide \$2,000,000 for the Hanford Tank Waste Operations Simulator (HTWOS); \$2,000,000 for the Modular Phase Low Cost Nano-particle at Idaho National Lab; and \$1,000,000 for the Mid-Atlantic Recycling Center for End of Life Electronics.

*Waste Incidental to Reprocessing.*—The conference agreement provides \$162,600,000 for the Savannah River site, \$97,300,000 for the Idaho site and \$32,050,000 for the Hanford site. The conference agreement provides \$26,000,000 for Project 05-D-405 Salt Waste Processing Facility for long lead procurement activities.

*Safeguards and Security.*—The conference agreement provides \$265,059,000, the same as the budget request.

*Technology Development and Deployment.*—The conference agreement provides \$60,142,000. From within available funds, the conferees direct the Department to use not less than \$10,000,000 to conduct a competitive evaluation of the various advanced remediation technologies available in the private sector. Within remaining available funds, the conferees provide \$5,000,000 to continue the five-year international agreement with AEA Technology, and \$7,000,000 to continue the five-year agreement with Florida International University's Hemispheric Center for Environmental Technology.

Within available funds, the conferees provide \$3,000,000 for Advanced Monitoring Systems Initiative at the Nevada Test Site, to continue micro-sensing technology development and prototype deployment of remote monitoring systems for the underground test area; \$2,400,000 for the Management of Nevada Natural Resources with Remote Sensing Systems program; \$1,000,000 for nanotube research and development at the Materials Reliability Center at the University Research Programs in Robotics. The Department is directed to renew its cooperative agreements with the University of Nevada-Las Vegas and the University of Nevada-Reno.

Within available funds, \$3,000,000 is provided to continue the development of an electrochemical system utilizing ceramic ionic transport membranes for the recycling and disposal of radioactive sodium ion waste. The conference also provides \$4,000,000 for work on the subsurface science research institute by Idaho National Laboratory and the Inland Northwest Research Alliance institutions. The Department shall continue its support of the Tribal Colleges Initiative grant, involving Crownpoint Institute of Technology, Dine College, and Southwestern Indian Polytechnic Institute, to develop high-quality environmental programs at tribal colleges.

#### DEFENSE ENVIRONMENTAL SERVICES

The conference recommendation for Defense Environmental Services in fiscal year 2005 is \$937,976,000.

*Community and Regulatory Support.*—The conference agreement is \$60,547,000. From within available funds, \$500,000 shall be used to support the Energy and Environmental Hispanic Com-

munity Participation project of the Self Reliance Foundation needed to increase Hispanic community understanding of and participation in environmental management initiatives of the Department.

*Federal Contribution to Uranium Enrichment Decontamination and Decommissioning Fund.*—The Energy Policy Act of 1992, Public Law 102–486, created the Uranium Enrichment Decontamination and Decommissioning Fund to pay for the cost of cleanup of the gaseous diffusion facilities located in Oak Ridge, Tennessee; Paducah, Kentucky; and Portsmouth, Ohio. The conference agreement includes the budget request of \$463,000,000 for the Federal contribution to the Uranium Enrichment Decontamination and Decommissioning Fund.

*Non-Closure Environmental Activities.*—The conference agreement is \$146,038,000. Within available funds, the conference agreement directs the Department to provide \$10,000,000 for the Hazardous Waste Worker Training Program and \$8,000,000 for the Volpentest Hazardous Materials Management and Emergency Response (HAMMER) training and education center.

The conference agreement includes \$2,000,000 for the Desert Research Institute's Environmental Monitoring Program; \$750,000 for the University of Nevada-Reno to conduct research in the areas of materials evaluation, fundamental studies on nuclear degradation mechanisms, alternate materials and design, and computational and analytical modeling; \$1,000,000 for the Nye County Groundwater Evaluation Program; \$2,000,000 for the Defense and Security Research Center; \$1,000,000 for the Amargosa Valley Science and Technology Park; \$1,000,000 for the Hazardous Material Truck Tracking Facility; and \$1,000,000 for the Research Foundation at the University of Nevada-Las Vegas to assess earthquake hazards and seismic risk in Southern Nevada; \$100,000 for the Perchlorate Characterization study for the City of Simi Valley; and \$6,000,000 for the Western Environmental Technology Office.

*Spent Nuclear Fuel Management.*—The Department proposed to transfer responsibility for the management and operation of the DOE national spent fuel program, the foreign research reactor spent nuclear fuel acceptance program, and the management of chemical processing plant 666 at Idaho from the Office of Environmental Management to the Office of Civilian Radioactive Waste Management. The conference agreement includes the requested amounts of \$8,217,000 for the DOE national spent fuel program, \$8,055,000 for management of chemical processing plant 666, and \$1,060,000 for associated program direction costs. It is the conferees' expectation that these activities will continue to be managed at the Idaho site.

*Program Direction.*—The conference agreement for program direction is \$271,059,000, the same as the budget request.

*Funding adjustments.*—The conference agreement includes an offset of \$143,000 the same as the budget request, for the security costs associated with reimbursable work. The conference agreement includes the use of \$2,000,000 of prior year balances.

#### OTHER DEFENSE ACTIVITIES

The conference agreement provides \$692,691,000 for Other Defense Activities.



## ENERGY SECURITY AND ASSURANCE

The conference agreement funds these programs under the Office of Electricity Transmission and Distribution.

## OFFICE OF SECURITY

The conference agreement provides \$298,506,000. \$193,904,000 is provided for nuclear safeguards and security; \$49,880,000 is provided for security investigations; and \$54,722,000 is provided for program direction.

## INDEPENDENT OVERSIGHT AND PERFORMANCE ASSURANCE

The conference agreement provides \$24,669,000, the same as the budget request, for the independent oversight and performance assurance program.

## ENVIRONMENT, SAFETY AND HEALTH (DEFENSE)

The conference agreement provides \$129,519,000 for defense-related environment, safety and health activities, including \$20,414,000 for program direction. The conferees disagree with the Administration's decision to cut funding for the Radiation Effects Research Foundation. Within available funds, the conference agreement provides \$14,000,000, an increase of \$10,000,000 above the request for the Foundation. This funding is critical in carrying out the scientific work, which the United States has funded since 1947, to study the health effects associated with the atomic blasts above Hiroshima and Nagasaki.

