Table B2. Thermal Conversion Factors and Data, 2002-2006

	2002	2003	2004	2005	2006
Conversion Factor (Btu per cubic foot)					
Production	4.400	4.400		R	4 400
Marketed Extraction Loss	1,106 2,671	1,106 2,747	1,105 2,666	<sup>R</sup> 1,105 2,660	1,103 2,639
Total Dry Production	1,027	1,031	1,027	1,029	1,028
Supply					
Dry Production	1,027	1,031	1,027	1,029	1,028
Receipts at U.S. Borders	1.000	4.005	4.005	1.005	1.005
Imports	1,022	1,025	1,025	1,025	1,025
Intransit Receipts Withdrawals from Storage	1,022	1,025	1,025	1,025	1,025
Underground Storage	1,027	1,031	1,027	1,029	1,028
LNG Storage	1,027	1,031	1,027	1,029	1,028
Supplemental Gas Supplies	1,027	1,031	1,027	1,029	1,028
Balancing Item	792	1,062	986	<sup>R</sup> 998	874
•					
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,027	1,031	1,027	_1,029	1,028
(Electric Power)	1,020	1,025	1,027	R1,028	1,028
(Other Sectors)	1,029	1,033	1,027	1,029	1,028
Deliveries at U.S. Borders	4 000	4 000	4 000	4 000	4 000
Exports	1,008	1,009	1,009	1,009	1,009
Intransit Deliveries	1,008	1,009	1,009	1,009	1,009
Additions to Storage	4.007	4 004	4.007	4 000	4.000
Underground Storage	1,027	1,031	1,027	1,029	1,028
LNG Storage	1,027	1,031	1,027	1,029	1,028
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu) Production					
Marketed	21,994,760	22,096,437	21,563,252	R20,905,283	21,383,930
Extraction Loss	2,555,921	2,405,837	2,470,407	2,331,218	2,390,781
Total Dry Production	19,438,839	19,690,599	19,092,845	R18,574,065	18,993,149
Supply				P	
Dry Production	19,438,839	19,690,599	19,092,845	<sup>R</sup> 18,574,065	18,993,149
Receipts at U.S. Borders	4.400.000	4 0 4 0 0 4 0	4.005.000	4 440 500	4 000 000
ImportsIntransit Receipts	4,103,803	4,042,343	4,365,022	4,449,560 <sup>R</sup> 571,044	4,290,938
Withdrawals from Storage	601,654	748,637	604,255	37 1,044	527,312
Underground Storage	3,222,383	3,194,794	3,118,553	3.145.239	2,562,662
LNG Storage	43,953	63.870	52,503	R51,490	34,688
Supplemental Gas Supplies	69.815	69,805	61,995	65,538	67,907
Balancing Item	-10,566	-40,864	351,936	R <sub>134,025</sub>	50,346
Total Supply	27,469,881	27,769,185	27,647,108	<sup>R</sup> 26,990,961	26,527,003
Disposition					
Consumption	23,628,203	22,967,073	22,993,478	R22,648,904	22,259,373
(Electric Power)	5,786,470	5,263,596	5,611,284	<sup>R</sup> 6,035,829	6,393,830
(Other Sectors)	17,841,734	17,703,478	17,382,193	R16,613,075	15,865,543
Deliveries at U.S. Borders					
Exports	520,363	686,042	861,825	<sub>2</sub> 735,158	730,474
Intransit Deliveries	534,706	654,099	503,394	R463,278	491,238
Additions to Storage					
Underground Storage	2,741,930	3,393,758	3,235,053	3,088,628	3,006,128
LNG Storage	44,679	68,213	53,359	<sup>R</sup> 54,993	39,790

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Ligare"; and EIA-estimates. Users"; and EIA estimates.

Revised data.

NA Not available.