

**Table 26. Summary Statistics for Natural Gas – Alabama, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	4,803	5,157	5,526	5,523	6,227
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	380,700	365,330	333,583	311,479	299,685
From Oil Wells.....	5,802	5,580	5,153	5,728	6,459
<b>Total.....</b>	<b>386,502</b>	<b>370,910</b>	<b>338,735</b>	<b>317,206</b>	<b>306,144</b>
Repressuring.....	10,050	4,062	1,307	478	301
Vented and Flared.....	1,331	1,611	2,316	2,485	3,525
Wet After Lease Separation.....	375,121	365,237	335,112	314,243	302,317
Nonhydrocarbon Gases Removed.....	19,060	19,092	19,092	17,715	16,097
Marketed Production.....	356,061	346,145	316,021	296,528	286,220
Extraction Loss.....	14,826	11,293	15,133	13,759	21,065
<b>Total Dry Production.....</b>	<b>341,235</b>	<b>334,852</b>	<b>300,888</b>	<b>282,769</b>	<b>265,155</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	341,235	334,852	300,888	282,769	265,155
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	3,055,832	3,062,579	2,883,471	<sup>R</sup> 2,513,112	2,722,954
Withdrawals from Storage					
Underground Storage.....	3,631	6,025	13,867	15,356	12,127
LNG Storage.....	573	607	528	606	698
Supplemental Gas Supplies.....	0	22	0	0	0
Balancing Item.....	34,223	32,646	36,471	<sup>R</sup> 131,036	37,079
<b>Total Supply.....</b>	<b>3,435,494</b>	<b>3,436,732</b>	<b>3,235,225</b>	<b><sup>R</sup>2,942,880</b>	<b>3,038,013</b>

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas – Alabama, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	379,343	350,345	382,367	<sup>R</sup> 353,156	391,098
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,051,496	3,075,542	2,839,615	2,573,659	2,625,607
Additions to Storage					
Underground Storage.....	3,785	10,190	12,734	15,572	20,604
LNG Storage.....	871	655	509	493	704
<b>Total Disposition.....</b>	<b>3,435,494</b>	<b>3,436,732</b>	<b>3,235,225</b>	<b><sup>R</sup>2,942,880</b>	<b>3,038,013</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	9,521	11,470	11,809	11,291	12,045
Pipeline and Distribution Use.....	21,760	18,917	15,911	14,982	14,879
Plant Fuel.....	4,148	3,293	3,914	3,740	6,028
Delivered to Consumers					
Residential.....	46,482	46,572	43,859	<sup>R</sup> 42,057	38,112
Commercial.....	25,011	25,356	26,456	<sup>R</sup> 25,046	24,370
Industrial .....	159,938	158,512	163,255	<sup>R</sup> 151,102	149,970
Vehicle Fuel.....	78	95	107	<sup>R</sup> 153	166
Electric Power.....	112,403	86,129	117,056	104,786	145,528
<b>Total Delivered to Consumers .....</b>	<b>343,914</b>	<b>316,665</b>	<b>350,734</b>	<b><sup>R</sup>323,143</b>	<b>358,146</b>
<b>Total Consumption .....</b>	<b>379,343</b>	<b>350,345</b>	<b>382,367</b>	<b><sup>R</sup>353,156</b>	<b>391,098</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	6	7	0	0	0
Commercial.....	4,882	4,604	4,744	4,891	4,832
Industrial .....	125,467	124,857	129,337	115,449	114,699
<b>Number of Consumers</b>					
Residential.....	806,389	809,754	806,660	<sup>R</sup> 809,454	828,567
Commercial.....	65,788	65,297	65,223	<sup>R</sup> 65,294	66,167
Industrial .....	2,730	2,743	2,799	<sup>R</sup> 2,787	2,729
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	380	388	406	<sup>R</sup> 384	368
Industrial .....	58,585	57,788	58,326	<sup>R</sup> 54,217	54,954
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.48	5.93	6.66	9.28	7.57
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.74	6.06	6.65	8.47	10.26
Delivered to Consumers					
Residential.....	10.53	11.82	13.34	15.82	18.80
Commercial.....	8.96	10.08	10.91	<sup>R</sup> 13.65	15.82
Industrial .....	5.24	6.65	7.35	9.51	9.46
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	3.57	5.81	6.24	9.67	7.32

<sup>R</sup> Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.