The conference agreement includes \$2,000,000 for the Marshall Island program to meet the core health and environmental monitoring mission in order to reassure the communities of safe habitation and resettlement. The conference agreement also includes \$5,000,000 to continue the DOE Worker Records Digitization project in Nevada. These funds are to be administered by the Nevada Site Office. The conferees provide \$4,100,000 for the medical monitoring at the gaseous diffusion plants at Paducah, Kentucky, Portsmouth, Ohio, and Oak Ridge, Tennessee. The conferees support the continued use of helical low-dose CAT scanning for early lung cancer detection in workers with elevated risks of lung cancer. The conferees direct the Department to establish an employee field resource center in the State of New York.

*Former Worker Medical Screening.*—The conference agreement includes \$300,000 within the Former Workers Health Program for the Iowa Army Ammunition Plant for ongoing assistance in collecting requisite medical records and completing claims forms for workers and retirees and \$250,000 for the on-going beryllium screening and outreach program for workers employed at vendors in the Worcester, Massachusetts, area who supplied beryllium to the Atomic Energy Commission.

The conferees support and are pleased with the Department's efforts to expand the Voluntary Protection Program and other voluntary cooperative programs. The conference agreement includes \$790,000 for the University of Washington's Former Hanford Production Workers Medical Screening Program and to initiate med-

ical screening for current tank farm workers consistent with the July 2004 NIOSH Health Hazard Evaluation Report.

*Energy Employees Compensation Initiative.*—The conferees note the transfer of responsibility for processing the Subtitle D claims from the Department of Energy to the Department of Labor.

#### LEGACY MANAGEMENT

The conferees support the established mission of the office of legacy management to manage the long-term stewardship responsibilities at the Department's cleanup sites. The conference agreement provides a total of \$46,895,000 for the office of legacy management of which \$13,201,000 is provided for program direction. Within available funds, the conferees provide \$8,000,000, to remain available until expended, for planning, design, construction, and land acquisition, if necessary, to establish a records management facility centrally located near sites transferring into Legacy Management status, and in close proximity to the Office of Legacy Management's records management capability. The conferees urge the Department to accelerate these activities with the goal of such a facility being operational by early fiscal year 2007. From within available funds, the conference agreement provides \$1,200,000 to complete transition of the STAR Center in Pinellas County, Florida and \$4,000,000 for the final payment, subject to the existing requirement for matching funds, to the Miamisburg Mound Community Improvement Corporation. From available funds, \$500,000 is provided to establish a Local Stakeholder Post-Closure organization in the State of Colorado.

#### FUNDING FOR DEFENSE ACTIVITIES IN IDAHO

The conference agreement provides \$114,347,000 for defense-related activities at the Idaho National Laboratory (INL) and associated Idaho cleanup sites.

#### DEFENSE RELATED ADMINISTRATIVE SUPPORT

The conference agreement provides \$92,440,000 as proposed by the House for national security programs administrative support.

#### OFFICE OF HEARINGS AND APPEALS

The conference agreement provides \$4,318,000 for the Office of Hearings and Appeals, the same as the budget request.

#### OFFICE OF FUTURE LIABILITIES

The conferees do not support the creation of a redundant Departmental office to address the planning function for long term environmental cleanup liabilities. The conference agreement provides no funds for the Office of Future Liabilities.

#### DEFENSE NUCLEAR WASTE DISPOSAL

The conference agreement provides \$231,000,000 for the defense contribution to the nuclear waste repository program. The conferees are aware that the Department formally approved, in 1995, the right of the Affected Units of Local Government and the State of Nevada to retain interest earned on unexpended balances

in their oversight accounts. The conferees reaffirm that this policy reflects the intent of Congress and should be maintained by the Department.

#### POWER MARKETING ADMINISTRATIONS

##### OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

The conference agreement includes \$5,200,000, the same as the budget request, for the Southeastern Power Administration. The conference agreement provides \$34,000,000 for purchase power and wheeling in fiscal year 2005.

##### OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

The conference agreement includes \$29,352,000, the same as the budget request, for the Southwestern Power Administration. The conference agreement provides \$2,900,000 for purchase power and wheeling in fiscal year 2005. The conference recommendation also provides authority for Southwestern to accept advances from non-Federal entities to provide interconnections to Southwestern's transmission system.

##### CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

The conference agreement provides \$173,100,000, for Western Area Power Administration. The conference agreement provides \$227,600,000 for purchase power and wheeling in fiscal year 2005. Within available funds, the conference recommendation includes \$6,000,000 for Topock-Davis-Mead Transmission Line Upgrades to provide additional transmission capacity by using aluminum matrix composite conductor technology.

*Utah Mitigation and Conservation Fund.*—The conference report does not contain the change in law sought by the Administration concerning the transfer of this fund from the Secretary of Energy to the Secretary of the Interior.

Within available funds, \$500,000 is provided on a non-reimbursable basis for a transmission study on the placement of 500 MW of wind energy in North Dakota and South Dakota.

##### FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The conference agreement includes \$2,827,000, the same as the budget request, for the Falcon and Amistad Operating and Maintenance Fund.

#### FEDERAL ENERGY REGULATORY COMMISSION

##### SALARIES AND EXPENSES

The conference agreement includes \$210,000,000 for the Federal Energy Regulatory Commission (FERC). Revenues for FERC are set at an amount equal to the budget authority, resulting in a net appropriation of \$0.

On March 24, 2004, FERC issued a declaratory order asserting exclusive jurisdiction over the approval and siting of liquefied natural gas (LNG) terminals. FERC concluded that LNG terminals are engaged in foreign commerce and, as such, fall clearly within the authority granted to the FERC under Section 3 of the Natural Gas Act of 1938. The conferees agree on this point and disagree with the position of at least one State government agency that it should be the authority responsible for LNG terminal siting within its boundaries, rather than the FERC.

The Natural Gas Act clearly preempts States on matters of approving and siting natural gas infrastructure associated with interstate and foreign commerce. These facilities need one clear process for review, approval, and siting decisions. Because LNG terminals affect both interstate and foreign commerce, LNG facility development requires a process that also looks at the national public interest, and not just the interests of one State.

The conferees recognize that, as a matter of energy supply, the nation will need to expand its LNG infrastructure over the decades to come to satisfy natural gas demand. Any dispute of LNG siting jurisdictional authority now will be counterproductive to meeting our natural gas needs in the future.

#### GENERAL PROVISIONS—DEPARTMENT OF ENERGY

Sec. 301. The conference agreement includes language regarding contract competition.

