

**Table 70. Summary Statistics for Natural Gas – Utah, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	3,005	3,220	3,657	4,092	4,506
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	260,554	254,488	259,432	279,412	321,494
From Oil Wells.....	32,509	29,871	31,153	32,583	34,544
<b>Total.....</b>	<b>293,063</b>	<b>284,359</b>	<b>290,586</b>	<b>311,994</b>	<b>356,038</b>
Repressuring.....	2,150	1,785	1,337	1,294	1,300
Vented and Flared.....	955	705	688	595	583
Wet After Lease Separation.....	289,958	281,869	288,561	310,106	354,155
Nonhydrocarbon Gases Removed .....	15,219	13,810	10,592	8,883	6,115
Marketed Production .....	274,739	268,058	277,969	301,223	348,040
Extraction Loss.....	3,352	3,404	3,381	2,815	2,911
<b>Total Dry Production .....</b>	<b>271,387</b>	<b>264,654</b>	<b>274,588</b>	<b>298,408</b>	<b>345,129</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	271,387	264,654	274,588	298,408	345,129
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	570,772	691,823	848,851	902,767	971,875
Withdrawals from Storage					
Underground Storage.....	40,042	48,921	43,559	38,372	37,153
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	8,555	-5,223	10,825	<sup>R</sup> 3,587	668
<b>Total Supply.....</b>	<b>890,755</b>	<b>1,000,174</b>	<b>1,177,824</b>	<b><sup>R</sup>1,243,134</b>	<b>1,354,825</b>

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	163,379	154,125	155,891	<sup>R</sup> 160,275	187,537
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	685,217	801,822	975,104	<sup>R</sup> 1,044,381	1,127,527
Additions to Storage					
Underground Storage.....	42,159	44,227	46,829	38,478	39,761
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>890,755</b>	<b>1,000,174</b>	<b>1,177,824</b>	<b><sup>R</sup>1,243,134</b>	<b>1,354,825</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	17,163	16,398	15,802	17,216	20,341
Pipeline and Distribution Use.....	5,984	7,347	8,278	8,859	11,156
Plant Fuel.....	4,534	4,481	3,370	3,914	3,739
Delivered to Consumers					
Residential.....	59,398	54,632	60,527	58,044	60,017
Commercial.....	33,501	30,994	31,156	34,447	34,051
Industrial .....	26,879	25,200	26,674	25,370	29,076
Vehicle Fuel.....	482	589	661	<sup>R</sup> 187	204
Electric Power.....	15,439	14,484	9,423	12,239	28,953
<b>Total Delivered to Consumers .....</b>	<b>135,699</b>	<b>125,899</b>	<b>128,441</b>	<b><sup>R</sup>130,286</b>	<b>152,301</b>
<b>Total Consumption .....</b>	<b>163,379</b>	<b>154,125</b>	<b>155,891</b>	<b><sup>R</sup>160,275</b>	<b>187,537</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	5,469	4,837	4,850	4,533	4,510
Industrial .....	23,217	21,773	21,393	20,424	23,232
<b>Number of Consumers</b>					
Residential.....	660,677	678,833	701,255	743,761	754,554
Commercial.....	50,202	51,063	51,503	55,174	55,821
Industrial .....	949	924	312	191	274
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	667	607	605	624	610
Industrial .....	28,324	27,273	85,494	132,827	106,117
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.99	4.11	5.24	7.16	5.70
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.07	4.74	5.68	7.58	8.42
Delivered to Consumers					
Residential.....	6.39	7.33	8.12	9.71	11.02
Commercial.....	5.20	5.95	6.75	8.23	9.61
Industrial .....	3.91	5.04	5.90	7.33	8.02
Vehicle Fuel.....	6.33	7.09	7.81	9.10	10.55
Electric Power.....	4.47	W	W	W	W

<sup>R</sup> Revised data.<sup>w</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.