



Table 55. Summary Statistics for Natural Gas – New Hampshire, 2002-2006

	2002	2003	2004	2005	2006
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	29,014	34,983	17,257	28,041	31,853
Intransit Receipts.....	20,626	11,218	29,703	33,742	17,824
Interstate Receipts	115,367	132,767	119,970	149,989	118,310
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	82	137	100	26
Supplemental Gas Supplies	66	58	91	84	92
Balancing Item.....	-9,272	-41	-94	^R -279	-816
Total Supply.....	155,802	179,067	167,064	^R211,678	167,289

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – New Hampshire, 2002-2006 — Continued

	2002	2003	2004	2005	2006
Disposition (million cubic feet)					
Consumption.....	24,901	54,147	61,172	^R 70,484	62,549
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	130,872	124,841	105,754	141,095	104,713
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	29	80	138	99	27
Total Disposition.....	155,802	179,067	167,064	^R211,678	167,289
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	60	24	22	22	20
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	6,922	7,940	7,086	7,793	6,718
Commercial.....	8,768	9,673	8,943	9,844	8,494
Industrial	8,054	7,882	7,388	6,889	5,967
Vehicle Fuel.....	*	1	1	^R 11	11
Electric Power.....	1,096	28,627	37,732	45,926	41,339
Total Delivered to Consumers	24,841	54,122	61,150	^R70,463	62,529
Total Consumption	24,901	54,147	61,172	^R70,484	62,549
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,700	2,015	2,247	2,392	2,092
Industrial	7,066	6,935	6,597	6,160	5,095
Number of Consumers					
Residential.....	87,147	88,170	88,600	94,473	94,600
Commercial.....	15,130	15,047	15,429	16,266	16,139
Industrial	437	550	305	397	421
Average Annual Consumption per (thousand cubic feet)					
Commercial.....	580	643	580	605	526
Industrial	18,431	14,331	24,222	17,352	14,173
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.37	6.08	6.44	10.88	7.26
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	--	--	--	--
City Gate.....	4.24	6.91	6.81	9.77	10.29
Delivered to Consumers					
Residential.....	10.08	11.44	14.52	14.98	16.38
Commercial.....	8.51	10.27	13.04	13.69	15.03
Industrial	7.38	9.17	11.86	12.25	12.55
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.08	W	W	W	W

^R Revised data.

^w Withheld.

-- Not applicable.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.