Sec. 302. The conference agreement includes a provision that none of the funds may be used to prepare or implement workforce restructuring plans or provide enhanced severance payments and other benefits and community assistance grants for Federal employees of the Department of Energy under section 3161 of the National Defense Authorization Act of Fiscal Year 1993, Public Law 102-484. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 303. The conference agreement includes a provision that none of the funds may be used to augment funds made available for obligation for severance payments and other benefits and community assistance grants unless the Department of Energy submits a reprogramming request subject to approval by the appropriate Congressional committees. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 304. The conference agreement includes a provision that none of the funds may be used to prepare or initiate Requests for Proposals for a program if that program has not been funded by Congress in the current fiscal year. This provision also precludes the Department from initiating activities for new programs which have been proposed in the budget request, but which have not yet been funded by Congress. This provision has been carried in previous Energy and Water Development Appropriations Acts.

#### (TRANSFERS OF UNEXPENDED BALANCES)

Sec. 305. The conference agreement includes a provision that permits the transfer and merger of unexpended balances of prior appropriations with appropriation accounts established in this bill.

This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 306. The conference agreement includes a provision prohibiting the Bonneville Power Administration from performing energy efficiency services outside the legally defined Bonneville service territory unless the Administrator certifies in advance that such services are not available from private sector businesses. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 307. The conference agreement includes a provision establishing certain notice and competition requirements for Department of Energy user facilities. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 308. The conference agreement includes a provision allowing the Administrator of the National Nuclear Security Administration to authorize certain nuclear weapons production plants, including the Nevada Test Site, to use not more than 2 percent of available funds for research, development and demonstration activities. This provision has been carried in previous Energy and Water Development Appropriations Acts.

Sec. 309. The conference agreement includes a provision which would authorize intelligence activities of the Department of Energy for purposes of section 504 of the National Security Act of 1947 until enactment of the Intelligence Authorization Act for fiscal year 2005.

Sec. 310. The conference agreement includes a provision that requires that waste characterization at WIPP be limited to determining that the waste is not ignitable, corrosive, or reactive. This confirmation will be performed using radiography or visual examination of a representative subpopulation of the waste. The language directs the Department of Energy to seek a modification to the WIPP Hazardous Waste Facility Permit to implement the provisions of this section.

Sec. 311. The conference agreement includes language regarding disposition of depleted Uranium Hexafluoride.

Sec. 312. The conference agreement includes a provision regarding the use of funds in this Act for some procurement actions by the Department of Energy.

Sec. 313. The conference agreement includes a provision prohibiting the use of funds in this Act for procurements to increase the dollar value of prime contracts awarded directly by the Department to small business.

Sec. 314. The conference agreement includes a provision limiting the types of waste that can be disposed of in the Waste Isolation Pilot Plant in New Mexico. None of the funds may be used to dispose of transuranic waste in excess of 20 percent plutonium by weight for the aggregate of any material category. At the Rocky Flats site, this provision includes ash residues; salt residues; wet residues; direct repackaged residues; and scrub alloy as referenced in the "Final Environmental Impact Statement on Management of Certain Plutonium Residues and Scrub Alloy Stored at the Rocky Flats Environmental Technology Site". This provision has been carried in previous Energy and Water Development Appropriations Acts.

CONFERENCE RECOMMENDATIONS

The conference agreement's detailed funding recommendations for programs in title III are contained in the following table.

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
-----		
ENERGY SUPPLY		
RENEWABLE ENERGY RESOURCES		
Renewable energy technologies		
Biomass and biorefinery systems R&D.....	72,596	82,147
Geothermal technology.....	25,800	25,800
Hydrogen technology.....	95,325	95,325
Hydropower.....	6,000	5,000
Solar energy.....	80,333	86,533
Wind energy.....	41,600	41,600
Intergovernmental activities.....	16,000	17,000
Total, Renewable energy technologies.....	337,654	353,405
Renewable support and implementation		
Departmental energy management program.....	1,967	1,967
Renewable program support.....	---	3,000
Total, Renewable support and implementation.....	1,967	4,967
National climate change technology initiative.....	3,000	---
Facilities and infrastructure		
National renewable energy laboratory.....	4,800	4,800
Construction		
02-E-001 Science and technology facility, NREL Golden, CO.....	6,680	6,680
Total, Facilities and infrastructure.....	11,480	11,480
Program direction.....	20,711	19,211
TOTAL, RENEWABLE ENERGY RESOURCES.....	374,812	389,063
=====		
ELECTRICITY TRANSMISSION AND DISTRIBUTION		
High temperature superconductivity R&D.....	45,000	55,000
Transmission reliability R&D.....	10,720	15,720
Electricity distribution transformation R&D.....	5,459	5,459
Energy storage R&D.....	4,000	4,000
Gridwise.....	5,000	6,500
Gridworks.....	5,500	5,500
Total, Research and development.....	75,679	92,179
Electricity restructuring.....	5,000	20,000
Program direction.....	10,201	8,201
Construction		
04-E-001 Project engineering and design (PED), energy reliability and efficiency laboratory.....	---	775
TOTAL, ELECTRICITY TRANSMISSION AND DISTRIBUTION..	90,880	121,155
=====		
NUCLEAR ENERGY		
University reactor fuel assistance and support.....	21,000	24,000
Research and development		
Nuclear energy plant optimization.....	---	2,500
Nuclear energy research initiative.....	---	2,500
Nuclear power 2010.....	10,246	50,000
Generation IV nuclear energy systems initiative.....	30,546	40,000
Nuclear hydrogen initiative.....	9,000	9,000

