



**Table 36. Summary Statistics for Natural Gas – Georgia, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	16,837	43,927	105,203	132,062	146,766
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,532,177	1,447,164	1,353,193	1,282,549	1,304,376
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,029	3,283	4,518	<sup>R</sup> 4,535	1,963
Supplemental Gas Supplies .....	7	14	5	*	3
Balancing Item.....	-18,775	-12,954	1,300	<sup>R</sup> 5,672	9,555
<b>Total Supply.....</b>	<b>1,531,275</b>	<b>1,481,434</b>	<b>1,464,219</b>	<b><sup>R</sup>1,424,818</b>	<b>1,462,664</b>

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Georgia, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	383,546	379,761	394,986	<sup>R</sup> 412,560	419,908
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,144,303	1,096,252	1,063,663	1,006,287	1,035,051
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	3,426	5,422	5,570	<sup>R</sup> 5,971	7,705
<b>Total Disposition.....</b>	<b>1,531,275</b>	<b>1,481,434</b>	<b>1,464,219</b>	<b><sup>R</sup>1,424,818</b>	<b>1,462,664</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	7,979	7,268	6,235	5,708	6,092
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	126,667	129,907	126,492	<sup>R</sup> 124,560	110,245
Commercial.....	48,631	50,273	55,047	<sup>R</sup> 52,902	48,137
Industrial .....	143,152	159,406	160,559	<sup>R</sup> 156,202	159,024
Vehicle Fuel.....	530	648	727	<sup>R</sup> 921	1,003
Electric Power.....	56,588	32,258	45,926	72,267	95,407
<b>Total Delivered to Consumers .....</b>	<b>375,567</b>	<b>372,492</b>	<b>388,751</b>	<b><sup>R</sup>406,852</b>	<b>413,817</b>
<b>Total Consumption .....</b>	<b>383,546</b>	<b>379,761</b>	<b>394,986</b>	<b><sup>R</sup>412,560</b>	<b>419,908</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	108,676	111,498	108,356	106,486	94,041
Commercial.....	38,395	39,611	44,025	42,112	38,204
Industrial .....	115,662	133,984	134,175	<sup>R</sup> 129,439	132,527
<b>Number of Consumers</b>					
Residential.....	1,735,063	1,747,017	1,752,346	<sup>R</sup> 1,773,121	1,928,176
Commercial.....	128,233	129,867	128,923	<sup>R</sup> 128,389	127,843
Industrial .....	3,219	3,326	3,161	<sup>R</sup> 3,543	3,052
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	379	387	427	<sup>R</sup> 412	377
Industrial .....	44,471	47,927	50,794	<sup>R</sup> 44,088	52,105
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.51	5.12	6.47	9.18	7.03
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.55	6.25	6.81	9.85	9.37
Delivered to Consumers					
Residential.....	9.86	11.86	13.92	16.77	18.20
Commercial.....	8.14	9.93	11.43	<sup>R</sup> 14.76	13.99
Industrial .....	4.85	6.76	7.53	<sup>R</sup> 10.29	9.51
Vehicle Fuel.....	6.50	--	--	--	13.05
Electric Power.....	3.73	5.87	6.57	<sup>R</sup> 10.63	7.36

<sup>R</sup> Revised data.

-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.