



**Table 43. Summary Statistics for Natural Gas – Kentucky, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	14,367	12,900	13,920	14,175	15,892
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	88,259	87,608	94,259	92,795	95,320
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>88,259</b>	<b>87,608</b>	<b>94,259</b>	<b>92,795</b>	<b>95,320</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	88,259	87,608	94,259	92,795	95,320
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	88,259	87,608	94,259	92,795	95,320
Extraction Loss.....	1,836	1,463	2,413	1,716	2,252
<b>Total Dry Production .....</b>	<b>86,423</b>	<b>86,145</b>	<b>91,846</b>	<b>91,079</b>	<b>93,068</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	86,423	86,145	91,846	91,079	93,068
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,643,731	2,920,413	2,620,866	2,283,558	2,126,203
Withdrawals from Storage					
Underground Storage.....	59,022	67,949	65,858	62,464	62,345
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	*	98	0	15	3
Balancing Item.....	13,907	-5,426	5,928	<sup>R</sup> -2,374	-4,719
<b>Total Supply.....</b>	<b>2,803,084</b>	<b>3,069,180</b>	<b>2,784,498</b>	<sup>R</sup> <b>2,434,742</b>	<b>2,276,900</b>

See footnotes at end of table.

**Table 43. Summary Statistics for Natural Gas – Kentucky, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	227,920	223,226	225,470	<sup>R</sup> 234,080	211,067
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,525,588	2,775,457	2,492,991	2,139,473	1,999,877
Additions to Storage					
Underground Storage.....	49,577	70,497	66,037	61,190	65,956
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,803,084</b>	<b>3,069,180</b>	<b>2,784,498</b>	<b><sup>R</sup>2,434,742</b>	<b>2,276,900</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	3,442	2,278	2,044	2,879	3,524
Pipeline and Distribution Use.....	11,993	14,279	10,143	8,254	6,510
Plant Fuel.....	535	536	617	698	653
Delivered to Consumers					
Residential.....	59,104	61,886	56,443	56,142	47,379
Commercial.....	35,942	38,212	36,989	36,894	32,590
Industrial .....	103,112	102,272	114,292	112,004	108,094
Vehicle Fuel.....	80	98	110	<sup>R</sup> 27	30
Electric Power.....	13,712	3,667	4,833	17,181	12,287
<b>Total Delivered to Consumers .....</b>	<b>211,950</b>	<b>206,134</b>	<b>212,666</b>	<b><sup>R</sup>222,249</b>	<b>200,379</b>
<b>Total Consumption .....</b>	<b>227,920</b>	<b>223,226</b>	<b>225,470</b>	<b><sup>R</sup>234,080</b>	<b>211,067</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	4,009	3,756	3,339	2,860	1,809
Commercial.....	7,590	7,942	7,864	7,488	6,092
Industrial .....	84,889	83,089	95,004	93,096	91,034
<b>Number of Consumers</b>					
Residential.....	756,234	763,290	767,022	770,080	770,171
Commercial.....	82,757	84,110	84,493	85,243	85,236
Industrial .....	1,785	1,695	1,672	1,698	1,658
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	434	454	438	433	382
Industrial .....	57,766	60,337	68,356	65,963	65,195
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.01	4.54	5.26	6.84	8.83
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	4.45	6.11	7.28	9.69	9.07
Delivered to Consumers					
Residential.....	7.52	9.17	10.97	13.09	14.14
Commercial.....	7.05	8.62	10.18	12.27	13.22
Industrial .....	4.63	6.54	7.38	9.90	9.64
Vehicle Fuel.....	9.42	11.15	--	--	--
Electric Power.....	3.60	W	W	W	W

<sup>R</sup> Revised data.

<sup>w</sup> Withheld.

-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.