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
Advanced fuel cycle initiative.....	46,254	68,000
Total, Research and development.....	96,046	172,000
Infrastructure		
Radiological facilities management		
Space and defense infrastructure.....	33,800	33,800
Medical isotopes infrastructure.....	21,194	21,194
Construction		
05-E-203 Facility modifications for U-233 disposition, Oak Ridge.....	13,616	13,616
Subtotal, Medical isotopes infrastructure.....	34,810	34,810
Enrichment facility and uranium management.....	500	500
Subtotal, Radiological facilities management....	69,110	69,110
Idaho facilities management		
INL Operations and infrastructure.....	---	121,527
ANL-West operations.....	30,781	---
INL infrastructure.....	75,746	---
Construction		
99-E-200 Test reactor area electrical utility upgrade, Idaho National Engineering Lab, ID....	1,523	1,523
Subtotal, INL infrastructure.....	77,269	1,523
Subtotal, Idaho facilities management.....	108,050	123,050
Idaho sitewide safeguards and security.....	58,103	58,103
Total, Infrastructure.....	235,263	250,263
Spent nuclear fuel management.....	---	6,723
Program direction.....	60,285	60,285
Subtotal, Nuclear Energy.....	412,594	513,271
Funding from other defense activities.....	-112,847	-114,347
Funding from Naval Reactors.....	---	-10,000
TOTAL, NUCLEAR ENERGY.....	299,747	388,924
CIVILIAN RADIOACTIVE WASTE MANAGEMENT		
Spent nuclear fuel management.....	5,223	---
ENVIRONMENT, SAFETY AND HEALTH		
Office of Environment, Safety and Health (non-defense) Program direction.....	10,000 20,474	8,000 20,000
TOTAL, ENVIRONMENT, SAFETY AND HEALTH.....	30,474	28,000
OFFICE OF FUTURE LIABILITIES		
Future liabilities.....	3,000	---



DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
-----		
OFFICE OF LEGACY MANAGEMENT		
Legacy management.....	31,130	31,130
Subtotal, Energy supply.....	835,266	958,272
	=====	=====
Use of prior year balances.....	---	-12,000
	=====	=====
TOTAL, ENERGY SUPPLY.....	835,266	946,272
	=====	=====
NON-DEFENSE SITE ACCELERATION COMPLETION		
Accelerated completions, 2006.....	45,435	45,435
Accelerated completions, 2012.....	98,191	98,191
Accelerated completions, 2035.....	8,224	8,224
	=====	=====
TOTAL, NON-DEFENSE SITE ACCELERATION COMPLETION...	151,850	151,850
	=====	=====
URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND		
Decontamination and decommissioning.....	399,586	419,007
Uranium/thorium reimbursement.....	100,614	80,000
	=====	=====
TOTAL, URANIUM ENRICHMENT D&D FUND.....	500,200	499,007
	=====	=====
NON-DEFENSE ENVIRONMENTAL SERVICES		
Community and regulatory support.....	90	90
Environmental cleanup projects.....	46,083	46,083
Non-closure environmental activities.....	152,523	145,123
Construction		
02-U-101 Depleted uranium hexafluoride conversion project, Paducah, KY and Portsmouth, OH.....	92,600	100,000
Total, Non-closure environmental activities.....	245,123	245,123
	=====	=====
TOTAL, NON-DEFENSE ENVIRONMENTAL SERVICES.....	291,296	291,296
	=====	=====
SCIENCE		
High energy physics		
Proton accelerator-based physics.....	412,092	417,092
Electron accelerator-based physics.....	150,890	150,890
Non-accelerator physics.....	42,936	42,936
Theoretical physics.....	49,630	49,630
Advanced technology R&D.....	81,081	81,081
Subtotal.....	736,629	741,629
	-----	-----
Construction		
98-G-304 Neutrinos at the main injector, Fermilab.....	751	751
Total, High energy physics.....	737,380	742,380
	-----	-----
Nuclear physics.....	401,040	408,040
Biological and environmental research.....	496,590	576,590

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
-----		
Construction		
05-SC-004 Project engineering and design (PED), facility for the production and characterization of proteins and molecular tags.....	5,000	10,000
Basic energy sciences		
Research		
Materials sciences and engineering research.....	603,228	628,228
Chemical sciences, geosciences and energy biosciences.....	228,422	253,422
Subtotal, Research.....	831,650	881,650
Construction		
05-R-320 LINAC coherent light source (LCLS).....	30,000	30,000
05-R-321 Center for functional nanomaterials (BNL)	18,465	18,465
04-R-313 The molecular foundry (LBNL).....	32,085	32,085
03-SC-002 Project engineering & design (PED) SLAC.	20,075	20,075
03-R-312 Center for nanophase materials sciences, ORNL.....	17,811	17,811
03-R-313 Center for Integrated Nanotechnology.....	30,897	30,897
02-SC-002 Project engineering and design (VL).....	2,012	2,012
99-E-334 Spallation neutron source (ORNL).....	80,535	80,535
Subtotal, Construction.....	231,880	231,880
Total, Basic energy sciences.....	1,063,530	1,113,530
Advanced scientific computing research.....	204,340	234,340
Science laboratories infrastructure		
Laboratories facilities support		
Infrastructure support.....	1,520	1,766
Construction		
MEL-001 Multiprogram energy laboratory infrastructure projects, various locations.....	16,391	24,391
Subtotal, Laboratories facilities support.....	17,911	26,157
Oak Ridge landlord.....	5,079	5,079
Excess facilities disposal.....	6,100	6,100
Safety-related corrective actions.....	---	5,000
Total, Science laboratories infrastructure.....	29,090	42,336
Fusion energy sciences.....	264,110	276,110
Safeguards and security.....	73,315	73,315
Science workforce development.....	7,660	7,660
Science program direction		
Field offices.....	89,341	89,341
Headquarters.....	65,927	65,927
Total, Science program direction.....	155,268	155,268
Subtotal, Science.....	3,437,323	3,639,569
=====	=====	=====

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
Use of prior year balances.....	---	-5,062
Less security charge for reimbursable work.....	-5,605	-5,605
	=====	=====
TOTAL, SCIENCE.....	3,431,718	3,628,902
	=====	=====
NUCLEAR WASTE DISPOSAL		
Repository program.....	661,510	366,000
Program direction.....	87,490	80,000
	=====	=====
TOTAL, NUCLEAR WASTE DISPOSAL.....	749,000	446,000
	=====	=====
DEPARTMENTAL ADMINISTRATION		
Administrative operations		
Salaries and expenses		
Office of the Secretary.....	5,441	4,649
Board of contract appeals.....	653	653
Chief information officer.....	44,856	38,273
Congressional and intergovernmental affairs.....	4,956	4,865
Economic impact and diversity.....	5,400	5,140
General counsel.....	23,349	21,870
Office of Management, Budget and Evaluation.....	106,055	106,855
Policy and international affairs.....	17,977	15,114
Public affairs.....	4,649	2,464
	-----	-----
Subtotal, Salaries and expenses.....	213,336	199,883
Program support		
Minority economic impact.....	830	830
Policy analysis and system studies.....	395	395
Environmental policy studies.....	567	567
Cybersecurity and secure communications.....	24,932	24,932
Corporate management information program.....	37,632	32,138
	-----	-----
Subtotal, Program support.....	64,356	58,862
Competitive sourcing initiative (A-76).....	5,000	2,500
	-----	-----
Total, Administrative operations.....	282,692	261,245
Cost of work for others.....	71,621	71,621
	-----	-----
Subtotal, Departmental Administration.....	354,313	332,866
	=====	=====
Funding from other defense activities.....	-92,440	-92,440
	-----	-----
Total, Departmental administration (gross).....	261,873	240,426
	=====	=====
Miscellaneous revenues.....	-122,000	-122,000
	=====	=====
TOTAL, DEPARTMENTAL ADMINISTRATION (net).....	139,873	118,426
	=====	=====
OFFICE OF INSPECTOR GENERAL		
Office of Inspector General.....	41,508	41,508
	=====	=====

