



**Table 69. Summary Statistics for Natural Gas – Texas, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	65,779	68,572	72,237	74,827	83,218
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	4,828,188	4,947,589	5,074,067	<sup>R</sup> 5,331,776	5,607,013
From Oil Wells.....	832,816	843,735	659,851	<sup>R</sup> 675,061	685,137
<b>Total.....</b>	<b>5,661,005</b>	<b>5,791,324</b>	<b>5,733,918</b>	<b><sup>R</sup>6,006,837</b>	<b>6,292,150</b>
Repressuring.....	212,638	237,723	284,491	303,477	325,967
Vented and Flared.....	27,379	23,781	26,947	38,654	43,169
Wet After Lease Separation.....	5,420,987	5,529,820	5,422,479	<sup>R</sup> 5,664,706	5,923,015
Nonhydrocarbon Gases Removed .....	279,912	286,253	355,165	388,305	409,276
Marketed Production .....	5,141,075	5,243,567	5,067,315	<sup>R</sup> 5,276,401	5,513,739
Extraction Loss.....	360,535	332,405	360,110	355,589	373,350
<b>Total Dry Production .....</b>	<b>4,780,540</b>	<b>4,911,162</b>	<b>4,707,205</b>	<b><sup>R</sup>4,920,812</b>	<b>5,140,389</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	4,780,540	4,911,162	4,707,205	<sup>R</sup> 4,920,812	5,140,389
Receipts at U.S. Borders					
Imports .....	1,755	NA	0	9,320	12,749
Intransit Receipts.....	5,945	5,960	452	0	0
Interstate Receipts .....	1,892,828	2,018,089	1,962,214	<sup>R</sup> 1,716,017	1,415,946
Withdrawals from Storage					
Underground Storage.....	437,493	385,039	387,479	329,883	280,315
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2	0	0	*	0
Balancing Item.....	18,037	29,362	262,744	<sup>R</sup> 82,428	-43,632
<b>Total Supply.....</b>	<b>7,136,599</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b><sup>R</sup>7,058,461</b>	<b>6,805,767</b>

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	4,303,831	4,050,632	3,908,243	<sup>R</sup> 3,503,636	3,433,863
Deliveries at U.S. Borders					
Exports.....	216,919	278,676	309,891	207,833	205,307
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,252,167	2,604,763	2,706,846	3,001,047	2,810,324
Additions to Storage					
Underground Storage.....	363,682	415,541	395,115	345,945	356,273
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>7,136,599</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b><sup>R</sup>7,058,461</b>	<b>6,805,767</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	114,919	123,585	129,825	134,434	138,558
Pipeline and Distribution Use.....	88,973	56,197	55,587	<sup>R</sup> 81,263	85,245
Plant Fuel.....	133,427	123,383	127,356	133,306	140,414
Delivered to Consumers					
Residential.....	209,951	206,694	191,507	<sup>R</sup> 185,124	166,225
Commercial.....	226,273	218,565	192,901	<sup>R</sup> 159,972	149,221
Industrial .....	1,978,184	1,866,138	1,814,173	<sup>R</sup> 1,341,461	1,288,570
Vehicle Fuel.....	1,811	2,213	2,485	<sup>R</sup> 1,811	1,972
Electric Power.....	1,550,292	1,453,858	1,394,408	1,466,263	1,463,658
<b>Total Delivered to Consumers .....</b>	<b>3,966,511</b>	<b>3,747,467</b>	<b>3,595,474</b>	<b><sup>R</sup>3,154,632</b>	<b>3,069,647</b>
<b>Total Consumption .....</b>	<b>4,303,831</b>	<b>4,050,632</b>	<b>3,908,243</b>	<b><sup>R</sup>3,503,636</b>	<b>3,433,863</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	2	2	2
Commercial.....	63,710	57,523	49,000	32,812	28,378
Industrial .....	1,126,676	1,047,422	929,349	<sup>R</sup> 608,511	575,028
<b>Number of Consumers</b>					
Residential.....	3,809,370	3,859,647	3,939,101	<sup>R</sup> 3,984,481	4,067,508
Commercial.....	317,446	320,786	322,242	<sup>R</sup> 322,999	329,935
Industrial .....	9,143	9,015	9,359	<sup>R</sup> 9,136	8,657
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	713	681	599	<sup>R</sup> 495	452
Industrial .....	216,361	207,004	193,843	<sup>R</sup> 146,832	148,847
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.16	5.18	5.83	7.55	6.60
Imports.....	2.36	--	--	8.46	11.30
Exports .....	3.32	5.36	5.93	7.69	6.54
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.86	5.53	6.03	8.09	7.60
Delivered to Consumers					
Residential.....	7.29	9.22	10.37	<sup>R</sup> 12.48	13.11
Commercial.....	5.49	7.59	8.36	<sup>R</sup> 10.47	10.25
Industrial .....	3.40	5.36	5.91	<sup>R</sup> 7.62	6.69
Vehicle Fuel.....	5.67	8.09	8.58	10.52	10.07
Electric Power.....	3.41	5.47	5.90	8.12	6.55

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.