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
-----		
ATOMIC ENERGY DEFENSE ACTIVITIES		
NATIONAL NUCLEAR SECURITY ADMINISTRATION		
WEAPONS ACTIVITIES		
Directed stockpile work		
Life extension program		
B61.....	117,927	117,927
W76.....	213,111	236,427
W80.....	146,400	106,400
Subtotal, Life extension program.....	477,438	460,754
Stockpile systems		
B61.....	91,256	91,256
W62.....	18,401	18,401
W76.....	137,527	137,527
W78.....	44,313	44,313
W80.....	49,507	39,507
B83.....	44,995	44,995
W84.....	6,119	6,119
W87.....	94,884	79,884
W88.....	49,093	49,093
Subtotal, Stockpile systems.....	536,095	511,095
Retired warheads stockpile systems.....	65,258	75,000
Stockpile services		
Research and development certification and safety.....	157,986	147,986
Management, technology, and production.....	133,101	113,101
Reliable replacement warhead.....	9,000	9,000
Robust nuclear earth penetrator.....	27,557	---
Subtotal, Stockpile services.....	327,644	270,087
Total, Directed stockpile work.....	1,406,435	1,316,936
-----		
Campaigns		
Science campaigns		
Primary assessment technologies.....	81,473	73,973
Dynamic materials properties.....	91,521	86,521
Advanced radiography.....	62,371	55,371
Secondary assessment technologies.....	65,597	63,597
Subtotal, Science campaigns.....	300,962	279,462
Engineering campaigns		
Enhanced surety.....	38,121	33,121
Weapons system engineering assessment technology..	27,270	27,270
Nuclear survivability.....	24,460	9,460
Enhanced surveillance.....	99,879	99,879
Microsystem and engineering science applications (MESA), other project costs.....	4,600	4,600
Construction		
01-D-108 Microsystem and engineering science applications (MESA), SNL, Albuquerque, NM.....	48,654	86,500
Subtotal, MESA.....	53,254	91,100
Subtotal, Engineering campaigns.....	242,984	260,830

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
Inertial confinement fusion ignition and high yield campaign:		
Ignition.....	76,437	69,437
Support of stockpile program.....	38,987	38,987
NIF diagnostics, cryogenics and experiment support.....	44,023	49,023
Pulsed power inertial confinement fusion.....	10,080	11,080
University grants/other support.....	7,776	7,776
Facility operations and target production.....	63,056	63,056
Inertial fusion technology.....	---	34,000
NIF demonstration program.....	113,700	95,700
High-energy petawatt laser development.....	7,975	41,975
Subtotal.....	382,034	411,034
Construction		
96-D-111 National ignition facility, LLNL.....	130,000	130,000
Subtotal, Inertial confinement fusion.....	492,034	541,034
Advanced simulation and computing.....	738,032	700,532
Construction		
00-D-103, Terascale simulation facility, LLNL, Livermore, CA.....	3,228	3,228
Subtotal, Advanced simulation and computing.....	741,260	703,760
Pit manufacturing and certification		
W88 pit manufacturing.....	132,005	132,005
W88 pit certification.....	101,470	60,960
Pit manufacturing capability.....	20,992	13,500
Modern pit facility.....	29,800	7,000
Pit campaign support activities at NTS.....	52,206	52,206
Subtotal, Pit manufacturing and certification...	336,473	265,671
Readiness campaigns		
Stockpile readiness.....	45,812	45,812
High explosives weapons operations.....	34,220	34,220
Non-nuclear readiness.....	35,457	32,957
Advanced design and production technologies.....	84,788	79,788
Tritium readiness.....	58,850	58,850
Construction		
98-D-125 Tritium extraction facility, SR.....	21,000	21,000
Subtotal, Tritium readiness.....	79,850	79,850
Subtotal, Readiness campaigns.....	280,127	272,627
Total, Campaigns.....	2,393,840	2,323,384
Readiness in technical base and facilities		
Operations of facilities.....	1,017,557	1,121,557
Program readiness.....	106,204	106,204
Special projects.....	20,534	41,500
Material recycle and recovery.....	86,965	86,965
Containers.....	17,910	17,910
Storage.....	18,982	18,982
Subtotal, Readiness in technical base and fac.....	1,268,152	1,393,118

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
Construction		
05-D-140 Project engineering and design (PED), various locations.....	11,600	16,600
05-D-401 Building 12-64 production bays upgrades, Pantex plant, Amarillo, TX.....	25,100	25,100
05-D-402 Beryllium capability (BEC) project, Y-12 National security complex, Oak Ridge, TN.....	3,627	3,627
04-D-103 Project engineering and design (PED), various locations.....	1,500	1,500
04-D-125 Chemistry and metallurgy facility replacement project, Los Alamos National Laboratory, Los Alamos, NM.....	24,000	40,000
04-D-126 Building 12-44 production cells upgrade, Pantex plant, Amarillo, TX.....	2,600	2,600
03-D-102, National Security Sciences building, Los Alamos National Laboratory, Los Alamos, NM.....	37,348	37,348
03-D-103 Project engineering and design (PED), various locations.....	15,275	15,275
03-D-123 Special nuclear materials requalification, Pantex plant, Amarillo, TX.....	4,602	4,602
02-D-103 Project engineering and design (PED), various locations.....	5,250	5,250
02-D-105 Engineering technology complex upgrade, LLNL, CA.....	5,400	5,400
01-D-103 Project engineering and design (PED), various locations.....	6,000	6,000
01-D-124 HEU materials facility, Y-12 plant, Oak Ridge, TN.....	64,000	114,000
Subtotal, Construction.....	206,302	277,302
Total, Readiness in technical base and facilities.	1,474,454	1,670,420
Facilities and infrastructure recapitalization program	291,543	248,863
Construction		
05-D-160 Facilities and infrastructure recapitalization program project engineering design (PED), various locations.....	8,700	8,700
05-D-601 Compressed air upgrades project (CAUP), Y-12, National security complex, Oak Ridge, TN....	4,400	4,400
05-D-602 Power grid infrastructure upgrade (PGIU), Alamos National Laboratory, Los Alamos, NM.....	10,000	10,000
05-D-603 New master substation (NMSU), SNL.....	600	600

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
04-D-203 Facilities and infrastructure recapitalization program (FIRP), project engineering design (PED), various locations.....	981	981
Subtotal, Construction.....	24,681	24,681
Total, Facilities and infrastructure recapitalization program.....	316,224	273,544
Secure transportation asset		
Operations and equipment.....	143,873	143,873
Program direction.....	57,427	57,427
Total, Secure transportation asset.....	201,300	201,300
Nuclear weapons incident response.....	99,209	99,209
Safeguards and security.....	669,991	720,678
Construction		
05-D-170 Project engineering and design (PED), various locations.....	17,000	17,000
05-D-701 Security perimeter project, Los Alamos, National Laboratory, Los Alamos, NM.....	20,000	20,000
Total, Safeguards and security.....	706,991	757,678
Subtotal, Weapons activities.....	6,598,453	6,642,471
Use of prior year balances.....	---	-86,000
Less security charge for reimbursable work.....	-30,000	-30,000
Excluding transfer of DOD appropriations.....	---	-300,000
TOTAL, WEAPONS ACTIVITIES.....	6,568,453	6,226,471
Transfer from Department of Defense appropriations....	---	(300,000)
Total, Weapons Activities (program level).....	(6,568,453)	(6,526,471)
DEFENSE NUCLEAR NONPROLIFERATION		
Nonproliferation and verification, R&D.....	220,000	225,750
Nonproliferation and international security.....	124,000	154,000
Nonproliferation programs with Russia		
International nuclear materials protection and cooperation.....	238,000	322,000
Russian transition initiative.....	41,000	41,000
HEU transparency implementation.....	20,950	20,950
Elimination of weapons-grade plutonium production program.....	50,097	40,097
Fissile materials disposition		
U.S. surplus materials disposition.....	184,700	159,700
Russian surplus materials disposition.....	64,000	64,000
Construction		
99-D-141 Pit disassembly and conversion facility, Savannah River, SC.....	32,300	32,300

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
99-D-143 Mixed oxide fuel fabrication facility, Savannah River, SC.....	368,000	368,000
Subtotal, Construction.....	400,300	400,300
Subtotal, Fissile materials disposition.....	649,000	624,000
Total, Nonproliferation programs with Russia.....	999,047	1,048,047
Offsite source recovery project.....	5,600	7,600
Subtotal, Defense Nuclear Nonproliferation.....	1,348,647	1,435,397
Use of prior year balances.....	---	-15,000
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION.....	1,348,647	1,420,397
NAVAL REACTORS		
Naval reactors development.....	761,211	771,211
Construction		
05-N-900 Materials development facility building, Schenectady, NY.....	6,200	6,200
90-N-102 Expanded core facility dry cell project, Naval Reactors Facility, ID.....	989	989
Subtotal, Construction.....	7,189	7,189
Total, Naval reactors development.....	768,400	778,400
Program direction.....	29,500	29,500
TOTAL, NAVAL REACTORS.....	797,900	807,900
OFFICE OF THE ADMINISTRATOR		
Office of the Administrator.....	333,700	356,200
TOTAL, OFFICE OF THE ADMINISTRATOR.....	333,700	356,200
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION...	9,048,700	8,810,968
DEFENSE SITE ACCELERATION COMPLETION		
Accelerated completions, 2006.....	1,251,799	1,264,999
Accelerated completions, 2012.....	1,437,001	1,437,001
Construction		
04-D-414 Project engineering and design (PED), various locations.....	3,000	3,000
04-D-423 Container surveillance capability in 235-F, Savannah River.....	20,640	20,640



DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
01-D-416 Waste treatment and immobilization plant, Richland, WA.....	690,000	690,000
Subtotal, Construction.....	713,640	713,640
Total, Accelerated completions, 2012.....	2,150,641	2,150,641
Accelerated completions, 2035.....	1,849,512	1,860,512
Construction		
04-D-408 Glass waste storage building #2, Savannah River.....	43,827	43,827
Total, Accelerated completions, 2035.....	1,893,339	1,904,339
Safeguards and security.....	265,059	265,059
Alternative high level waste actions .....	---	249,442
High level waste (Waste Incidental to Reprocessing) (legislative proposal).....	249,442	217,392
Construction		
05-D-405 Salt waste processing facility, Savannah River.....	52,000	26,000
04-D-414 04-02 PED: Sodium bearing waste treatment, Idaho.....	24,900	24,900
03-D-414 PED: Salt waste processing facility alt Savannah River, SC.....	23,658	23,658
Total, High level waste (WIR) (legis. proposal)...	350,000	291,950
Technology development and deployment.....	60,142	60,142
Subtotal, Defense Site Acceleration Completion....	5,970,980	6,186,572
Less security charge for reimbursable work.....	-143	-143
Use of prior year balances.....	---	-90,000
TOTAL, DEFENSE SITE ACCELERATION COMPLETION.....	5,970,837	6,096,429
DEFENSE ENVIRONMENTAL SERVICES		
Community and regulatory support.....	60,547	60,547
Federal contribution to the uranium enrichment fund...	463,000	463,000
Non-closure environmental activities.....	187,864	146,038
Spent nuclear fuel management.....	---	17,332
Program direction.....	271,059	271,059
Use of prior year balances.....	---	-20,000
TOTAL, DEFENSE ENVIRONMENTAL SERVICES.....	982,470	937,976
TOTAL, DEFENSE ENVIRONMENTAL MANAGEMENT.....	6,953,307	7,034,405
OTHER DEFENSE ACTIVITIES		
Other national security programs		
Energy security and assurance		
Energy security.....	6,100	---
Program direction.....	4,500	---
Subtotal, Energy security and assurance.....	10,600	---

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
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Office of Security		
Nuclear safeguards and security.....	143,197	193,904
Security investigations.....	53,554	49,880
Program direction.....	58,350	54,722
Subtotal, Office of Security.....	255,101	298,506
Independent oversight and performance assurance.....	24,669	24,669
Civilian radioactive waste management		
Spent nuclear fuel management.....	21,190	---
Program direction.....	1,060	---
Subtotal, Civilian radioactive waste mgmt.....	22,250	---
Environment, safety and health (Defense).....	99,105	109,105
Program direction - EH.....	20,414	20,414
Subtotal, Environment, safety & health (Defense)	119,519	129,519
Office of Legacy Management		
Legacy management.....	19,194	33,694
Worker and community transition.....	2,500	---
Program direction.....	13,201	13,201
Subtotal, Office of Legacy Management.....	34,895	46,895
Defense related administrative support.....	92,440	92,440
Defense activities at INEEL.....	112,847	114,347
Office of hearings and appeals.....	4,318	4,318
Office of Future Liabilities.....	5,000	---
Subtotal, Other Defense Activities.....	681,639	710,694
Use of prior year balances.....	-15,000	-15,000
Less security charge for reimbursable work.....	-3,003	-3,003
TOTAL, OTHER DEFENSE ACTIVITIES.....	663,636	692,691
DEFENSE NUCLEAR WASTE DISPOSAL		
Defense nuclear waste disposal.....	131,000	131,000
TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES.....	16,796,643	16,669,064
POWER MARKETING ADMINISTRATIONS		
SOUTHEASTERN POWER ADMINISTRATION		
Operation and maintenance		
Purchase power and wheeling.....	---	34,000
Program direction.....	5,200	5,200
Subtotal, Operation and maintenance.....	5,200	39,200
Offsetting collections.....	---	-34,000
TOTAL, SOUTHEASTERN POWER ADMINISTRATION.....	5,200	5,200
=====		

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
-----		
SOUTHWESTERN POWER ADMINISTRATION		
Operation and maintenance		
Operating expenses.....	4,676	4,676
Purchase power and wheeling.....	---	2,900
Program direction.....	19,324	19,324
Construction.....	5,352	5,352
Subtotal, Operation and maintenance.....	29,352	32,252
Offsetting collections.....	---	-2,900
TOTAL, SOUTHWESTERN POWER ADMINISTRATION.....	29,352	29,352
	=====	=====
WESTERN AREA POWER ADMINISTRATION		
Operation and maintenance		
Construction and rehabilitation.....	20,191	20,191
Operation and maintenance.....	39,821	39,821
Purchase power and wheeling.....	---	227,600
Program direction.....	116,756	116,756
Subtotal, Operation and maintenance.....	176,768	404,368
Offsetting collections.....	---	-227,600
Offsetting collections (P.L. 98-381).....	-3,668	-3,668
TOTAL, WESTERN AREA POWER ADMINISTRATION.....	173,100	173,100
	=====	=====
FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND		
Operation and maintenance.....	2,827	2,827
	=====	=====
TOTAL, POWER MARKETING ADMINISTRATIONS.....	210,479	210,479
	=====	=====
FEDERAL ENERGY REGULATORY COMMISSION		
Federal energy regulatory commission.....	210,000	210,000
FERC revenues.....	-210,000	-210,000
	=====	=====
GRAND TOTAL, DEPARTMENT OF ENERGY.....	23,147,833	23,002,804
	=====	=====

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
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ENERGY AND WATER DEVELOPMENT ACCOUNTS		
Energy programs:		
Energy supply.....	835,266	946,272
Non-defense site acceleration completion.....	151,850	151,850
Non-defense environmental management.....	---	---
Uranium enrichment D&D fund.....	500,200	499,007
Non-defense environmental services.....	291,296	291,296
Uranium facilities maintenance and remediation.....	---	---
Science.....	3,431,718	3,628,902
Nuclear waste disposal.....	749,000	446,000
Departmental administration.....	261,873	240,426
Revenues.....	-122,000	-122,000
	-----	
Total, Departmental administration.....	139,873	118,426
Office of the Inspector General.....	41,508	41,508
	-----	
Total, Energy programs.....	6,140,711	6,123,261
Atomic energy defense activities:		
National Nuclear Security Administration:		
Weapons activities.....	6,568,453	6,226,471
Defense nuclear nonproliferation.....	1,348,647	1,420,397
Naval reactors.....	797,900	807,900
Office of the Administrator.....	333,700	356,200
	-----	
Subtotal, National Nuclear Security Admin.....	9,048,700	8,810,968
Defense environmental restoration and waste mgmt.....	---	---
Defense facilities closure projects.....	---	---
Defense site acceleration completion.....	5,620,837	5,804,479
High level waste legislative proposal.....	350,000	291,950
Defense environmental management privatization.....	---	---
Defense environmental services.....	982,470	937,976
Defense environmental mgmt. privatization (resc.)....	---	---
	-----	
Subtotal, Defense environmental management.....	6,953,307	7,034,405
Other defense activities.....	663,636	692,691
Defense nuclear waste disposal.....	131,000	131,000
	-----	
Total, Atomic energy defense activities.....	16,796,643	16,669,064

DEPARTMENT OF ENERGY  
(Amounts in thousands)

	Budget Request	Conference
Power marketing administrations:		
Southeastern Power Administration.....	5,200	5,200
Southwestern Power Administration.....	29,352	29,352
Western Area Power Administration.....	173,100	173,100
Falcon and Amistad operating and maintenance fund...	2,827	2,827
Total, Power marketing administrations.....	210,479	210,479
Federal Energy Regulatory Commission:		
Salaries and expenses.....	210,000	210,000
Revenues.....	-210,000	-210,000
Total, Federal Energy Regulatory Commission.....	---	---
TOTAL, ENERGY AND WATER DEVELOPMENT ACCOUNTS.....	23,147,833	23,002,804
FUNCTION RECAP:		
NON-DEFENSE.....	6,351,190	6,583,182
DEFENSE.....	16,796,643	16,419,622
Environmental restoration and waste management:		
Defense function.....	(6,953,307)	(7,034,405)
Non-defense function.....	(943,346)	(942,153)
Total, Environmental restoration and waste mgmt...	(7,896,653)	(7,976,558)
Nuclear waste disposal:		
Defense function.....	(131,000)	(131,000)
Non-defense function.....	(749,000)	(446,000)
Total, Nuclear waste disposal.....	(880,000)	(577,000)

## TITLE IV—INDEPENDENT AGENCIES

## APPALACHIAN REGIONAL COMMISSION

The conference agreement provides \$66,000,000 for the Appalachian Regional Commission. Within available funds, the conferees direct the Commission to provide \$1,000,000 to facilitate construction of the Farmers' Ethanol biorefinery and supporting infrastructure in Perry County, Ohio. The conferees support the Appalachian-Turkish Trade Project to promote trade and investment opportunities.

## DEFENSE NUCLEAR FACILITIES SAFETY BOARD

## SALARIES AND EXPENSES

The conference agreement provides \$20,268,000 for the Defense Nuclear Facilities Safety Board, the same as the request.

## DELTA REGIONAL AUTHORITY

## SALARIES AND EXPENSES

The conference agreement appropriates \$6,048,000 for the Delta Regional Authority. The conferees direct the Authority to submit to the House and Senate Committees on Appropriations quarterly financial reports providing detailed accounting data on the expenditures of funds during fiscal year 2005. The conferees also expect the Authority to submit a detailed budget justification for the fiscal year 2006 budget.

## DENALI COMMISSION

The conference agreement appropriates \$67,000,000 for the Denali Commission. The conferees renew the direction to the Commission to submit a detailed budget justification for fiscal year 2006.

## NUCLEAR REGULATORY COMMISSION

## SALARIES AND EXPENSES

The conference agreement includes \$662,777,000, to be offset by revenues of \$534,354,000, for a net appropriation of \$128,423,000. This reflects the statutory language adopted by the conference in fiscal year 2001 to reduce the fee recovery requirement to 90 percent in fiscal year 2005.

In fiscal year 2004, the conferees directed the Nuclear Regulatory Commission to contract with the National Academy of Sciences for a study of spent nuclear fuel storage at commercial reactor sites. The National Academy completed this study and found a number of areas in which the NRC could improve its modeling of the risks to spent fuel storage and the mitigation of such risks. The conferees expect the NRC to take the necessary steps to improve its analyses, including the preparation of site-specific models, and to work with the utilities to ensure timely application of this information to mitigate risks.

## OFFICE OF INSPECTOR GENERAL

The conference agreement includes \$7,518,000, to be offset by revenues of \$6,766,200, for a net appropriation of \$751,800. This reflects the statutory language adopted by the conference in fiscal year 2001 to reduce the fee recovery requirement to 90 percent in fiscal year 2005.

## NUCLEAR WASTE TECHNICAL REVIEW BOARD

## SALARIES AND EXPENSES

The conference agreement provides \$3,177,000, the same as the budget request.

## TITLE V—GENERAL PROVISIONS

Sec. 501. The conference agreement includes language directing that none of the funds appropriated in this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress except to communicate to Members of Congress.

Sec. 502. The conference agreement includes language regarding the transfer of funds made available in this Act to other departments or agencies of the federal government.

Sec. 503. The conference agreement includes language regarding the public release of documents concerning energy markets.

Sec. 504. The conference agreement includes language regarding the extension of the prohibition of oil and gas drilling in the Great Lakes through 2007.

Sec. 505. The conference agreement includes language authorizing the Secretary of the Army to transfer and advance funds to the Administrator of the Bonneville Power Administration to carry out activities in connection with Section 2406 of the Energy Policy Act of 1992.

Sec. 506. The conference agreement includes language concerning the voting methods for the Delta Regional Authority.

## TITLE VI

The conference agreement includes language changing the composition, operation, and duties of the Board of Directors of the Tennessee Valley Authority.

## CONFERENCE TOTAL—WITH COMPARISONS

The total new budget (obligational) authority for the fiscal year 2005 recommended by the Committee of Conference, with comparisons to the fiscal year 2004 amount, the 2005 budget estimates, and the House and Senate bills for 2005 follow:

[In thousands of dollars]	
New budget (obligation) authority, fiscal year 2004 .....	\$27,756,375
Budget estimates of new (obligational) authority, fiscal year 2005 .....	28,470,382
House bill, fiscal year 2005 .....	28,525,000
Senate bill, fiscal year 2005 .....	0
Conference agreement, fiscal year 2005 .....	29,020,000
Conference agreement compared with:	
New budget (obligation) authority, fiscal year 2004 .....	+1,263,625

Budget estimates of new (obligational) authority, fiscal year	
2005 .....	+549,618
House bill, fiscal year 2005 .....	+495,000
Senate bill, fiscal year 2005 .....	+29,020,000

DIVISION D—FOREIGN OPERATIONS, EXPORT FINANCING,  
AND RELATED PROGRAMS APPROPRIATIONS ACT, 2005

The statement of the managers remains silent on provisions that were in both the House and Senate bills that remain unchanged by this conference agreement, except as noted in this statement of the managers. The House and Senate report language that is not changed by the conference is approved by the committee of conference. The statement of the managers, while repeating some report language for emphasis, does not intend to negate the language referred to above unless expressly provided herein.

TITLE I—EXPORT AND INVESTMENT ASSISTANCE

EXPORT-IMPORT BANK OF THE UNITED STATES

The conference agreement appropriates \$59,800,000 for the subsidy appropriation instead of \$125,700,000 as proposed by the House and \$115,700,000 as proposed by the Senate. The managers expect that there will be no reduction in Export-Import Bank activity levels due to the extraordinarily high level of carryover balances in fiscal year 2005, which total approximately \$444,000,000.

The conference agreement appropriates \$73,200,000 for administrative expenses for the Export-Import Bank as included in the House bill and Senate amendment.

The conference agreement does not include a first-time appropriation for an Office of Inspector General. The managers note that the Export-Import Bank already has an audit committee and other regimes in place, including independent auditors that provide financial oversight to its operations.

The conference agreement includes Senate language that requires the Export-Import Bank to provide a report on the economic effect of an ethanol dehydration plant in Trinidad and Tobago within 30 days of enactment of this Act. The conference agreement does not include Senate language that would have required prior consultation with the Senate Finance Committee and the Committees on Appropriations prior to extending credit support to establish or expand the production of indigenous products by a beneficiary country pursuant to section 423 of the Tax Reform Act of 1986. The managers are concerned by the precedent this provision may establish within the Act, and believe this matter is better addressed by the relevant authorizing committees.

OVERSEAS PRIVATE INVESTMENT CORPORATION

The managers direct the President of OPIC to continue current policy and consult with the Committees on Appropriations before any future financing for nongovernmental organizations or private and voluntary organizations is approved.

The conference agreement includes Senate language that allows OPIC to operate in Iraq for fiscal year 2005. The House bill did not address this matter.